

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072

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KANSAS CORPORATION COMMISSION  
JUL 21 2006  
CONSERVATION DIVISION  
WICHITA, KS**

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/24/06</u>	<u>3/27/06</u>	<u>3/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26583-00-00  
County: Neosho  
\_\_\_\_\_ ne ne Sec. 28 Twp. 30 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Brungardt Rev. Trust Well #: 28-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 940 Kelly Bushing: n/a  
Total Depth: 955 Plug Back Total Depth: 950.22  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 983.23  
feet depth to surface w/ 121 112-06-11/2/06 <sup>sx crpt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/19/06  
Subscribed and sworn to before me this 19<sup>th</sup> day of June  
20 06  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt Rev. Trust Well #: 28-1  
 Sec. 28 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density Neutron Log Gamma Ray Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	950.22	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	858-860/800-802	400gal 15% <sup>H</sup> Cl w/ 21 bbls 2% <sup>KCl</sup> water, 350bbls water w/ 2% KCl, Blockade, 6500# 20/40 sand	858-860/800-802
4	572-574/540-542/514-516	400gal 15% <sup>H</sup> Cl w/ 24.5 bbls 2% <sup>KCl</sup> water, 407bbls water w/ 2% KCl, Blockade, 9000# 20/40 sand	572-574/540-542 514-516
4	426-430/411-413	400gal 15% <sup>H</sup> Cl w/ 30 bbls 2% <sup>KCl</sup> water, 378bbls water w/ 2% KCl, Blockade, 11200# 20/40 sand	426-430/411-413

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		910	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/26/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	8.4MCF	55.1BBLs	

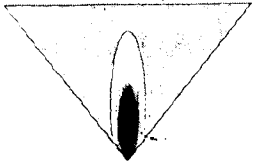
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1445**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-06	Brungardt Rev trust 28-1	28	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	3:00		903388		2	<i>Joe B. Brungardt</i>
Tim. A	↓	↓		903197		↓	<i>Tim A</i>
Russell. A	↓	↓		903103		↓	<i>Russell A</i>
David. C	↓	↓		903139	932452	↓	<i>David C</i>
Jerry. H	↓	↓		903106		↓	<i>Jerry H</i>
M. Merick	↓	↓		extra		↓	<i>M. Merick</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 950.22 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.15 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:

Ran 1 SK gel sweep to surface. Installed cement head. Ran 1 SK gel + 9 bbl dye + 129 SKS of cement to get dye to surface. Flush pump. pumped wiper plug to bottom of Set Flo. + shoe.

	950.22	Ft 4 1/2 4 1/2" casing	
	4	Centralizers	
931310	1 hr	Casing tractor	
607240	1 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903106	2 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calc chloride	
1123	7000 gal	City Water	
903139	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
903106	2 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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 CONSERVATION DIVISION  
 WICHITA, KS

**Well Refined Drilling Company, Inc.**

4230 Douglas Rd. - Thayer, KS 66776  
 Contractor License # 33072 -  
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #: 3  
 API #: 15-133-26583-00-00  
 Operator: Quest Cherokee, LLC  
 Address: 9520 North May Avenue - Suite 300  
 Oklahoma City, OK 73120

S 28 T 30S R 19E  
 Location: NE, NE  
 County: Neosho

				Gas Tests				
Well #:	28-1	Lease Name:	Brungardt Rev Trust	Depth	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from N	Line					
	660	ft. from E	Line					
Spud Date:	3/24/2006							
Date Completed:	3/27/2006		TD:	955				
Driller:	Randy Cox							
<b>Casing Record</b>		<b>Surface</b>		<b>Production</b>				
Hole Size	12 1/4"		6 3/4"					
Casing Size	8 5/8"							
Weight								
Setting Depth	20'							
Cement Type	Portland							
Sacks	4							
Feet of Casing								
Rig Time	Work Performed							

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	355	362	shale	514	515' 6"	Bevier- coal
2	6	clay	362	363	coal	515' 6"	536	shale
6	16	lime	363	385	shale	536	538	lime
16	142	shale	385	410	Oswego- lime	538	540	shale
142	143	coal	410	412	shale	540	542	Crowburg- blk shale
143	200	shale	412	415	Summit- blk shale	542	546	shale
200	211	lime	415	417	shale	546	547	coal
211	228	shale	417	425	lime	547	577	shale
228	247	sand	425	428	blk shale	577	578	Fleming- coal
		Wet	428	429	coal	578	588	shale
247	318	shale	429	431	shale	588	589	Mineral- coal
318	319	Mulberry- coal	431	432	lime	589	606	shale
319	320	shale	432	434	Squirrel- sand	606	639	shale
320	345	Pink- lime			Oil Show	639	640	Tebo- coal
345	347	shale	434	436	shale	640	741	shale
347	350	lime	436	438	sand	741	742	coal
350	352	shale			Oil Show	742	769	shale
352	355	Lexington- blk shale	438	514	shale	769	780	Laminated sand

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