

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/21/06</u>	<u>3/22/06</u>	<u>3/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26584-00-00

County: Neosho

ne - sw Sec. 27 Twp. 29 S. R. 19 East West

1980 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brungardt Rev. Trust Well #: 27-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 960 Kelly Bushing: n/a

Total Depth: 988 Plug Back Total Depth: 981.04

Amount of Surface Pipe Set and Cemented at 21' 5" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 981.04

feet depth to surface w/ 126 sx.cmt.

A142-Dlg-11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 7/18/06

Subscribed and sworn to before me this 18th day of July

2006

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt Rev. Trust Well #: 27-1
 Sec. 27 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Comp. Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 3"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	981.04	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	884-887/826-828	300gal 15% HCL w/ 28 bbls 2% KCl water, 431 bbls water w/ 2% KCl, Blockade, 7500# 30/50 sand	884-887/826-828
4	608-610/578-581/554-556	300gal 15% HCL w/ 33 bbls 2% KCl water, 495 bbls water w/ 2% KCl, Blockade, 9000# 30/50 sand	608-610/578-581 554-556
4	464-468/453-456	300gal 15% HCL w/ 32 bbls 2% KCl water, 532 bbls water w/ 2% KCl, Blockade, 11000# 30/50 sand	464-468/453-456

TUBING RECORD	Size Set At Packer At	Liner Run
2-3/8"	902.75 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enh. 5/25/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 9.2mcf	Water Bbls. 40.1bbls	Gas-Oil Ratio	Gravity
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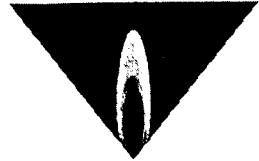
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1320

FIELD TICKET REF # _____

FOREMAN Joe/Craig**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-06	Bronckardt Rev. TRUST 27-1	27	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	2:30		903388		2.25	<i>[Signature]</i>
Craig G				TRAI'Nre			<i>[Signature]</i>
Tim A				903197			<i>[Signature]</i>
Russell A				903206			<i>[Signature]</i>
David C				903139	932452		<i>[Signature]</i>
Jerry H				903106			<i>[Signature]</i>
MAURICK				extra			<i>[Signature]</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 988 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 981.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.64 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Installed cement head RAN 2 SKS prem gel & 9 bbl dye of 135 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom of set. Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	981.04	FT 4 1/2 CASING	
	4	Centralizers	
931300	1.5 hr	Casing tractor	
753	1.5 hr	Casing trailer	
903388	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	CWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Cal chloride	
1123	7000 gal	City Water	
903139	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
903106	2.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	

CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	27-1	Lease	BRUNGARDT	Sec.	27	Twp.	29S	Rge.	19E			
County	NEOSHO	State	KS	Type/Well		Depth	988'	Hours		Date Started	3-21-06	Date Completed		
Job No.		Casing Used	21' 5" 8 5/8"	Bit Record				Coring Record						
Driller	TOOTIE	Cement Used	4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller		Rlg No.				6 3/4"								
Driller		Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	467	468	SHALE	844	870	SHALE			
8	18	SHALE	468	470	LIME	870	872	COAL			
18	19	COAL	470	501	SHALE	872	890	SHALE			
19	22	LIME	488		GAS TEST (SAME)	890	894	COAL			
22	44	SHALE	501	502	COAL	894	901	SHALE			
44	66	LIME	502	550	SHALE	901	903	CHAT (MISSISSIPPI)			
66	133	SHALE	550	551	COAL (BEVIER)	903	988	LIME			
133	137	LIME	551	573	SHALE	913		GAS TEST (5# 1/2")			
137	160	SHALE / LIME STREAKS	573	576	LIME (VERDIGRIS)						
160	206	SANDY SHALE	576	577	COAL (CROWBERG)			T.D. 988'			
206	212	LIME	577	581	SHALE						
212	238	SANDY SHALE	581	582	COAL						
238	264	LIME	582	608	SHALE						
264	280	SHALE	608	610	COAL (FLEMING)						
280	283	BLACK SHALE	610	665	SHALE						
283	284	COAL	665	670	BLACK SHALE						
284	349	SANDY SALE	672	673	COAL (MINERAL)						
349	351	COAL (MULBERRY)	673	733	SHALE						
351	373	LIME (PAWNEE)	733	735	COAL (TEBO)						
373	382	LIME	735	748	SHALE						
382	385	COAL	748	749	COAL (WEIR)						
385	393	BLACK SHALE (LEXINGTON)	749	810	SANDY SHALE (BARTLESVILLE)						
393	426	SANDY SHALE	810	811	COAL						
426	427	COAL	811	815	SHALE						
427	431	SHALE	813		GAS TEST (SAME)						
431	449	LIME (OSWEGO)	815	818	COAL						
436		GAS TEST (NO GAS)	818	823	SHALE						
449	458	BLACK SHALE / COAL	823	826	COAL						
458	464	LIME	826	841	SHALE						
461		GAS TEST (LIGHT BLOW)	838		GAS TEST (3# 1/2")						
464	467	BLACK SHALE / COAL (MULKEY)	841	844	COAL (ROWE)						

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