

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/27/06</u>	<u>3/28/06</u>	<u>4/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26587-0000
County: Neosho

_____ ne. se Sec. 15 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Fisher, Delmer D. Well #: 15-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 965 Kelly Bushing: n/a

Total Depth: 955 Plug Back Total Depth: 950.48

Amount of Surface Pipe Set and Cemented at 22' 4" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 950.48

feet depth to surface w/ 113 Alt 2-Dlg-11/12/08 sq ft.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 7/19/06

Subscribed and sworn to before me this 19th day of July

20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Fisher, Delmer D. Well #: 15-1
 Sec. 15 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22' 4"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	950.48	"A"	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	856-859/801-803/796-797	300gal 15%HCL/w/ 26 bbls 2%kcl water, 497bbls water w/ 2% KCL, Blockde, 9000# 30/50 sand	856-859/801-803 796-797
4	576-578/608-610/547-550/525-527	400gal 15%HCL/w/ 35 bbls 2%kcl water, 635bbls water w/ 2% KCL, Blockde, 11900# 30/50 sand	576-578/608-610 547-550/525-527
4	430-434/416-420	400gal 15%HCL/w/ 32 bbls 2%kcl water, 575bbls water w/ 2% KCL, Blockde, 11500# 30/50 sand	430-434/416-420

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		909	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 62bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

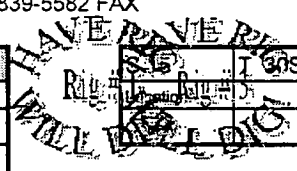
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KANSAS CORPORATION COMMISSION

JUL 21 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	1	Lic # 33344	100S	R 19E
API #:	15-133-26587-00-00		NE, SE	
Operator:	Quest Cherokee, LLC		Neosho	

Address: 9520 North May Avenue - Suite 300
Oklahoma City, OK 73120

Well #:		Lease	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from S Line	180		No Flow	
	660	ft. from E Line	205		No Flow	
Spud Date:	3/27/2006		255		No Flow	
Date Completed:	3/28/2006	TD: 955	355		No Flow	
Driller:	Montee Scott		380		No Flow	
Casing Record	Surface	Production	430		No Flow	
Hole Size	12 1/4"	6 3/4"	530		No Flow	
Casing Size	8 5/8"		580		No Flow	
Weight			630		No Flow	
Setting Depth			705		No Flow	
Cement Type	4		780		No Flow	
Sacks	22' 4"		805		No Flow	
Feet of Casing			859		No Flow	
			905	5	1 1/4"	98.1

Date	Notations

Geologist: Ken Recoy

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	233	234	coal	456	525	shale
2	13	lime	234	287	sand	525	526' 6"	Bevier- coal
13	93	shale	287	316	shale	526' 6"	544	shale
93	96	lime	316	317	Mulberry- coa	544	545	Verdigris- lime
96	121	shale	317	320	shale	545	549	shale
121	123	lime	320	344	Pink- lime	549	550	Crowburg- coal
123	146	shale	344	346	shale	550	558	shale
146	149	sand	346	348	Lexington- blk	558	565	sand
149	169	shale	348	351	lime	565	575	shale
169	172	blk shale	351	354	blk shale	575	576	Fleming- coal
172	174	shale	354	364	shale	576	593	shale
174	176	lime	364	365	coal	593	594	Mineral- coal
176	195	shale	365	393	shale	594	609	sandy/ shale
195	203	lime	393	418	Oswego- lime	609	610	Scammon- coal
203	207	shale	418	419	shale	610	633	shale
207	210	blk shale	419	421	Summit- blk s	633	634	Tebo- coal
210	214	lime	421	423	shale	634	639	shale
214	233	sandy/ shale	432	456	sand	639	640	Weir- coal

Operator: Quest Cherokee, LLC Lease Name: Fisher, Delme Well # 15-1 page 2

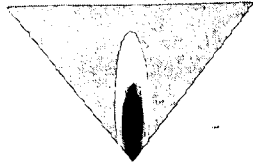
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
640	644	shale						
644	648	Bartlesville- sand						
648	665	sandy/ shale						
665	671	sand						
671	686	shale						
686	687	coal						
687	696	shale						
696	707	sand						
707	718	shale						
718	719	Bluejacket- coal						
719	725	shale						
725	734	sand						
734	751	shale						
751	752	Drywood- coal						
752	796	shale						
796	797	Rowe- coal						
797	809	shale						
809	810	Neutral- coal						
810	856	shale						
856	858	Riverton- coal						
858	868	shale						
868	955	Mississippi						
955		Total Depth						

Notes: 06LC-032806-R1-025-Fisher Delmer D. 15-1 - Quest

Keep Drilling - We're Willing!!

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1322

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-06	Fisher Delmer 15-1	15	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe I.	1:15	3:15		903208		2	<i>Joe I.</i>
Tim A				903197			<i>Tim A.</i>
Patrick A				903206			<i>Patrick A.</i>
David C				903139	932452		<i>David C.</i>
Terry H				903106			<i>Terry H.</i>
Matthew D				extra			<i>Matthew D.</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 950.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Run 1 SK prem gel swept to surface. Installed cement head. Ran 1 SK gel of 9 bbl dip of 120 SKS of cement to get close to surface. Flush pump. Pumped wiper plug to bottom of Set Float shoe.

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	950.48	Ft 4 1/2" casing	
	4	Centralizers	
903208	1.5 hr	Casing tractor	
903206	1.5 hr	Casing trailer	
903398	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>briffles 3 1/2" + 3"</u>	
1126	1	OWC Blend Cement <u>4 1/2" wiper plug</u>	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal.	KCL	
1111B	2 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903139	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
903106	2 hr	80 Vac	
	1	4 1/2 Float shoe	