

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling Company
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/28/06</u>	<u>3/29/06</u>	<u>4/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26588-00-00
County: Neosho
____ - ne - se Sec. 34 Twp. 29 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brungardt, Douglas B. Well #: 34-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1040 Plug Back Total Depth: 1033.54
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1033.54
feet depth to surface w/ 126 _____ sx cmt.
ATF2 - Dg - 11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/19/06
Subscribed and sworn to before me this 19th day of July,
20 06.
Notary Public: Jennifer B. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JENNIFER B. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt, Douglas B. Well #: 34-2
 Sec. 34 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1033.54	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	898-902/842-844/836-837	300gal 15% HCL w/ 22 bbbls 2% kcl water, 542bbbls water w/ 2% KCL, Blockde, 7100# 20/40 sand	898-902/842-844 836-837
4	614-616/582-584/588-590	300gal 15% HCL w/ 34 bbbls 2% kcl water, 606bbbls water w/ 2% KCL, Blockde, 8800# 20/40 sand	614-616/582-584 588-590
4	480-484/465-468	300gal 15% HCL w/ 28 bbbls 2% kcl water, 490bbbls water w/ 2% KCL, Blockde, 9500# 20/40 sand	480-484/465-468

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 920	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/4/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity
	n/a	12mcf	43.8bbbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SHOW ME DRILLING COMPANY

LOG SHEET *Brungardt, Douglas*
 LOCATION # *34-29-19E*

Well No #
34-2

FROM TO NOTES

0	8	Clay
8	1160	Shale
1160	1168	lime
1168	347	Shale
347	350	Coal
350	368	lime
368	372	Coal
372	378	Shale
378	385	Coal
385	425	Shale
425	428	Coal
428	450	Shale
450	456	Coal
456	459	Shale
459	461	Coal
461	475	Shale
475	479	Coal
479	565	Shale
565	570	Coal
570	585	Shale
585	589	Coal
589	600	Shale
600	604	Coal
604	615	Shale
615	618	Coal
618	679	Shale
679	684	Coal
684	694	Shale
694	700	Coal
700	758	Shale
758	760	Coal

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 WICHITA, KS

SHOW ME DRILLING COMPANY

LOG SHEET *Brungardt, Douglas*
 LOCATION # *34-29-19E*

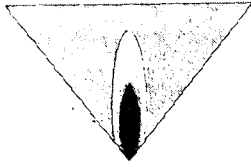
Well NO #
34-2

FROM	TO	NOTES	Gas Check
760	790	Shale	
790	795	Coal	
795	805	Shale	
805	808	Coal	
808	838	Shale	
838	838	Coal	
838	845	Shale	
845	849	Coal	
849	900	Shale	
900	905	Coal	
905	928	Shale	
928	932	Coal	
932	936	Shale	Gas Check
936	1040	Miss. Lime	200 - 0
TD	1040		300 - 0
			400 - 0
			425 - 0
			450 - 0
			500 - 0
			600 - 0
			650 - 0
			700 - 0
			750 - 0
			800 - 0
			850 - 0
			875 - 0
			900 - 0
			925 - 0
			940 - 0
			960 - 0
			1040 - 0

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 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1324**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-06	Brungardt Douglas 34-2	34	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . P	3:15	7:00		903388		3.75	<i>[Signature]</i>
TIM . A		6:30		903197		3.25	<i>[Signature]</i>
Russell . A		6:00		903206		2.75	<i>[Signature]</i>
DAVID . C		7:00		903139	932452	3.75	<i>[Signature]</i>
Jerry . H		8:30		903106		5.25	<i>[Signature]</i>
MENCKE . D		5:45		CAVA		2.5	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1033-201 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 7033.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Run 2 SKS prem gel swept to surface. Installed cement head Part 10 bbl dye & 134 SKS of cement to ~~gl~~ dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

Drillers T.D. Incorrect by 9 Ft Actual T.D. of well is 1031 well still has 1033.54 incasing

	1033.54	Ft 4 1/2" casing	
	4	Centralizers	
931320	1.5 hr	Casing tractor	
607240	1.5 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.75 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 4 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Sulfate Calcite	
1123	7000 gal	City Water	
903139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
903106	5.25 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe	

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