

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd Street North, Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: _____
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: VAL Energy, Inc. - Rig #3
 License: 5822
 Wellsite Geologist: Paul Ramondetta
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/20/06</u>	<u>5/28/06</u>	<u>5/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,028-00-00
 County: Kingman
NE SE NW Sec. 11 Twp. 28S S. R. 05W East West
1650' feet from S (circle one) Line of Section
2310' feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Casley Well #: #6
 Field Name: Broadway
 Producing Formation: none
 Elevation: Ground: 1405' Kelly Bushing: 1415'
 Total Depth: 3867' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 326 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 31000 ppm Fluid volume 900 bbls
 Dewatering method used evaporation and haul
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger Petroleum
 Lease Name: Nicholas SWD License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 08 East West
 County: Kingman Docket No.: D-27,434

Att-1-Dg-11-12-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Boony Boato
 Title: Operations Engineer Date: 7/17/06
 Subscribed and sworn to before me this 17th day of July
2006
 Notary Public: Michelle D Henning
 Date Commission Expires: _____

MICHELLE D. HENNING
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 11/1/09

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Casley Well #: #6
 Sec. 11 Twp. 28S S. R. 05W East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density/Neutron, Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	326'	60/40 pozmix	225	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ATTACHMENT TO ACO-1

Casley #6
NE SE NW
Sec. 11-28S-05W
Kingman County, KS

DST #1 3760-3780 Zone: MISS CHERT
Times: 45-45-45-60
1st open: STRONG BLOW OFF BTM BKT INITIAL, 24 MIN GTS, 2 MCF TO 6
2nd open GTS INITIALLY, 5 TO 10.5 MCF
Rec.: 45' OF DRILLING MUD

IHP: FHP:
IFP: 10-25 FFP: 17-43
ISIP: 474 FSIP: 460 TEMP: 116

DST #2 3779-380 Zone: MISS DOLOMITE
Times: 30-45-45-60
1st open: BLOW OFF BTM BKT IN 2 MIN. NO GTS
2nd open IMMED OFF BTM BKT,
Rec.: 641'GIP, 41' SGCWM(2%oil, 10%gas, 38%water, 50%mud)
62' sogcwm(2%oil, 10%gas, 43%water, 45%mud) 26000 CHLORIDES
MUD=8200 CHLORIDES

IHP: 1787 FHP: 1781
IFP: 13-26 FFP: 36-88
ISIP: 463 FSIP: 473
TEMP: 115

SAMPLE TOPS

LOG TOPS

Heebner	2660 -1245	2658 -1243
Brown Lime	2885 -1470	2883 -1468
Lansing	2947 -1532	2945 -1530
Stark Shale	3327 -1912	
B/KC	3394 -1979	3392 -1977
Pawnee	3534 -2119	3532 -2117
Cherokee	3587 -2172	3583 -2168
Miss Chert	3757 -2342	3754 -2339
Miss Dolomite.	3798 -2383	3787 -2372
Miss Lime	3802 -2387	3800 -2385

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VESS OIL CORPORATION 8100 E. 22nd St. North, Bldg. #300 Wichita, KS 67226	9010000	Invoice	Invoice Date	Order	Station
		605206	5/28/06	13390	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
R. Moon		Casley	6	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		C. Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	190	\$10.30	\$1,957.00 (T)
C320	CEMENT GELL	LB	656	\$0.25	\$164.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	369	\$1.60	\$590.40 (T)
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00 (T)
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00 (T)
S100	FUEL SURCHARGE		1	\$54.12	\$54.12 (T)

Sub Total: \$4,864.52
Discount: \$481.04
Discount Sub Total: \$4,383.48
Kingman County & State Tax Rate: 5.30% Taxes: \$232.32
(T) Taxable Item Total: \$4,615.80

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 13390 ✓

Subject to Correction

Date **5-28-06** Customer ID
Lease **Casley** Well # **6** Legal **11-285-5W**
County **Kingman** State **KS.** Station **Pratt**
Vess Oil Corporation Depth Formation Rig **3,867'** Shoe Joint
Casing Casing Depth TD **3,867'** Job Type **Cement-P.T.A.-New Well**
Customer Representative **Ron Moon** Treater **Clarence R. Messick**

AFE Number PO Number Materials Received by **X Ron Moon**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	190 sk.	60/40 Poz	-	
P	C-320	656 Lb.	Cement Gel	-	
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	369 tm.	Bulk Delivery		
P	E-107	190 sk.	Cement Service Charge		
P	R-203	1 eq.	Casing Cement Pumper, 100' - 1,500'		
			Discounted Price =		\$ 4,329.36
			Plus taxes		

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TOTAL
Taylor Printing, Inc. 620-672-3656

Customer: **Vess Oil Corporation** Lease No. _____ Date: **5-28-06**
 Lease: **Casley** Well # **6**
 Field Order # **13,390** Station: **Pratt** Casing: **4 1/2 D.P.** Depth: _____ County: **Kingman** State: **KS.**
 Type Job: **Cement-Plug to Abandon-New Well** Formation: _____ Legal Description: **11-285-5W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		cement		BATE	PRESS	ISIP
Depth	Depth	From	To	190 sacks 60/40 Poz with 68 Gel		Max		5 Min.
Volume	Volume	From	To	13.31 b./Gal.		Min		10 Min.
Max Press	Max Press	From	To	Fresh H ₂ O		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative: **Ron Moon** Station Manager: **David Scott** Treater: **Clarence R. Messick**
 Service Units: **119** **226** **346** **570**
 Driver Names: **Messick Taylor LaChance**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Trucks on location and hold safety meeting
					1 st Plug 1,350' - 50 sacks
7:22		350		5	Start Fresh H ₂ O Pre-Flush
		350	20	5	Start mixing cement
		350	34	5	Start Fresh H ₂ O Displacement
7:35			49		2 nd Plug 600' - 40 sacks
8:00		250		5	Start Fresh H ₂ O Pre-Flush
		250	6	5	Start mixing cement
		250	11	5	Start Fresh H ₂ O Displacement
8:05			14		3 rd Plug 330' - 50 sacks.
8:30		150		5	Start mixing cement
			14	5	Start Fresh H ₂ O Displacement
8:35			15		4 th Plug 60' - 20 sacks
9:30			6	2	Circulate cement to surface
10:00			4-3	2	Plug rat and mouse holes
					Washup pump truck
10:30					Job Complete
					Thanks, Clarence R. Messick & crew

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