

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Wedel  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: William Shepherd

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/9/2005</u>	<u>11/18/2005</u>	<u>N/A 11-17-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21574-00-00  
County: Kiowa  
e/2 ne se Sec. 31 Twp. 30 S. R. 18  East  West  
2035' feet from (S) N (circle one) Line of Section  
390' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: George Smith Well #: 1-31  
Field Name: Alford

Producing Formation: N/A  
Elevation: Ground: 2174 Kelly Bushing: 2179  
Total Depth: 5078' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 774' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ Art-Dg-11/2/08 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 78,400 ppm Fluid volume 700 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Rich #9 SWD License No.: 8061  
Quarter S/2 Sec. 22 Twp. 32 S. R. 19 East  West  
County: Comanche Docket No.: D 28,178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TB. my  
Title: Vice President Date: July 17, 2006  
Subscribed and sworn to before me this 17 day of July,  
19 2006  
Lori A. Wedel  
Notary Public:  
Date Commission Expires: May 5, 2010

**LORI A. WEDEL**  
Notary Public - State of Kansas  
My Appt. Expires

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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Operator Name: Oil Producers Inc. of Kansas Lease Name: George Smith Well #: 1-31  
 Sec. 31 Twp. 30 S. R. 18 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Geological Report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	774'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Acid	Services Invoice	#511124 for	plugging information

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
N/A				

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	N/A	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

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Attachment 1 – George Smith #1-31

**Note 1:**

**Log Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner	4232	-2053
Brown Limestone	4399	-2220
Lans-KS City	4420	-2241
Altamont	4902	-2723
Cherokee Shale	4979	-2800
Mississippian	5046	-2867
Miss. Dolomite	5054	-2875
RTD	5078	-2899

**Note 2:**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
200 sacks	A-con	3% cc, ¼# cellflake
125 sacks	60/40 Poz	2%gel, 3%cc, ¼# cellflake

**Plugging**

<b>Feet</b>	<b>Sacks</b>	<b>Type of Cement</b>
1050'	50	60/40 Poz, 6% gel, ¼# floseal
800'	50	60/40 Poz, 6% gel, ¼# floseal
60'	20	60/40 Poz, 6% gel, ¼# floseal

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Surface

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		511050	11/15/05	11406	11/10/05
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>		<b>Well</b>		<b>Well Type</b>
George Smith		1-31		New Well	
<b>AFE</b>		<b>Purchase Order</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
L. Urban		C. Messick			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	200	\$15.25	\$3,050.00 (T)
D203	60/40 POZ (COMMON)	SK	125	\$9.33	\$1,166.25 (T)
C194	CELLFLAKE	LB	81	\$3.41	\$276.21 (T)
C310	CALCIUM CHLORIDE	LBS	888	\$1.00	\$888.00 (T)
F163	WOODEN CEMENT PLUG. 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	666	\$1.60	\$1,065.60
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$86.69	\$86.69

<b>Sub Total:</b>	\$8,755.65
<b>Discount:</b>	\$1,733.80
<b>Discount Sub Total:</b>	\$7,021.85
<b>Kiowa County &amp; State Tax Rate: 6.30% Taxes:</b>	\$276.34
<b>(T) Taxable Item Total:</b>	\$7,298.19

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	11406 ✓
Date	11-10-09	Lease	George Smith	Well #	1-31
Customer ID		County	Kiowa	State	KS
		Depth	Formation	Shoe Joint	15'
Oil Producers Incorporated, of Kansas		Casing	8 5/8" 24#/ft	Casing Depth	774'
		TD	774'	Job Type	Cement Surface New Well
		Customer Representative	Laron Urban	Treater	Clarence R. Messick

CHARGE

AFE Number	PO Number	Materials Received by	<i>X Bob Harper</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	200 sk.	A-Con Blend	—			
D-203	125 sk.	60/40 Poz	—			
C-194	8 lb.	Cellflake	—			
C-310	888 lb.	Calcium Chloride	—			
F-163	1 ea.	Wooden Cement Plug, 8 5/8" —				
E-100	90 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 mi.	Pickup Mileage, 1-Way				
E-104	666 tm.	Bulk Delivery				
E-107	325 sk.	Cement Service Charge				
R-202	1 ea.	Casing Cement Pumper, 501'-1,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 6,935.16		
		Plus taxes				

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**TREATMENT REPORT**

Customer ID	Date				
Customer Oil Producers, Incorporated of Kansas	11-10-05				
Lease George Smith	Lease No. Well # 1-31				
Field Order # 11406	Station Pratt	Casing I.D. 8 5/8" 24#/ft.	Depth 774	County Kiowa	State KS.
Type Job Cement-Surface-New Well			Formation	Legal Description 31-305-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24#/ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 774'	Depth	From	To	200 sacks A-CON with 3% C.C., 1/4 #/sk. Cell flate		Max		5 Min.
Volume 49.23 Bbl.	Volume	From	To	12 #/Gal., 15.46 Gal/sk., 2.56 CU.FT.		Min		10 Min.
Max Press 250 P.S.I.	Max Press	From	To	14.72 #/Gal., 9.71 Gal/sk., 1.25 CU.FT./sk.		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 759'	Packer Depth	From	To	Flush 48 Bbl. Fresh H <sub>2</sub> O		Gas Volume		Total Load

Customer Representative Laron Urban	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	380	457	381	572
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Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Truck on location and hold safety meetin
11:30					Mallard Drilling start to run 18 jts. new 24 #/ft. 8 5/8" casing
					Casing in well. Break Circulation with rig
12:45	200			5	Start Fresh H <sub>2</sub> O Pre-Flush
12:50	200		20	5	Start mixing 200 sts. A-Con Cement
1:05	200		101	5	Start mixing 125 sts 60/40 Poz Cement
			128		Stop pumping. Shut in well. Release plug, Open well
1:20	100			5	Start Fresh H <sub>2</sub> O Displacement
1:30	250		48		Plug down. Circulate - <del>sets</del> cement to pit
					Shut in well bottom of cellar
					Wash up pump truck
2:00					Job Complete
					Thanks
					Clarence R. Messick

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PLUJ

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
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## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		511124	11/29/05	11779	11/17/05
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
L. Jergenson		George Smith	1-31	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
		<b>Treater</b>			
		D. Scott			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	145	\$9.82	\$1,423.90 (T)
C320	CEMENT GELL	LB	500	\$0.25	\$125.00 (T)
C194	CELLFLAKE	LB	37	\$3.41	\$126.17 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00 (T)
E101	CAR. PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	281	\$1.60	\$449.60 (T)
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
S100	FUEL SURCHARGE		1	\$36.59	\$36.59 (T)

<b>Sub Total:</b>	\$3,551.26
<b>Discount:</b>	\$587.25
<b>Discount Sub Total:</b>	\$2,964.01
<b>Kiowa County &amp; State Tax Rate: 6.30%</b>	<b>Taxes:</b> \$186.73
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$3,150.74</span>

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.







# TREATMENT REPORT

Customer ID	Date
Customer: <b>Oil Producers</b>	<b>11-17-05</b>
Lease: <b>George Smith</b>	Lease No. _____ Well # <b>1-31</b>

Field Order # <b>11779</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>	Depth <b>1750</b>	County <b>Kiowa</b>	State <b>KS</b>
Type Job <b>PTA N.W.</b>	Formation _____	Legal Description <b>31-30s-18w</b>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size <b>4 1/2 D.P.</b>	Shots/Ft		Acid		RATE	PRESS <b>300</b>	ISIP
Depth <b>1750</b>	Depth <b>1050</b>	From <b>1.59</b>	To <b>13.3</b>	Pre Pad <b>145 sk 60-40 802</b>	Max			5 Min.
Volume	Volume	From	To	Pad <b>690 Total Gel</b>	Min			10 Min.
Max Press	Max Press	From	To	Frac <b>125 Cell/Flake</b>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative <b>Lyle</b>	Station Manager <b>D Scott</b>	Treater <b>Scotty</b>
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Service Units	<b>124</b>	<b>380</b>	<b>457</b>	<b>305</b>	<b>571</b>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					On loc w/Trk; Safety mtg D.P. @ 1050' 50 ski
1915		200	15	5	H2O spacer
1918		200	14.1	5	Mix 50 ski @ 13.3 ppq
1921		100	5	5	H2O spacer
1922		150	6	5	Balance & Disp Cmt
					D.P. @ 800' 50 ski
1935		150	15	5	H2O spacer
1938		150	14.1	5	Mix 50 ski Cmt @ 13.3 ppq
1941		100	5	5	H2O spacer
1942		100	2.5	5	Balance & Disp Cmt
2045		50	5.6	3	20 ski Cmt @ 60'
2047		8	5.2	2	15 ski Rat hole
2100		8	4.2	2	10 ski Mouse hole
					Job Complete
					Thank You Scotty

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