

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed  
Form ACO-1  
September 1999

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/23/06</u>	<u>3/24/06</u>	<u>3/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26406-00-00  
County: Wilson  
\_\_\_\_\_ ne ne Sec. 18 Twp. 29 S. R. 17  East  West  
660 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Walker, John W. Well #: 18-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 885 Kelly Bushing: n/a  
Total Depth: 1137 Plug Back Total Depth: 1130.01  
Amount of Surface Pipe Set and Cemented at 21.4' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1130.01  
feet depth to surface w/ 129 <sup>sx cmt.</sup>  
Alt 2 - Dlg - 11/12/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/18/06  
Subscribed and sworn to before me this 18th day of July  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Walker, John W. Well #: 18-1  
 Sec. 18 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Comp. Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.4'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1130.01	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1028-1030/977-979	300gal 15%HCLw/ 19 bbbs 2%KCl water, 425bbbs water w/ 2% KCL, Blockade, 7200# 30/70 sand	1028-1030/977-979
4	878-880/854-856/710-712	300gal 15%HCLw/ 26bbbs 2%KCl water, 550bbbs water w/ 2% KCL, Blockade, 5500# 30/70 sand	878-880/854-856 710-712
4	638-642/623-626	400gal 15%HCLw/ 27 bbbs 2%KCl water, 502bbbs water w/ 2% KCL, Blockade, 10200# 30/70 sand	638-642/623-626

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1040	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1443

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe/Craig

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-06	WALKER John 18-1	18	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:30	5:45		903388		3.25	<i>Joe B</i>
Craig G		5:00		TRAINER		2.5	<i>Craig G</i>
Tim A		5:15		903197		2.75	<i>Tim A</i>
Russell A		4:45		903206		2.25	<i>Russell A</i>
David C		5:00		903139	932452	2.5	<i>David C</i>
Jerry H		5:45		903106		3.25	<i>Jerry H</i>
Maverick		5:00		extra		2.5	<i>Maverick</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1130.01 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.02 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:  
 Backfilled the cement head all out & reup pack to surface. Installed the cement head and ran 1 sack of prem gel, 12 barrels of dye and 37 sacks of cement to get dye up to surface. Flushed pump, pumped wiper plug to bottom and set the float shoe

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1130.01	4 1/2 casing	
	4	centralizers	
931300	1.25 hr	Casing tractor	
753	1.25 hr	Casing trailer	
903388	3.25 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	129 SK	Portland Cement	
1124	2	50/50 Bond Cement Baffles 3 1/2" x 3"	
1126	1	OWG Bond Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	2.5 hr	Transport Truck	
932152	2.5 hr	Transport Trailer	
903106	3.25 hr	80 Vac	
Flavin 4513	1	4 1/2 Float shoe	

L'S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

John Walker #18-1  
S18, T29, R17  
Wilson Co, KS  
API#205-26406-0000

0-4 DIRT  
4-8' CLAY  
8-18' LIME  
18-38 SHALE  
38-55 LIME  
55-95 SHALE  
95-182 LIME  
182-225 SHALE  
225-315 LIME  
315-408 SHALE  
408-420 LIME  
420-455 SHALE  
455-510 SAND  
510-516 LIME PINK  
516-517 COAL  
517-555 LIME  
555-561 SHALE  
561-564 BLACK SHALE  
564-600 SHALE  
600-616 LIME OSWEGO  
616-622 BLACK SHALE  
622-630 LIME  
630-636 BLACK SHALE  
636-640 LIME  
640-670 SANDY SHALE  
670-711 SHALE  
711-811 SANDY SHALE  
811-840 SAND  
840-846 SHALE  
846-847 COAL  
847-950 SHALE  
950-968 SANDY SHALE  
968-969 COAL  
969-978 SHALE  
978-979 COAL  
979-1027 SHALE  
1027-1029 COAL  
1029-1039 SHALE  
1039-1137 LIME MISSISSIPPI

3-23-06 Drilled 11" hole and set  
21.4' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

3-24-06 Started drilling 6 3/4" hole

3-24-06 Finished drilling to  
T.D. 1137'

230' WATER  
830' WATER INCREASE

536' 1" ON 1/2" ORIFICE  
636' 3" ON 1/2" ORIFICE  
786' 3" ON 1/2" ORIFICE  
836' 10" ON 1/2" ORIFICE  
987' 20" ON 1/2" ORIFICE  
1037' 21" ON 1/2" ORIFICE  
1062' 21" ON 1/2" ORIFICE

T.D. 1137'

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