

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

**RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
JUL 21 2006**

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michaels Drilling, LLC
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/28/06</u>	<u>3/29/06</u>	<u>4/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26408 - 00 - 00
 County: Wilson
 _____ ne _____ se Sec. 7 Twp. 29 S. R. 17 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carter, Kenny D Well #: 7-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 880 Kelly Bushing: n/a
 Total Depth: 1183 Plug Back Total Depth: 1124.27
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1124.27
 feet depth to surface w/ 126 ^{sq. cmt.}
AH2-DG-11/2/06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 7/19/06
 Subscribed and sworn to before me this 19th day of July
20 06.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Kenny D Well #: 7-1
 Sec. 7 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1124.27	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1030-1032/980-982	300gal 15% ^{HCL} w/ 43 bbbls 2% ^{KCl} water, 400bbbls water w/ 2% KCL, Blockide, 8000# 20/40 sand	1030-1032/980-982
4	879-881/867-870/748-750/730-732	400gal 15% ^{HCL} w/ 48 bbbls 2% ^{KCl} water, 681bbbls water w/ 2% KCL, Blockide, 13000# 20/40 sand	879-881/867-870 748-750/730-732
4	654-658/639-643	400gal 15% ^{HCL} w/ 55 bbbls 2% ^{KCl} water, 585bbbls water w/ 2% KCL, Blockide, 12400# 20/40 sand	654-658/639-643

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1052	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6/22/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	75.1bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1443**

FIELD TICKET REF # _____

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-06	WALKER John 18-1	18	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:30	5:45		903388		3.25	<i>Joe B</i>
Craig G		5:00		TRAINER		2.5	<i>Craig G</i>
Tim A		5:15		903197		2.75	<i>Tim A</i>
Russell A		4:45		903206		2.25	<i>Russell A</i>
David C		5:00		903139	932452	2.5	<i>David C</i>
Jerry H		5:45		903106		3.25	<i>Jerry H</i>
Maverick		5:00		extra		2.5	<i>Maverick</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1130.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:
 Backfilled the cement head all out & reup back to surface. Controlled the cement head and ran 1 sack of prem gel, 12 barrel of dye and 137 sacks of cement to get dye up to surface. Flushed pump, pumped wiper plug to bottom and set the float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1130.01	Ft 4 1/2 casing	
	4	Centralizers	
931300	1.25 hr	Casing tractor	
753	1.25 hr	Casing trailer	
903388	3.25 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	129 SK	Portland Cement	
1124	2	50/50 Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	2.5 hr	Transport Truck	
932152	2.5 hr	Transport Trailer	
903106	3.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/31/06
Lease: Carter, Kenny D.
County: Wilson
Well#: 7-1
API#: 15-133-26408-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-10	Overburden	569-595	Shale
10-29	Lime	595-611	Sand
29-80	Shale	611-613	Coal
80-83	Lime	613-636	Lime
83-95	Shale	632	Gas Test (10" at 1/4" Choke)
95-139	Sandy Shale	636-638	Shale
139-163	Lime	638-641	Black Shale
163-196	Sandy Shale	641-642	Shale
196-260	Shale	642-648	Lime
260-278	Lime	644	Gas Test (10" at 1/4" Choke)
278-308	Shale	648-650	Black Shale and Coal
308-330	Lime	650-730	Shale
330-385	Shale	657	Gas Test (40" at 1/4" Choke)
385-388	Black Shale	730-732	Coal
388-396	Lime	732-747	Shale
396-430	Shale	747-748	Lime
430-433	Lime	748-749	Coal
433-485	Lime and Shale	749-779	Shale
485-505	Sand	779-780	Coal
505-522	Sandy Shale	780-810	Sandy Shale
522-534	Shale	810-829	Sand
534-536	Coal	829-830	Coal
536-567	Lime	830-843	Shale
567-569	Black Shale	843-844	Coal

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WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73129
 Ordered By: Donnie Meyers

Date: 05/31/06
 Lease: Carter, Kenny D
 County: Wilson
 Well#: 7-1
 API#: 15-133-26408-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
844-867	Shale		
867-869	Coal		
869-895	Sandy Shale		
895-960	Shale		
960-972	Sandy Shale		
972-975	Coal		
975-980	Shale		
980-982	Coal		
982-1027	Shale		
983	Gas Test (35" at 3/8" Choke)		
1027-1030	Coal		
1030-1036	Shale		
1033	Gas Test (28" at 3/8" Choke)		
1036-1133	Mississippi Lime		
1058	Gas Test (27" at 3/8" Choke)		
1133	Gas Test (27" at 3/8" Choke)		
1183	TD		

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