

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: L S Well Service, LLC  
 License: 33374  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/24/06</u>	<u>3/28/06</u>	<u>4/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUL 19 2006  
CONSERVATION DIVISION  
WICHITA, KS**

API No. 15 - 205-26409-00-00  
 County: Wilson  
 \_\_\_\_\_ ne - nw Sec. 7 Twp. 29 S. R. 17  East  West  
660 feet from S /  N (circle one) Line of Section  
1980 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Lease Name: Callaman, Eugene J. Well #: 7-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 885 Kelly Bushing: n/a  
 Total Depth: 1137 Plug Back Total Depth: 1132.45  
 Amount of Surface Pipe Set and Cemented at 21.4' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1132.45  
 feet depth to surface w/ 117 112-Dlg-11/10/08 <sup>sq cmt</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 7/18/06  
 Subscribed and sworn to before me this 18th day of July  
2006  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Callarman, Eugene J. Well #: 7-1  
 Sec. 7 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Comp. Density Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.4'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1132.45	"A"	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1032-1034/980-982	300gal 15%HCL/w/ 48 bbbs 2%KCl water, 400bbbs water w/ 2% KCL, Blockde, 6300# 20/40 sand	1032-1034/980-982
4	877-879/792-794/734-736	300gal 15%HCL/w/ 50 bbbs 2%KCl water, 483bbbs water w/ 2% KCL, Blockde, 9100# 20/40 sand	877-879/792-794  734-736
4	661-665/648-651	400gal 15%HCL/w/ 59 bbbs 2%KCl water, 557bbbs water w/ 2% KCL, Blockde, 11200# 20/40 sand	661-665/648-651

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1050	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method		
5/26/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	n/a	4.6mcf	116.5bbbs	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1451**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-06	Callarman Eugene 7-1	7	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:15		903388		4.25	<i>Joe B</i>
Tim A	6:45			903197		4.5	<i>Tim A</i>
Russell A	6:45			903206		4.5	<i>Russell A</i>
DAVID C	7:15			903139	932452	4	<i>David C</i>
Jerry H	6:45			903106		4.5	<i>Jerry H</i>
MAVERICK	7:30			extra		3.75	<i>Maverick</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1132.45 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.06 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:

RAN 1SK prem gel. Sump to surface. Installed cement head RAN 1SK  
prem gel & 12 bbl dye & 12.5 SKS of cement to get dye to surface.  
Flush pump. Pump wiper plug to bottom of set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1132.45	Ft 4 1/2 Casing	
	4	Centralizers	
	1	4 1/2 weld on collar	
931310	2 hr	Casing trailer	
9308011	2 hr	Casing tractor	
903388	4.25 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	117 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" # 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
903106	4.5 hr	80 Vac	
Ravin 4513	1	4 1/2" Float shoe	

CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Eugene Callerman #7-1  
S7, T29, R17  
Wilson Co, KS  
API#205-26409-0000

0-4 DIRT  
4-8' CLAY  
8-12' LIME  
12-60' SHALE  
60-75 SANDY SHALE  
75-120 SHALE  
120-210 LIME  
210-250 SHALE  
250-340 LIME  
340-385 SHALE  
385-387 BLACK SHALE  
387-400 SHALE  
400-410 LIME  
410-435 SANDY SHALE  
435-440 LIME  
440-443 BLACK SHALE  
443-455 SHALE  
455-485 LIME  
485-540 SHALE  
540-545 LIME  
545-546 COAL  
546-576 LIME PINK  
576-579 BLACK SHALE  
579-596 SHALE  
596-621 SAND  
621-643 LIME OSWEGO  
643-648 BLACK SHALE  
648-655 LIME  
655-660 BLACK SHALE  
660-681 COAL  
661-693 SHALE  
693-698 SAND OIL TRACE  
698-748 SANDY SHALE  
746-805 SHALE  
805-806 BLACK SHALE  
806-912 SHALE  
912-927 SAND  
927-977 SHALE  
977-978 COAL  
978-1025 SHALE  
1025-1026 COAL  
1026-1035 SHALE  
1035-1137 LIME MISSISSIPPI

T.D. 1137'

3-24-06 Drilled 11" hole and set  
21.4' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

3-27-06 Started drilling 6 3/4" hole

3-28-06 Finished drilling to  
T.D. 1137'

611' SLIGHT BLOW  
661' 5" ON 1/2" ORIFICE  
811' 8" ON 1/2" ORIFICE  
987' 12" ON 1/2" ORIFICE  
1037' 21" ON 1/2" ORIFICE

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