

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/23/06</u>	<u>3/25/06</u>	<u>4/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26410 -00-00
County: Wilson
_____ - ne - ne Sec. 7 Twp. 29 S. R. 17 East West
660 feet from S / (circle one) Line of Section
660 feet from (circle one) E W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fail, Don R. Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 880 Kelly Bushing: n/a
Total Depth: 1133 Plug Back Total Depth: 1129.11
Amount of Surface Pipe Set and Cemented at 20' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1129.11
feet depth to surface w/ 118 ^{sx.cmt.}
Alt 2 - Dlg - 11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/19/06
Subscribed and sworn to before me this 19th day of July
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JUL 21 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Fail, Don R. Well #: 7-1
 Sec. 7 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density Neutron Log
 Gamma Ray Neutron Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 3"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1129.11	"A"	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1032-1034/979-981	300gal 15%HCLw/ 23 bbls 2%kcl water, 398bbls water w/ 2% KCL, Blockde, 6100# 20/40 sand	1032-1034/979-981
4	783-785/738-740	300gal 15%HCLw/ 30 bbls 2%kcl water, 468bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	783-785/738-740
4	657-661/643-646	300gal 15%HCLw/ 37 bbls 2%kcl water, 564bbls water w/ 2% KCL, Blockde, 12300# 20/40 sand	657-661/643-646

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1080	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
5/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12.5mcf	115.2bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

65 _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave. Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/25/06
Lease: Fair, Don R.
County: Wilson
Well#: 7-1
API#: 15-133-26410-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-9	Overburden	490-491	Coal
9-21	Shale	491-498	Sand
21-69	Sandy Shale	498-541	Sandy Shale
69-71	Coal	541-548	Lime
71-91	Shale	548-549	Coal
91-93	Lime	549-582	Lime
93-119	Shale	582-583	Coal
119-121	Lime	583-616	Shale
121-156	Lime and Shale	616-617	Coal
156-201	Lime	617-618	Shale
201-203	Coal and Shale	618-643	Lime
203-209	Lime	632	Gas Test (0" at 1/4" Choke)
209-242	Sandy Shale	643-645	Shale
242-244	Coal	645-649	Black Shale
244-269	Lime	649-653	Shale
269-270	Shale	653-656	Lime
270-273	Black Shale	652	Gas Test (43" at 1/4" Choke)
273-274	Shale	656-657	Shale
274-397	Lime	657-659	Black Shale and Coal
397-398	Coal	659-665	Sand
398-406	Lime	665-671	Shale
406-455	Lime and Shale	671-687	Sand
455-455	Sand	687-738	Sandy Shale
463-490	Shale	738-740	Coal

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CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/25/06
Lease: Paul, Don R.
County: Wilson
Well#: 7-1
API#: 15-133-26410-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
740-756	Sandy Shale		
756-757	Lime		
757	Gas Test (54" at 1/4" Choke)		
757-758	Coal		
758-782	Shale		
782-783	Coal		
783-852	Shale		
852-854	Coal		
854-866	Shale		
866-867	Coal		
867-956	Shale		
956-958	Coal		
958-962	Shale		
962-963	Coal		
963-1030	Shale		
983	Gas Test (50" at 1/4" Choke)		
1030-1033	Coal		
1033-1039	Shale		
1036	Gas Test (7" at 3/8" Choke)		
1039-1133	Mississippi Lime		
1058	Gas Test (7" at 3/8" Choke)		
1133	Gas Test (7" at 3/8" Choke)		
1133	TD		

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1448**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-1-06	FAIL DON 7-1	7	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:00		903388		3.25	<i>[Signature]</i>
T.M. A	6:45	↓		903197		3.25	<i>[Signature]</i>
Russell A	6:00	↓		903206		4	<i>[Signature]</i>
David C	7:00	↓		903139	932452	3	<i>[Signature]</i>
MANUEL D	7:00	↓		903106		3	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1129.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.00 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Run 2 SKS prem gel Supt to surface. Installed cement head PAN 12 hbl
dye + 126 SKS of cement to get dye to surface. Flush pump. Pumped
wiper plug to bottom + set float shoe.

	1129.11	Ft 4 1/2 Casing	
	4	Centralizers	
	1	4 1/2' wiper collar	
931300	1.25 hr	Casing tractor	
930804	1.25 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	13 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3 hr	80 Vac	
Revin 4513	1	4 1/2" Float shoe	

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