

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/28/06</u>	<u>3/30/06</u>	<u>4/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26411-00-00  
County: Wilson  
\_\_\_\_ ne \_\_\_\_ sw Sec. 6 Twp. 29 S. R. 17  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Fail, Don R. Well #: 6-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 880 Kelly Bushing: n/a  
Total Depth: 1137 Plug Back Total Depth: 1133.09  
Amount of Surface Pipe Set and Cemented at 21' 4" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1133.09  
feet depth to surface w/ 122 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*ATF2-Dlg-11-14-08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/19/06  
Subscribed and sworn to before me this 19<sup>th</sup> day of July,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30<sup>th</sup>, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUL 21 2006

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Fail, Don R. Well #: 6-2  
 Sec. 6 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.4	"A"	6	
Production	6-3/4"	4-1/2	10.5#	1133.09	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1022-1024/977-978/970-972	300gal 15%HCLw/ 27 bbls 2%kcl water, 452bbls water w/ 2% KCL, Biocide, 7700# 30/50 sand	1022-1024/977-978
			970-972
4	859-861/780-782/739-742/726-729	400gal 15%HCLw/ 37 bbls 2%kcl water, 568bbls water w/ 2% KCL, Biocide, 10900# 30/50 sand	859-861/780-782
			739-742/726-729
4	650-654/636-640	300gal 15%HCLw/ 41 bbls 2%kcl water, 514bbls water w/ 2% KCL, Biocide, 11000# 30/50 sand	650-654/636-640

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1047</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/25/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>5.6mcf</u>	Water Bbls. <u>24.5bbls</u>	Gas-Oil Ratio 

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

L'S Well Service, LLC #3337-  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Don Fail #6-2  
S6, T29,R17  
Wilson Co, KS  
API#205-26411-0000

0

0-4 DIRT  
4-6' CLAY  
6-10' SANDY SHALE  
10-105 SHALE  
105-135 LIME  
135-140 SAND  
140-205 LIME  
205-240 SHALE  
240-242 BLACK SHALE  
242-255 LIME  
255-295 SHALE  
295-325 LIME  
325-342 SHALE  
342-345 BLACK SHALE  
345-430 SHALE  
430-440 LIME  
440-470 SHALE  
470-478 SANDY SHALE  
478-480 BLACK SHALE  
480-530 SANDY SHALE  
530-536 LIME  
536-537 COAL  
537-566 LIME PINK  
566-570 BLACK SHALE  
570-586 SHALE  
586-598 SAND  
598-609 SHALE  
609-630 LIME OSWEGO  
630-635 BLACK SHALE  
635-644 LIME  
644-648 BLACK SHALE  
648-649 COAL  
649-652 SHALE  
652-662 SANDY SHALE  
662-670 SHALE  
670-688 SAND  
688-721 SHALE  
721-722 COAL  
722-772 SHALE  
772-773 COAL  
773-796 SHALE  
796-797 COAL  
797-810 SHALE  
810-854 SANDY SHALE  
854-855 COAL  
855-871 SHALE  
871-872 COAL

3-28-06 Drilled 11" hole and set  
21.4' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

3-29-06 Started drilling 6 3/4" hole

3-30-06 Finished drilling to  
T.D. 1137'

561' SLIGHT BLOW  
636' SLIGHT BLOW  
661' 1" ON 1/2" ORIFICE  
736' 1" ON 1/2" ORIFICE  
786' 1" ON 1/2" ORIFICE  
861' 10" ON 1/2" ORIFICE  
987' 42" ON 1/2" ORIFICE  
1037' 42" ON 1/2" ORIFICE

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WICHITA, KS

L'S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Don Fail #6-2  
S6, T29, R17  
Wilson Co, KS  
API#205-26411-0000

872-967 SHALE  
967-968 COAL  
968-975 SHALE  
975-976 BLACK SHALE  
976-1018 SHALE  
1018-1019 COAL  
1019-1022 SHALE  
1022-1137 LIME

T.D. 1137'

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WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1327

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe / Craig

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-06	Fail Don 6-2	6	29	17	@ WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig G	7:00	10:45		FINNCE		3.75	
Joe R	7:00			902288		3.75	
T.M.A	7:00			903197		3.75	
Russell A	6:45			903206		4	
CAVIL C	7:00			903139	932452	3.75	
Jeff H	6:45			903106		4.50	
MAVERICK C	7:00			extra		3.75	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.2  
 CASING DEPTH 1133.09 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.07 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:

impl. 2' of pipe to surface. I mixed cement head on @ hole  
 of the 13' hole of cement - to get eye to surface. Flashed pump  
 then pumped the pipe to bottom and set float shoe.

	1133 09	FT 4 1/2" Casing	
	5	Centralizers	
931300	2.5 hr	Casing tractor	
T53	2.5 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902388	3.75 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	5k	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" pipe plug	
1110	5k	Gilsonite	
1107	5k	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	5 SK	Sodium Silicate - Colchite	
1123	7000 ml	City Water	
902139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
903106	4.50 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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