

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/30/06</u>	<u>3/31/06</u>	<u>4/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26413-10-00
County: Wilson
_____ ne _____ sw Sec. 5 Twp. 29 S. R. 17 East West
1980 feet from N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crawshaw Living Trust Well #: 5-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 895 Kelly Bushing: n/a
Total Depth: 1108 Plug Back Total Depth: 1102.86
Amount of Surface Pipe Set and Cemented at 20' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1102.86
feet depth to surface w/ 130 ^{sx cmt.}
Alt-2-Dlg-11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/19/06
Subscribed and sworn to before me this 19th day of July
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Crawshaw Living Trust Well #: 5-2
 Sec. 5 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 2"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1102.86	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1021-1023/976-977/970-972	300gal 15%HCL/w/ 43 bbbls 2%kcl water, 436bbbls water w/ 2% KCL, Blockde, 7600# 20/40 sand	1021-1023/976-977
			970-972
4	875-877/768-770/731-734/713-715	400gal 15%HCL/w/ 51 bbbls 2%kcl water, 621bbbls water w/ 2% KCL, Blockde, 13600# 20/40 sand	875-877/768-770
			731-734/713-715
4	638-642/626-630	350gal 15%HCL/w/ 60 bbbls 2%kcl water, 334bbbls water w/ 2% KCL, Blockde, 5100# 20/40 sand	638-642/626-630

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1050	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/25/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	21bbls	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/01/06
Lease: Crawshaw Living Trust
County: Wilson
Well#: 5-2
API#: 15-133-26413-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-9	Overburden	600-602	Coal
9-20	Lime	602-626	Lime
20-121	Shale	622	Gas Test (1" at 1/4" Choke)
121-136	Lime	626-628	Shale
136-241	Shale	628-630	Black Shale
241-265	Sandy Shale	630-631	Shale
265-280	Shale	631-637	Lime
280-295	Lime	637-638	Black Shale
295-310	Shale	638-639	Coal
310-340	Lime	639-642	Shale
340-427	Shale	642-648	Sand
427-436	Lime	648-670	Shale
436-445	Shale	657	Gas Test (26" at 1/4" Choke)
445-452	Sand	670-690	Sand
452-457	Sandy Shale	690-713	Sandy Shale
457-482	Shale	713-715	Coal
482-492	Sandy Shale	715-728	Shale
492-525	Shale	728-729	Lime
525-526	Coal	729-730	Coal
526-562	Lime	730-768	Shale
562-564	Black Shale	768-769	Coal
564-586	Shale	769-800	Sandy Shale
586-593	Sand	800-801	Coal
593-600	Shale	801-810	Sand

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Michael Drilling, LLC
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Iola, KS 66749
620-365-2755

14 _____

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 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 04/01/06
 Lease: Crawshaw Living Trust
 County: Wilson
 Well#: 5-2
 API#: 15-133-26413-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
810-811	Coal		
811-837	Shale		
837-843	Sand		
843-859	Shale		
859-872	Sand		
872-910	Shale		
910-959	Sandy Shale		
959-963	Sand		
963-968	Shale		
968-971	Coal		
971-975	Shale		
975-976	Coal		
976-1018	Shale		
983	Gas Test (47" at 3/4" Choke)		
1018-1021	Coal		
1021-1028	Shale		
1023	Gas Test (43" at 3/4" Choke)		
1028-1108	Mississippi Lime		
1033	Gas Test (43" at 3/4" Choke)		
1108	Gas Test (43" at 3/4" Choke)		
1108	TD		

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 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1350

FIELD TICKET REF # _____

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-06	Crowsheart Living trust 5-2	5	29	17	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:30	2:30		903388	903388		<i>Joe B</i>
Craig G				TRAINER	TRAILER		
Tim A				903197	903197		<i>Tim A</i>
Hosell A				903103	903103		<i>Hosell A</i>
David C				903139	903139	932452	<i>David C</i>
Joseph H				903106	903106		<i>Joseph H</i>
MARSHALL D				extra	extra		<i>Marshall D</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1108 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1102.86 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.58 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

PAN 1SK prem gel swept to surface. Installed cement head PAN 1SK
premgel & 11 bbl dye & 140 SKS of cement to set to 10
feet. Cement pump Pumped as per plan to hollow out set the Dis. shoe

	1102.86	ft 4 1/2 casing	
	4	Centralizers	
981320	1.5 hr	Casing tractor	
607240	1.5 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903103	2 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement	
1126	1	OWB Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
903106	2 hr	80 Vac	
Ravin 4513	1	1 1/2 Flat shoe	

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