

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michaels Drilling, LLC
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/27/06	3/28/06	4/3/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26414-00-00
 County: Wilson
 _____ - se - se Sec. 5 Twp. 29 S. R. 17 East West
660 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Crawshaw Living Trust Well #: 5-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 890 Kelly Bushing: n/a
 Total Depth: 1108 Plug Back Total Depth: 1103.87
 Amount of Surface Pipe Set and Cemented at 20' 2" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1103.87
 feet depth to surface w/ 130 sx cmt.
Att 2-Dlg - 11-12/06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

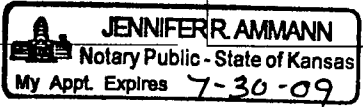
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 7/19/06
 Subscribed and sworn to before me this 19th day of July,
 2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 31, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Crawshaw Living Trust Well #: 5-1
 Sec. 5 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 2"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1103.87	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1018-1021/974-975/968-970	400gal 15%HCL/w/ 47 bbls 2%kcl water, 450bbls water w/ 2% KCL, Blockde, 9000# 20/40 sand	1018-1021/974-975
			968-970
4	781-783/767-769/710-712	300gal 15%HCL/w/ 47 bbls 2%kcl water, 470bbls water w/ 2% KCL, Blockde, 9000# 20/40 sand	781-783/767-769
			710-712
4	632-636/619-622	300gal 15%HCL/w/ 54 bbls 2%kcl water, 561bbls water w/ 2% KCL, Blockde, 11400# 20/40 sand	632-636/619-622

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1062	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/25/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		12.1mcf	97.1bbls	

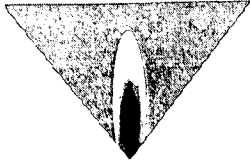
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1452**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-3-06	Crowshaw Living trust 5-1			5	29	17	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe J.	11:15	2:15		903388		3	<i>Joe J.</i>
Tia A				903197			<i>Tia A</i>
Russell A				903206			<i>Russell A</i>
David C.				903139	932452		<i>David C.</i>
Jerry H				903106			<i>Jerry H</i>
MAVERICK - D				extra			<i>Maverick - D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1108 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1103.87 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.60 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head RAN 1 SK gel + 12 bbl dye + 140 SKS of cement to get dye to surface flush pump. Pump wiper Plug to bottom + set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1103.87	Ft 4 1/2" casing	
	4	centralizers	
931110	1.75 hr	Casing tractor	
930304	1.75 hr	Casing trailer	
903388	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	130 sk	Portland Cement	
1124	2	50/50-POZ-Blend Cement <i>Tafflex 3 1/2" + 3"</i>	
1126	1	OWC-Blend-Cement <i>4" wiper plug</i>	
1110	14 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	3 sk	Premium Gel	
1215A	1 each	KCL	
1111B	3 sk	Sodium Silicate <i>Calcichloride</i>	
1123	2000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3 hr	80 Vac	
Flavin 4513	1	1 1/2 float shoe	

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WICHITA, KS

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

69

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Dannie Meyers

Date: 03/30/06
Lease: Crawshaw Living Trust
County: Wilson
Well#: S-1
API#: 15-133-26414-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-10	Overburden	597-598	Coal
10-20	Lime	598-617	Lime
20-51	Shale	607	Gas Test (35" at 1/4" Choke)
51-59	Shale and Lime	617-619	Shale
59-78	Shale	619-623	Black Shale
78-81	Lime	623-624	Shale
81-104	Shale	624-630	Lime
104-108	Lime	627	Gas Test (37" at 3/8" Choke)
108-201	Sandy Shale	630-632	Black Shale and Coal
201-275	Shale	632-635	Shale
275-322	Lime and Shale	633	Gas Test (46" at 3/8" Choke)
322-382	Shale	635-641	Sand
382-383	Coal	641-660	Sandy Shale
383-422	Shale and Lime	660-685	Sand
422-426	Lime	685-708	Sandy Shale
426-470	Shale	708-710	Coal
470-471	Coal	710-727	Shale
471-515	Shale	727-728	Lime
515-518	Lime	728-730	Coal
518-520	Coal	730-759	Shale
520-523	Shale	759-760	Coal
523-554	Lime	760-790	Shale
554-557	Black Shale	790-824	Sandy Shale
557-597	Shale	824-825	Coal

