

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling Company
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/31/06</u>	<u>4/3/06</u>	<u>4/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26415-00-00
County: Wilson
____ ne ____ sw Sec. 1 Twp. 29 S. R. 16 East West
1980 feet from N (circle one) Line of Section
1880 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nunnenkamp, Brandon D. Well #: 1-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 850 Kelly Bushing: n/a
Total Depth: 1108 Plug Back Total Depth: 1104
Amount of Surface Pipe Set and Cemented at 20' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1104
feet depth to surface w/ 133 ^{sc pmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: A12-Dlg-11/12/08

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KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/20/06
Subscribed and sworn to before me this 20th day of July,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Nunnenkamp, Brandon D. Well #: 1z1
 Sec. 1 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 2"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1104	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1000-1002	200gal 15%HCLw/ 38 bbbs 2%kcl water, 361bbbs water w/ 2% KCL, Blockde, 3500# 20/40 sand	1000-1002
4	845-847/810-812/676-678	300gal 15%HCLw/ 48 bbbs 2%kcl water, 641bbbs water w/ 2% KCL, Blockde, 10000# 20/40 sand	845-847/810-812 676-678
4	606-610/592-596	400gal 15%HCLw/ 55 bbbs 2%kcl water, 611bbbs water w/ 2% KCL, Blockde, 12500# 20/40 sand	606-610/592-596

TUBING RECORD		Size Set At Packer At	Liner Run
		2-3/8" 1089.4 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method	
6/30/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity
	n/a	9.5mcf	26bbbs

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1457**

FIELD TICKET REF # _____

FOREMAN Wayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-06	Munnenkamp Brandon 1-1	1	29 S	16 E	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wayne	3:00	7:15	NO	901640		4.25 hr	<i>[Signature]</i>
Wes Wes	2:00	6:15	NO	903197		4.25 hr	<i>[Signature]</i>
Russell	3:00	5:30	NO	903		2.5 hr	<i>[Signature]</i>
David	3:00	7:00	NO	903139	432452	4	<i>[Signature]</i>
Jerry H.	3:00	7:15	NO	903106		4.25 hr	<i>[Signature]</i>
Maurick D	3:00	4:20	NO			1.25 hr	<i>[Signature]</i>

JOB TYPE Lang string HOLE SIZE 6 3/4 HOLE DEPTH 1108 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1104 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Wash Down Last 10' of Casing Then Pump 2 SK Prem Gel
and Sweep to Surface. Then Pump 12 BBL Dye Followed
By 142 SK Cement to get Dye Back Stop and wash out
Pump Then Pump wiper Plug to Bottom and Set Float
Shoe

	1104.48'	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float shoe	
931320	1.25 hr	Casing Trailer	
607240	1.25 hr	Casing Tractor	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4.25 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903	3.5 hr	Bulk Truck	
1104	133 SK	Portland Cement	
1124	2	50/50 Blend Cement Frac Baffles	
1126	1	50/50 Blend Cement 4 1/2 Wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	7000 Gal	City Water	
903139	4 hr	Transport Truck	
432452	4 hr	Transport Trailer	
903106	4.25 hr	80 Vac	

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 CONSERVATION DIVISION
 WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/03/06
Lease: Nurmenkamp, Brandon D.
County: Wilson
Well#: 1-1
API#: 15-133-26415-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	505-519	Lime
5-36	Sand	519-520	Coal
36-59	Shale	520-554	Lime
59-67	Lime	554-557	Black Shale
67-72	Shale	557-567	Shale
72-97	Lime and Shale	567-590	Lime
97-167	Lime	582	Gas Test (0" at 1/4" Choke)
167-172	Shale	590-592	Shale
172-200	Sand	592-596	Black Shale
200-209	Shale	596-597	Shale
209-237	Lime	597-604	Lime
237-241	Black Shale	600	Gas Test (0" at 1/4" Choke)
241-292	Lime	604-606	Shale
292-354	Shale	606-608	Black Shale and Coal
354-360	Lime	608-670	Shale
360-365	Shale	632	Gas Test (0" at 1/4" Choke)
365-375	Lime	670-671	Lime
375-382	Shale	671-673	Coal
382-397	Lime	673-735	Sandy Shale
397-427	Shale	735-764	Sand
427-500	Sand	764-765	Coal
500-502	Black Shale	765-809	Sandy Shale
502-503	Coal	809-811	Coal
503-505	Shale	811-828	Shale

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/03/06
Lease: Nunnenkamp, Brandon D.
County: Wagon
Well#: 1-1
API#: 15-133-26415-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
828-829	Coal		
829-848	Sand		
848-858	Shale		
858-865	Sand		
865-883	Sandy Shale		
883-895	Shale		
895-915	Sand		
915-943	Shale		
943-991	Sandy Shale		
991-992	Coal		
992-996	Shale		
996-997	Coal		
997-1000	Shale		
1000-1002	Coal		
1002-1006	Shale		
1006-1007	Coal		
1007-1008	Shale		
1008-1011	Coal		
1011-1022	Shale		
1022-1108	Mississippi Lime		
1033	Gas Test (45" at 1/2" Choke)		
1108	Gas Test (45" at 1/2" Choke)		
1108	TD		