

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/31/06</u>	<u>4/3/06</u>	<u>4/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26416-00-00
County: Wilson
____ ne ____ nw Sec. 2 Twp. 29 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
2080 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bearden, Paul D. Well #: 2-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 860 Kelly Bushing: n/a
Total Depth: 1187 Plug Back Total Depth: 1184
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1184
feet depth to surface w/ 140 _____ ^{sq cmt.}
A/H2-Dg. 11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
JUL 25 2006
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. **WICHITA, KS** East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/20/06
Subscribed and sworn to before me this 20th day of July
20 06
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Bearden, Paul D. Well #: 2-1
 Sec. 2 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.6	"A"	6	
Production	6-3/4"	4-1/2	10.5#	1184	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1071-1073	100gal 15% HCl w/ 24 bbls 2% KCl water, 285bbls water w/ 2% KCL, Blockade, 3500# 30/50 sand	1071-1073
4	968-972/936-938/892-894/862-864/788-791	400gal 15% HCl w/ 39 bbls 2% KCl water, 733bbls water w/ 2% KCL, Blockade, 15800# 30/50 sand	968-972/936-938 892-894 862-864/788-791
4	695-699/680-685	300gal 15% HCl w/ 41 bbls 2% KCl water, 610bbls water w/ 2% KCL, Blockade, 12000# 30/50 sand	695-699/680-685

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1100	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/30/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 3.2mcf	Water Bbls. 29.5bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1456

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-06	Beardons Paul 2-1	2	29S	16E	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:00	3:00	NO	901640		2 hr	<i>[Signature]</i>
Tim	1:00	4:00	NO	903197		3 hr	<i>[Signature]</i>
Russell	1:00	3:00	NO	903		2 hr	<i>[Signature]</i>
David	1:00	3:00	NO	903139	932452	2 hr	<i>[Signature]</i>
Jerry H	1:00	3:00	NO	903106		2 hr	<i>[Signature]</i>
Maurick	1:00	3:00	NO			2 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1184 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wash Down Last 30' of Casing Then Pump 2 SK Premium Gel and Sweep to Surface, Then Pump 12 BPM Dye Followed by 150 Sacks Cement to get Dye Back. Stop and wash out Pump and Pump wiper Plug to Bottom and Set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1184' 41	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
931320	2 hr	Casing Trailer	
900240	2 hr	Casing Tractor	
901640	2 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903	2 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	FRAC Baffles 3" - 3 1/2"	
1126	1	4 1/2 wiper Plug	
1110	15 SK	Gilsonite on site	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Sulfate Cal Chloride	
1123	7000 Gal	City Water	
903139	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
903106	2 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #3337
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Paul Bearden #2-1
S2, T29, R16
Wilson Co, KS
API#15-205-26416-0000

0-5 DIRT
5-10' CLAY
10-35' SANDY SHALE
35-40 LIME
40-85 SHALE
85-135 SANDY SHALE
135-165 SHALE
165-260 LIME
260-261 BLACK SHALE
261-286 SAND
286-366 LIME
366-372 BLACK SHALE
372-448 SHALE
448-460 SAND
460-470 LIME
470-536 SHALE
536-590 SAND
590-616 LIME PINK
616-621 BLACK SHALE
621-628 SHALE
628-658 SAND
658-676 LIME OSWEGO
676-681 BLACK SHALE
681-700 LIME
700-702 BLACK SHALE
702-703 COAL
703-708 LIME
708-716 SHALE
716-725 BLACK SAND
725-826 SHALE
826-829 BLACK SHALE
829-830 COAL
830-858 SHALE
858-860 SANDY SHALE
860-862 BLACK SHALE
862-917 SANDY SHALE
917-927 SAND
927-932 SANDY SHALE
932-933 COAL
933-939 SHALE
939-942 BLACK SHALE
942-965 SHALE
965-970 BLACK SHALE
970-971 COAL
971-985 SHALE
985-1000 SANDY SHALE
1000-1022 SAND

3-31-06 Drilled 11" hole and set
21.6' of 8 5/8" surface casing
Set with 6 sacks Portland cement

4-3-06 Started drilling 6 3/4" hole

4-3-06 Finished drilling to
T.D. 1187'

WATER @ 110'

716' OIL ODOR AND TRACE

636' 0"
686' SLIGHT BLOW
711' SLIGHT BLOW
736' SLIGHT BLOW
937' 1" ON 1/2" ORIFICE
987' 1" ON 1/2" ORIFICE
1087' 3" ON 1/2" ORIFICE

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S2, T29, R16
Wilson Co, KS
API#15-205-26416-0000

1022-1030 LAMINATED SAND
1030-1042 SHALE
1042-1069 LAMINATED SAND
1069-1070 COAL
1070-1082 BLACK SHALE
1082-1187 LIME MISSISSIPPI

T.D. 1187'