

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Show Me Drilling Company  
License: 33746  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

<u>3/30/06</u>	<u>3/31/06</u>	<u>4/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26417-00-00  
County: Wilson  
- ne - nw Sec. 3 Twp. 29 S. R. 16  East  West  
660 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Estes Revocable Trust Well #: 3-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 850 Kelly Bushing: n/a  
Total Depth: 1162 Plug Back Total Depth: 1154  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1154  
feet depth to surface w/ 134 ALZ-Dg-11/1/08 sx cm.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/20/06  
Subscribed and sworn to before me this 20<sup>th</sup> day of July,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Estes Revocable Trust Well #: 3-1  
 Sec. 3 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1154	"A"	134	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1050-1052	200gal 15% <u>HCL</u> w/ 42 bbls 2% <u>KCl</u> water, 250bbls water w/ 2% KCL, Blockde, 400# 30/70 sand	1050-1052
4	804-806/777-779/741-744/722-724	400gal 15% <u>HCL</u> w/ 51 bbls 2% <u>KCl</u> water, 751bbls water w/ 2% KCL, Blockde, 13600# 20/40 sand	804-806/777-779 741-744/722-724
4	657-661/642-646	300gal 15% <u>HCL</u> w/ 60 bbls 2% <u>KCl</u> water, 651bbls water w/ 2% KCL, Blockde, 3600# 20/40 sand	657-661/642-646

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1086.5	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6/20/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	1mcf	11.1bbls	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1454

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-06	Estes Rev TRust 3-1	3	29S.	16 E	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:40	NO	901640		3.75 hr	<i>[Signature]</i>
Tim	6:45	10:40	NO	903197		4 hr	<i>[Signature]</i>
Russel	7 AM	10:40	NO	903103		3.75 hr	<i>[Signature]</i>
David	7:15	10:40	NO	903139	932452	3.5 hr	<i>[Signature]</i>
Jerry H	6:30	10:40	NO	903106		4.25 hr	<i>[Signature]</i>
Mattick D	7:00	10:40	NO	931300	T53	3.75 hr	<i>[Signature]</i>

JOB TYPE Long S-Ring HOLE SIZE 6 3/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 16.5 #  
 CASING DEPTH 1154 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Wash Down Lost 60' OF Casing Then Pump 2 SK Prem Gel and Sweep to surface. Then Pump 1 SK Prem gel Followed by 12 Bbl Dye marker and start cement. Pump 14 SK to get Dye Back. Stop and wash out Pump then Pump wiper Plug to Bottom and Set Float Shoe

	1154' Ft	4 1/2 Casing
	1	4 1/2 Float Shoe
	5	4 1/2 Centralizers
931300	3.75 hr	Casing Trailer
T53	3.75 hr	Casing Trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3.75 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903	1 hr	Bulk Truck	
1104	134 SK	Portland Cement	
1124	2	<del>Form Poz Blend Cement</del> Pac Buffs 3" 3 1/2	
1126	1	<del>Form Poz Blend Cement</del> wiper Plug 4 1/2	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	5 SK	<del>Sodium Sulfate</del> Sodium Chloride	
1123	7000 Gal	City Water	
903139	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903106	4.25 hr	80 Vac	

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# SHOW ME DRILLING COMPANY

LOG SHEET Estes Revocable Trust  
 LOCATION # 3-29-16E

Well No #  
 3-1

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FROM	TO	NOTES
0	10	clay
10	120	Shale
120	135	Lime
135	140	Shale
140	242	lime
242	265	Shale
265	269	Coal
269	330	lime
330	398	shale
398	438	lime
438	485	shale
485	500	Sandy shale
500	541	shale
541	546	Coal
546	551	shale
551	573	lime
573	576	Coal
576	581	shale
581	584	Coal
584	610	shale
610	631	lime
631	634	Coal
634	637	shale
637	648	lime
648	652	Coal
652	665	shale
665	720	shale
720	724	Coal
724	731	shale
731	734	Coal
734	768	shale

# SHOW ME DRILLING COMPANY

LOG SHEET Estes Revocable Trust  
 LOCATION # 3/29/16E

Well No #  
 3-1

FROM	TO	NOTES	Gas Check
768	772	Coal	
772	791	Shale	
791	793	Coal	
793	825	Shale	
825	829	Coal	
829	871	Shale	
871	875	Coal	
875	905	Shale	
905	960	Sand	
960	970	Sandy Shale	
970	1040	Sand	
1040	<del>1054</del> 1054	Shale	
1054	1058	Coal	
1058	1063	Shale	Gas Check
1063	1065	Coal	200 - 0
1065	1162	Miss Lime	300 - 0
TD	1162		400 - 0
			450 - 0
			500 - 0
			600 - 0
			700 - 0
			750 - 0
			800 - 0
			850 - 0
			900 - 0
			950 - 0
			1000 - 0
			1050 - 0
			1060 - 0
			1075 - 0
			1162 - 0