

OCT 08 2008

Side Two

Operator Name: John Herrick Lease Name: Low Well #: 22 CONSERVATION DIVISION
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Gamma ray-neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base of the Hertha		284
Peru Sand		430-438
Squirrel Sand		576-590
TD		662

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		6 1/4	n/a	20	portland	5 sacks	
production		2 7/8	n/a	632	50/50 Poz	103 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	430-437	spot acid	on perfs and frac with	
2	580-590	35 sacks	of sand and gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	630		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10-3-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3				28

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: LOWE #22

LEASE OWNER: John Herrick

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil/clay	3
3	brown sand	6
87	gray shale	93
20	lime	113
20	shale	133
10	lime	143
6	shale	149
5	red bed	154
29	shale	183
15	lime	198
10	shale	208
27	lime	235
10	shale/slate	245
20	lime	265
4	shale	269
3	lime	272
5	shale	277
5	lime	282
32	shale	314
8	sand	322
64	shale	386
3	lime shells	389
22	shale	411
4	red bed	415
1	sandy shale	416
4	sandy lime	420
3	sand	423
6	sand	429
1	limey sand	430
8	sand	438
3	shale	441
17	lime	458
42	shale	500
6	lime	506
13	sandy shale	519
2	lime	521
15	shale	536
12	lime	548
5	red bed	553

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WELL: LOWE #22

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WELL LOG
CON'T

Thickness of Strata	Formation	Total Depth
7	shale	560
4	lime	564
3	shale	567
6	lime	573
6	lime	573
6	sandy shale	579
7	sand	586
4	sand	590
3	sand	593
69	shale	662 TD

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