

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 11/17/08

Operator: License # 3956
Name: Brungardt Oil & Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, KS 67665
Purchaser: None
Operator Contact Person: Gary L. Brungardt
Phone: (785) 483-4975
Contractor: Name: Shields Oil Producers
License: 5164 5184
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/20/2008</u>	<u>9/26/2008</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20390-0000
 County: Osborne
 NW SW NE Sec. 12 Twp. 10 S. R. 15 East West
1450' feet from S / (circle one) Line of Section
2460' feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Meyer - Kelleman A Well #: 1
 Field Name: Ruggels Ext.

Producing Formation: _____
 Elevation: Ground: 1873' Kelly Bushing: 1878'
 Total Depth: 3390' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 219' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 219'
 feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan P+A AIT I NR
 (Data must be collected from the Reserve Pit) 11-19-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite:
 Operator Name: Brungardt Oil & Leasing, Inc.
 Lease Name: Koelling B License No.: 3956
 Quarter SE/4 Sec. 25 Twp. 10 S. R. 15 East West
 County: Osborne Docket No.: E-28868

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
 Title: Owner Date: 10/19/08
 Subscribed and sworn to before me this 9th day of October
2008
 Notary Public: Carlene Hachmeister
 Date Commission Expires: 10/23/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

CARLENE HACHMEISTER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10/23/2010

OCT 10 2008
 CONSERVATION DIVISION
 WICHITA KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Meyer - Kellerman A Well #: 1
 Sec. 12 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

None

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached Geologist Report

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	219'	common	165	10% salt 90% common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SEE	Plugging Report and	Cement Ticket	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Dry	Hole			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 10 2008
 CONSERVATION DIVISION
 WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116195
 Invoice Date: Sep 21, 2008
 Page: 1

Bill To:
 Brungardt Oil Company
 P. O. Box 871
 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Meyer-Kelleman A#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Sep 21, 2008	10/21/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.50	2,227.50
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
173.00	SER	Handling	2.25	389.25
22.00	SER	Mileage 173 sx @ .10 per sk per mi	17.30	380.60
1.00	SER	Surface	991.00	991.00
22.00	SER	Mileage Pump Truck	7.50	165.00
1.00	EQP	Wooden Plug	66.00	66.00

DRILLING

21261.44
Deduct
Pay New

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 453.76

ONLY IF PAID ON OR BEFORE

Oct 21, 2008

Subtotal	4,537.60
Sales Tax	177.60
Total Invoice Amount	4,715.20
Payment/Credit Applied	
TOTAL	4,715.20

PAID 9/26/08
CE # 1040



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116298
 Invoice Date: Sep 26, 2008
 Page: 1

Bill To:
 Brungardt Oil Company
 P. O. Box 871
 Russell, KS 67665

Customer ID	Well Name# or Customer P.O	Payment Terms	
Brung	Meyer Kellerman A #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Sep 26, 2008	10/26/08

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	13.50	1,782.00
90.00	MAT	Pozmix	7.55	679.50
8.00	MAT	Gel	20.25	162.00
56.00	MAT	Flo Seal	2.45	137.20
228.00	SER	Handling	2.25	513.00
22.00	SER	Mileage 228 sx @ .10 per sk per mi	22.80	501.60
1.00	SER	Rotary Plug	991.00	991.00
22.00	SER	Mileage Pump Truck	7.50	165.00
1.00	EQP	Wooden Plug	39.00	39.00

DRILLING

Pay now

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

4,970.03

ONLY IF PAID ON OR BEFORE

Oct 26, 2008

Subtotal	4,970.30
Sales Tax	337.98
Total Invoice Amount	5,308.28
Payment/Credit Applied	
TOTAL	5,308.28

\$4,811.25
 pd 10/11/08
 CE# 1043

ALLIED CEMENTING CO., LLC. 35011

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-26-08</u>	SEC. <u>12</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 a.m.</u>	JOB FINISH <u>10:00 a.m.</u>
LEASE <u>Meyer Kalderman</u>	WELL # <u>"A" 1</u>	LOCATION <u>Natoma 4 N 3E S4E into</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Shields
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ TD. 3390
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT _____
 AMOUNT ORDERED 220 60/40 40/60 1/4 #A0

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK _____
 # 378 DRIVER Neale
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>90</u>	@	<u>7.55</u>	<u>679.50</u>
GEL	<u>2</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 56</u>		@	<u>2.42</u>	<u>137.20</u>
RECEIVED @				
KANSAS CORPORATION COMMISSION				
@				
OCT 10 2008				
@				
CONSERVATION DIVISION				
WICHITA, KS				
@				
HANDLING	<u>220</u>	@	<u>2.25</u>	<u>513.00</u>
MILEAGE	<u>387 mi / .10</u>			<u>501.60</u>
				TOTAL <u>3775.30</u>

REMARKS:

1st Plug 1130 255K
2nd 625 100SK
3rd 270 40SK
4th 40 10SK
Rathole 30SK
man hole 15SK

Thanks!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 22 @ 7.50 165.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Brangard Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1156.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

8 5/8 woodent Plug 39.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 39.00

PRINTED NAME Thomas Engel
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS