

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6875
Name: Marmik Oil Company
Address: 200 N. Jefferson
City/State/Zip: El Dorado, AR 71730
Purchaser: _____
Operator Contact Person: Curtis Morrill
Phone: (870) 862-8546
Contractor: Name: Berentz
License: 5892
Wellsite Geologist: Steve Miller

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____

4-25 and 7-8	7-21-2006	7-21-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22017-00-00
County: Kingman
SE SW NE NW Sec. 31 Twp. 30 S. R. 5 East West
1100 4180 feet from S (circle one) Line of Section
1700 3580 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

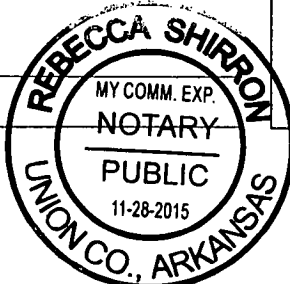
(circle one) NE SE NW SW
Lease Name: Richard Well #: 2-31
Field Name: WC
Producing Formation: _____
Elevation: Ground: 1337 Kelly Bushing: 1349
Total Depth: 3766 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ PA-Dlg-11-19-08 ^{sx cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 510 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas License No.: 4706
Quarter NE/4 Sec. 20 Twp. 30S S. R. 8 East West
County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: CG Morrill
Title: GEOLOGIST Date: 8-23-06
Subscribed and sworn to before me this 23 day of August
2006.
Notary Public: Rebecca Shirron
Date Commission Expires: November 28, 2015



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 25 2006
KCC WICHITA

✓

Operator Name: Marmik Oil Company Lease Name: Richard Well #: 2-31
 Sec. 31 Twp. 30 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Den/Neutron, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1933</td> <td>-584</td> </tr> <tr> <td>Heebner</td> <td>2960</td> <td>-1611</td> </tr> <tr> <td>latan</td> <td>3188</td> <td>-1839</td> </tr> <tr> <td>KC</td> <td>3517</td> <td>-2168</td> </tr> <tr> <td>Swope</td> <td>3653</td> <td>-2304</td> </tr> <tr> <td>Hertha</td> <td>3702</td> <td>-2353</td> </tr> </table>	Name	Top	Datum	Indian Cave	1933	-584	Heebner	2960	-1611	latan	3188	-1839	KC	3517	-2168	Swope	3653	-2304	Hertha	3702	-2353
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	17 1/2	13 3/8"	48	66	class A	115	3% cc, 2% gel
surface	12 1/4	8 5/8	23	255	class A	125	3% cc, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC. 23758

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge

DATE <i>4-25-06</i>	SEC <i>31</i>	TWP <i>30s</i>	RANGE <i>05W</i>	CALLED OUT <i>8:30 AM</i>	ON LOCATION <i>12:00 PM</i>	JOB START <i>1:15 PM</i>	JOB FINISH <i>1:30 PM</i>
LEASE <i>RECHARD</i>	WELL # <i>2-31</i>	LOCATION <i>HP/KM Co. Line ON #2</i>			COUNTY <i>KINGMAN</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one) <i>NEW</i>		<i>1 NORTH, 1 WEST, 4 1/2, 9W</i>					

CONTRACTOR *DARLING DRILLING*

TYPE OF JOB *CONDUCTOR*

HOLE SIZE *1 3/8"* T.D. *65'*

CASING SIZE *1 3/8"* DEPTH *65'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *10'*

PERFS. _____

DISPLACEMENT *3 1/2 BBLs WATER*

OWNER *MARINEK OIL*

CEMENT AMOUNT ORDERED *115s, A + 3/4 AC + 2 1/2 BBL*

EQUIPMENT

PUMP TRUCK # *372* CEMENTER *KEVIN BRUNOANT*
HELPER *MIKE BECKER*

BULK TRUCK # *381* DRIVER *TAD COVAULT*

BULK TRUCK # _____ DRIVER _____

COMMON *A* *115*

POZMIX _____

GEL *2*

CHLORIDE *4*

ASC _____

HANDLING *121*

MILEAGE *121 x 45*

REMARKS:

Run 1 3/8" casing +
BREAK CIRCULATION

MIX 115s, CLASS A + 3/4 AC + 2 1/2 BBL

DESPLACE CEMENT TO 55'

CEMENT DID CIRCULATE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____

MILEAGE *45*

MANIFOLD _____

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ALLIED CEMENTING CO., INC. 23440

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>4-27-06</i>	SEC <i>31</i>	TWP <i>30s</i>	RANGE <i>05W</i>	CALLED OUT <i>8:30 am</i>	ON LOCATION <i>10:00 am</i>	JOB START <i>11:40 am</i>	JOB FINISH <i>12:00 pm</i>
LEASE <i>RICHARD</i>	WELL # <i>2-31</i>	LOCATION <i>HP/KM Co. Line, ON #2, 1N TO</i>			COUNTY <i>KINGMAN</i>	STATE <i>KS</i>	

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1443

KCC # 165290

DATE 7-21-06

156212
620 437-2661
620 437-7582
316 685-5908
316-685-5926
3613A Y Road
Madison, KS 66660

COUNTY Kingman CITY _____

CHARGE TO MARMIEK OIL Co.

ADDRESS 200N Jefferson, Suite 500 CITY EL Dorado ST AR ZIP 71730-5823

LEASE & WELL NO. RICHARD 2-31 CONTRACTOR BRENTZ Orlg.

KIND OF JOB Rotary Plug SEC. 31 TWP. 30 RNG. SW 12:30P

DIR. TO LOC. Norwich 3w-4s-41s OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
75sx	CLASS A		700.00
75sx	Fly Ash		658.50
516sx	G2L		235.50
			87.72
	BULK CHARGE		
190	BULK TRK. MILES <u>6.7 TON</u>		89.10
190	PUMP TRK. MILES		350.00
	PLUGS		2922.82
	SALES TAX		
	TOTAL		

T.D. 3766

SIZE HOLE 7 7/8

MAX. PRESS. _____

PLUG DEPTH 950', 600', 315', 60'

PLUG USED 60/40 po2 4% G2L

REMARKS: 3:00P Spot 35sx @ 950' - 3:15 - 3:45 spot 35sx @ 600' 4:00 - 4:10
Spot 35sx @ 315' - 4:15 - 4:45 60' surface 25sx - 15sx RATHOLE, 5:30

Used 150 sx 60/40 po2 4% G2L

EQUIPMENT USED

NAME Heath Watts UNIT NO. 185
Neal
CEMENTER OR TREATER

NAME OAN Kimberlin UNIT NO. 91
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OWNER'S REP.

MARMIK OIL COMPANY

200 NORTH JEFFERSON, SUITE 500

EL DORADO, ARKANSAS 71730

(870) 882-8548

FAX (870) 882-9931

CURTIS G. MORRILL
GEOLOGIST

August 23, 2006

Kansas Corporation Commission
130 S. Market, Rm. 2078
Wichita, KS 67202

Re: #2-32 Richard
API 15-095-22017

Dear Sir or Madam:

Please note this well was originally spud on 4-25-2006. At that time conductor pipe and surface casing was set. On 7-8-2006, rotary tools were moved onto location and it was drilled to T.D.

Very truly yours,



Curtis G. Morrill

CGM/rs

RECEIVED
AUG 25 2006
KCC WICHITA