

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30555
 Name: John Herrick
 Address: 3553 Oregon
 City/State/Zip: Ottawa, KS 66067
 Purchaser: CMT
 Operator Contact Person: John Herrick
 Phone: (785) 242-6423
 Contractor: Name: Hughes Drilling
 License: 5682
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

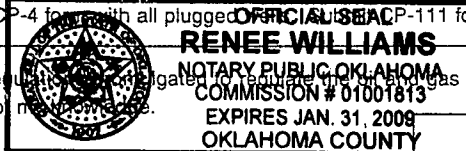
| | | |
|-----------------------------------|-----------------|---|
| <u>5/25/06</u> | <u>6/5/06</u> | <u>8/2/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 121 281 93 0000
 County: Miami
SE SE SE NE Sec. 30 Twp. 17 S. R. 22 East West
2805 feet from N (circle one) Line of Section
530 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Low Well #: 17
 Field Name: Paola-Rantoul
 Producing Formation: Peru & Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 610 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20
 feet depth to 0 w/ 7 sx cmt.
AH 2-Dlg-11-19-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume n/a bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 forms with all plugged wells and CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations of the Kansas Corporation Commission and the Oklahoma Gas Industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: [Signature]
 Title: Partner Date: 7/14/06
 Subscribed and sworn to before me this 14 day of July,
20 06.
 Notary Public: Renee Williams
 Date Commission Expires: 1-31-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: John Herrick Lease Name: Low Well #: 17
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Base of Hertha 252
 Peru Sand 389-406
 Squirrel Sand 549-559
 TD 610

Gamma Ray Neutron

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 8 1/2" | 7" | | 20 | portland | 7 | |
| production | 6 5/8" | 2 7/8" | | 600 | 50/50 poz | 81 | sacks |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 388.5 - 405 | spot acid on perforations | |
| | 550-558 | and fraced with 35 sacks of sand in each zone. | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 1" | 600 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 8/8/06 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24-Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 3 | | 3 | | 29 |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8675
 FAX 620/431-0012

Invoice # 206050

INVOICE

Page 1

Invoice Date: 06/15/2006 Terms:

HERRICK, JOHN
 3553 OREGON ROAD
 OTTAWA KS 66067
 (785)242-6423

LOWE 17
 30-17-22
 4236
 06/05/06

| Part Number | Description | Qty | Unit Price | Total |
|-------------|------------------------------|--------|------------|--------|
| 1118B | PREMIUM GEL / BENTONITE | 366.00 | .1400 | 51.24 |
| 1124 | 50/50 POZ CEMENT MIX | 81.00 | 8.8500 | 716.85 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 18.0000 | 18.00 |
| | Description | Hours | Unit Price | Total |
| 164 | CEMENT PUMP | 1.00 | 800.00 | 800.00 |
| 164 | EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 3.15 | 63.00 |
| 164 | CASING FOOTAGE | 605.00 | .00 | 0.00 |
| 195 | MIN. BULK DELIVERY | 1.00 | 275.00 | 275.00 |
| 370 | 80 BBL VACUUM TRUCK (CEMENT) | 2.00 | 90.00 | 180.00 |

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| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 786.09 | Freight: | .00 | Tax: | 51.49 | AR | 2155.58 |
| Labor: | .00 | Misc: | .00 | Total: | 2155.58 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK EUREKA, KS OTTAWA, KS GILLETTE, WY THAYER, KS
 200 E 7th 67045 2631 So. Eisenhower Ave. 66067 300 Enterprise Avenue 82716 8655 Dorn Road 66776
 620/431-9210 620/431-0012

John H. Herring

HUGHES DRILLING REPORT

S 30 T 17 R 22
 2805 FSL
 530 MEL
 FORMATION DRILLED
 API # 15-121-28193

No. # 17 SET IN PIPE (circ.) PERMANENT CSG. TUBING
 Size 7" Size _____ Size _____
 Feet 20.05 Feet _____ Feet _____
 Water Streak @ _____ Cond. good Cond. _____ Cond. _____
 Water Level @ _____ Top Sand _____ T. D. at Completion 610
 Approved _____ Contractor HUGHES DRILLING CO.
 Superintendent _____

| DATE | HOURS OF TOUR | DRILLED | | REMARKS - TYPE WORK - BILLING REF. | PIPE TALLY |
|----------|---------------|---------|-----|------------------------------------|--------------|
| | | FROM | TO | | |
| 7/26/06 | | 0 | 1 | Soil | ① 21.5-21.5 |
| 20' | | 1 | 39 | Clay | ② 22.5-44.0 |
| 12/06 | | 39 | 61 | Shale | ③ 22.5-66.5 |
| "Butter" | | 61 | 79 | Lime | ④ 22.5-89.0 |
| | | 79 | 105 | shale | ⑤ 22.5-111.5 |
| | | 105 | 110 | Lime | ⑥ 22.5-134.0 |
| | | 110 | 152 | shale | ⑦ 22.5-156.5 |
| | | 152 | 167 | Lime | ⑧ 22.5-179.0 |
| | | 167 | 177 | shale | ⑨ 22.5-201.5 |
| 30' | | 177 | 204 | Lime | ⑩ 22.5-224.0 |
| | | 204 | 211 | shale (slate 208-209) | ⑪ 22.5-246.5 |
| 20' | | 211 | 234 | Lime | ⑫ 22.5-269.5 |
| | | 234 | 239 | shale (slate 238-239) | ⑬ 22.5-292.0 |
| | | 239 | 244 | Lime | ⑭ 22.5-314.5 |
| | | 244 | 246 | shale | ⑮ 22.5-337.0 |
| "Hentha" | | 246 | 252 | Lime | ⑯ 22.5-359.5 |
| 267' | | 252 | 381 | shale (Brk. 255-258) | ⑰ 22.5-382.0 |
| 267' | | 381 | 383 | Red Bed | ⑱ 22.5-404.5 |
| 67' | | 383 | 384 | Sdy shale | ⑲ 22.5-427.0 |
| 67' | | 384 | 385 | Sdy lime (oil trace) | ⑳ 22.5-449.5 |
| | | 385 | 389 | Sdy shale | ㉑ 22.5-472.0 |
| "Pacu" | | 389 | 406 | Oil sand (Remarks pg. 3) | ㉒ 22.5-494.5 |
| | | 406 | 408 | shale | ㉓ 22.5 517.0 |
| | | 408 | 424 | Lime | ㉔ 22.5 539.5 |
| | | 424 | 468 | shale | ㉕ 22.5-562.0 |
| | | 468 | 476 | Lime | ㉖ 22.5-584.5 |
| | | 476 | 488 | shale | ㉗ 22.5 607.0 |

| STRATA THICKNESS | FORMATION DRILLED | T.O. |
|------------------|-------------------|------|
| 1 | soil | 1 |
| 38 | Clay | 39 |
| 22 | shale | 61 |
| 18 | Lime | 79 |
| 26 | shale | 105 |
| 5 | Lime | 110 |
| 42 | shale | 152 |
| 15 | Lime | 167 |
| 10 | shale | 177 |
| 30' | 27 Lime | 204 |
| | 7 shale | 211 |
| 20' | 23 Lime | 234 |
| | 5 shale | 239 |
| | 5 Lime | 244 |
| | 2 shale | 246 |
| "Hentha" | 6 Lime | 252 |
| | 129 shale | 381 |
| | 2 Red Bed | 383 |
| | 1 sdy shale | 384 |
| | 1 sdy lime | 385 |
| | 4 sdy shale | 389 |
| "Pacu" | 17 oil sand | 406 |
| | 2 shale | 408 |
| | 16 Lime | 424 |
| | 44 shale | 468 |
| | 8 Lime | 476 |
| | 12 shale | 488 |
| | 3 Lime | 491 |
| | 13 shale | 504 |
| | 6 Lime | 510 |
| | 18 shale | 538 |
| | 3 Lime | 531 |
| | 5 shale | 536 |
| | 4 Lime | 540 |
| | 9 shale | 549 |
| "Squirrel" | 10 oil sand | 559 |
| | 51 shale | 610 |
| | | T.O. |

5/26/06 - set 20.05' of 7" surface pipe
 circulated 7 sacks cement to surface

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