

RECEIVED

2 2006

KCC WICHITA

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 02 2006

KCC WICHITA

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420
Name: VJI Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Forest Energy LLC.
License: 33436
Wellsite Geologist: Robert Stolsle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-12-05 9-21-05 _____
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-145-21531-00-00
County: Pawnee
00' NE SE NW Sec. 21 Twp. 20 S. R. 19 East West
2210 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Smith Well #: 2
Field Name: ORO Southwest
Producing Formation: Cherokee & Mississippi
Elevation: Ground: 2201 Kelly Bushing: 2212
Total Depth: 4514 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
AKH-17g-11-19-08 ^{sx cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 240 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Pintail Petroleum
Lease Name: Dipman SWD License No.: 5088
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: agent Date: 7-31-06
Subscribed and sworn to before me this 31 day of July
20 06
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution



Operator Name: VJI Natural Resources Inc. Lease Name: Smith Well #: 2
 Sec. 21 Twp. 20 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction Log
Compensated Density Neutron
Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing Gp.	3718	-1506
Pawnee Fm.	4118	-1906
Cherokee Sh.	4174	-1962
Upper Ss.	4195	-1983
Lower Ss.	4211	-1999
Miss. Osage Fm.	4274	-2062
Kinderhook Sh.	4368	-2156
Kinderhook Ss.	4383	-2171
Viola Fm.	4394	-2182
LTD	4514	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8th	24	605	common	265	750 Gal Chl
Production	7 7/8	4 1/2	10.5	4502	60/40 Poz	205	salt 1249gal Gilsonite 900lb Mud flush 500g

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

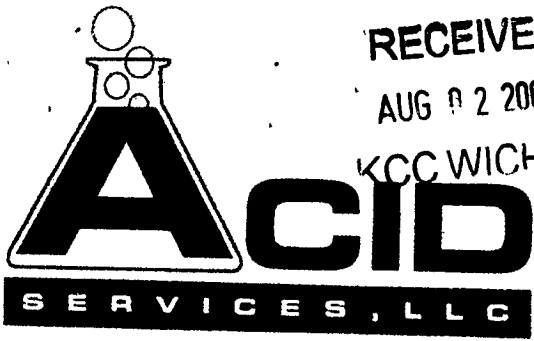
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ **METHOD OF COMPLETION** _____ **Production Interval** _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



RECEIVED

AUG 2 2006

KCC WICHITA

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601 CustomerRep	9055000	<table border="1"> <tr> <th>Invoice</th> <th>Invoice Date</th> <th>Order</th> <th>Order Date</th> </tr> <tr> <td>509129</td> <td>9/28/05</td> <td>11769</td> <td>9/21/05</td> </tr> </table>	Invoice	Invoice Date	Order	Order Date	509129	9/28/05	11769	9/21/05															
	Invoice	Invoice Date	Order	Order Date																					
509129	9/28/05	11769	9/21/05																						
<table border="1"> <tr> <th colspan="4">Service Description</th> </tr> <tr> <td colspan="4">Cement</td> </tr> <tr> <td>Lease</td> <td>Well</td> <td colspan="2">Well Type</td> </tr> <tr> <td>Smith</td> <td>2</td> <td colspan="2">New Well</td> </tr> <tr> <td>AFE</td> <td>Purchase Order</td> <td colspan="2">Terms</td> </tr> <tr> <td></td> <td></td> <td colspan="2">Net 30</td> </tr> </table>		Service Description				Cement				Lease	Well	Well Type		Smith	2	New Well		AFE	Purchase Order	Terms				Net 30	
Service Description																									
Cement																									
Lease	Well	Well Type																							
Smith	2	New Well																							
AFE	Purchase Order	Terms																							
		Net 30																							
		Treater K. Gordley																							

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	180	\$14.75	\$2,655.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	51	\$7.50	\$382.50 (T)
C221	SALT (Fine)	GAL	1249	\$0.25	\$312.25 (T)
C211	CEMENT FRICTION REDUCER	LB	43	\$4.75	\$204.25 (T)
C312	GAS BLOCK	LB	170	\$5.15	\$875.50 (T)
C321	GILSONITE	LB	900	\$0.60	\$540.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$4.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	720	\$1.60	\$1,152.00
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$102.40	\$102.40

Sub Total: \$10,602.10
Discount: \$2,308.06
Discount Sub Total: \$8,294.04
Pawnee County & State Tax Rate: 6.30% **Taxes:** \$304.37
 (T) Taxable Item **Total:** \$8,598.41

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

28 10/12/05 ckh 1825

ROSEZ - 5N - 13/46' - 3N - 14E - S 2000



INVOICE NO. _____

Subject to Correction

FIELD ORDER 11769

Date 9-21-05 Lease SMITH Well # 2 Legal 21-20-19

Customer ID _____ County PAWNEE State KS. Station PRATT, KS

VJI NATURAL RESOURCES Depth _____ Formation _____ Shoe Joint 42'

Casing 4 1/2 Casing Depth 4502' TD 4514' Job Type LOW STRENGTH-NW

Customer Representative Bob Treater GORDLEY

CHARGE

AFE Number _____ PO Number _____

Materials Received by X Robert Stogly, Agent

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	180.5L	1/2" CEMENT	-			
D203	255L	60/40 POZ	-			
C195	511b	FLA-322	-			
C221	8491b	SIATZ	-			
C244	431b	CFR	-			
C312	1701b	GRAS BLOK	-			
C321	9001b	GRISONITE	-			
C221	4001b	SIATZ	-			
C302	50001	MAUDRUSH	-			
F100	3 EA	4 1/2 TURBOLDEX	-			
F142	1 EA	4 1/4 TOP RUBBER PLUG	-			
F190	1 EA	4 1/2 GUARDE SHOES	-			
F230	1 EA	4 1/2 DUSTY FLOAT	-			
E100	150 mile	TRUCK MILE	-			
E101	75 mile	PICKUP MILE	-			
E104	720 DM	BULK DELIVERY	-			
E107	205 SK	CONT. SERV. CHARGE	-			
R210	1 EA	PLUM CEMENT	-			
R201	1 EA	CEMENT HEAD	-			
		<u>PRATT</u>	=	<u>8191.64</u>		

RECEIVED
AUG 02 2006
KCC WICHITA

PO 1012405 call 1825

TREATMENT REPORT



Customer ID	Date	
Customer	9-21-05	
Lease	Lease No.	Well #
SIMETH		2
Field Order #	Station	Casing
11769	PRATT KS	4 1/2
Type Job	Depth	County
CONCRETE PILING - NW	4502'	PRATT KS
	Formation	Legal Description
	TD-4514	21-20-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
4502				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
				Flush		Gas Volume		Total Load
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					
4460								

Customer Representative: **BOB** Station Manager: **ANDREW** Treater: **COOPER**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1630			120 380	457 347 571	ON LOCATION
					RECEIVED
					AUG 02 2006
					KCC WICHITA
7000					RUN 4502' 4 1/2 CSC.
					GUIDE SHOES, INSERT PLOTS
					CENT. - 6 - 8 - 9
					THE BOTTOM - DROPPING - CORE
7030	200		20	5	PUMP 20 bbl SACS FLUSH
	200		12	5	PUMP 12 bbl MUD FLUSH
	200		3	5	PUMP 3 bbl H ₂ O
	100		44	5	MIX 180 SK HAZ
					10% SACS, 5 #/sk GIBSONITE,
					1/4% CER, 3/10% FEA-322, 1% GAS PUCK
					STOP - WATCH LOWE - DROPPING
	0		0	6	START DISP.
	200		55	6	LEFT CEMENT
	500		65	4	SLOW RATE
7130	100		71	3	PUC DOWN
7100					PUC RT & MTL. - 75 sk. 60/40
					JOB COMPLETE
					THANKS - KEVIN



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		509126	9/28/05	11708	9/13/05
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
R. Barringer		Smith	2	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
		Treater			
		B. Drake			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	140	\$15.25	\$2,135.00 (T)
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
C310	CALCIUM CHLORIDE	LBS	750	\$1.00	\$750.00 (T)
C194	CELLFLAKE	LB	68	\$3.41	\$231.88 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$4.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	938	\$1.60	\$1,500.80
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$84.55	\$84.55

Sub Total: \$8,756.63

Discount: \$1,908.48

Discount Sub Total: \$6,848.15

Pawnee County & State Tax Rate: 6.30% Taxes: \$237.10

(T) Taxable Item Total: \$7,085.25

RECEIVED
AUG 02 2006
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER	11708 ✓
Date	9-13-05	Lease	Smith	Well #	2
Customer ID		County	Lawrence	State	Ks.
		Depth		Formation	
		Casing	4 5/4	Casing Depth	
		Customer Representative	Rick Burdiger	Treater	Bobby Drake

CHARGE

VSE Natural Resources

Shoe Joint 10'

Job Type 8 3/4 S.P. Newwell

AFE Number _____ PO Number _____

Materials Received by **X** *Richard A. Burdiger*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	140 sk.	A - Con Blend	-			
D200	125 sk.	Common	-			
C310	750 lb.	Calcium Chloride	-			
C194	68 lb.	Cellulose	-			
C320	236 lb.	Cement Gel	-			
F163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E100	150 ml.	Heavy Vehicle Mileage				
E101	75 ml.	Pickup Mileage				
E104	938 hrs.	Bank Delivery				
E107	265 sk.	Cement Service Charge				
R202	1 ea.	Cement Pump, 50' - 100'				
R701	1 ea.	Cement Head Rental				
		Discounted Price	6763.60			

RECEIVED
AUG 02 2006
KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer <i>VJE Natural Resources</i>		<i>9-13-05</i>	
Lease <i>Smith</i>		Lease No.	Well # <i>2</i>
Field Order # <i>11709</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>4 5/8 S.P. New Well</i>		County <i>Lawnee</i>	State <i>Ks.</i>
Formation		Legal Description <i>21-20s-19w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>headint</i>	Acid	<i>140 sks. A Con</i>	RATE	PRESS	ISIP
Depth <i>599</i>	Depth	From	To <i>Test</i>	Pre Pad	<i>125 sks. Common</i>	Max		5 Min.
Volume <i>38.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>399</i>	Packer Depth	From	To	Flush <i>38.5 H₂O</i>		Gas Volume		Total Load

Customer Representative <i>Rick Barriger</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Orate</i>
Service Units <i>123</i>	<i>226</i>	<i>347</i> <i>571</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00</i>					<i>Orientation - Safety Meeting</i>
					<i>Running Csg. - 8 5/8 23#</i>
<i>7:32</i>					<i>Csg. on Bottom</i>
<i>7:45</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>8:00</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>H₂O Ahead</i>
<i>8:04</i>	<i>100</i>		<i>86</i>	<i>5.0</i>	<i>Mix head Cement @ 12.0#/gal</i>
<i>8:20</i>	<i>100</i>		<i>40</i>	<i>5.0</i>	<i>Mix Tail Cement @ 15.0#/gal</i>
<i>8:28</i>					<i>Release Plug</i>
<i>8:30</i>	<i>100</i>			<i>5.0</i>	<i>Start Displacement</i>
<i>8:36</i>	<i>200</i>		<i>38.5</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
AUG 02 2006
KCC WICHITA