

RECEIVED
2 2006
KCC WICHITA

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 2 2006

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420
Name: VJI Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor Name: Forest Energy LLC
License: 33436
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-24-05 10-03-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 145-21532-00-00
County: Pawnee
SE SW NE Sec. 21 Twp. 20 S. R. 19 East West
2310 feet from S / (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fox Well #: 2
Field Name: ORO Southwest

Producing Formation: Cherokee and Mississippi
Elevation: Ground: 2226 Kelly Bushing: 2237
Total Depth: 4403 Plug Back Total Depth: 4392
Amount of Surface Pipe Set and Cemented at 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx. cmt.

ALT-Dlg-KCC-11-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Pintail Petroleum
Lease Name: Dipman License No.: 5088
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: VP Date: 7-31-06
Subscribed and sworn to before me this 31 day of JULY
2006
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-06

Operator Name: VJI Natural Resources Inc. Lease Name: Fox Well #: 2
 Sec. 21 Twp. 20 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herington Ls.	2292	- 55
Heebner Shale	3698	-1461
Lansing Gp.	3745	-1508
Base KC Gp.	4056	-1819
Cherokee Sh.	4205	-1968
upper Cher. Ss.	4224	-1987
Lower Cherokee Ss.	4249	-2012
Conglomerate Chert	4279	-2042
Miss. Osage Chert	4330	-2093
Miss Ls.	4371	-2134

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used LTD 4403							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	605	com	265sx	cal chl 750lb cement gel 236lb
Production	7 7/8	4 1/2	10.5	4392	AA2common	575sx	FLA-322, salt 2312gal CalChl 424lb Gilsenite-700lb

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SERVICES, LLC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		510033	10/11/05	11473	10/3/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Fox	2	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
			K. Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	550	\$14.75	\$8,112.50 (T)
D201	A-CON BLEND (COMMON)	SK	225	\$15.25	\$3,431.25 (T)
C195	FLA-322	LB	99	\$7.50	\$742.50 (T)
C221	SALT (Fine)	GAL	2312	\$0.25	\$578.00 (T)
C243	DEFOAMER	LB	109	\$3.45	\$376.05 (T)
C244	CEMENT FRICTION REDUCER	LB	83	\$4.75	\$394.25 (T)
C310	CALCIUM CHLORIDE	LBS	424	\$1.00	\$424.00 (T)
C312	GAS BLOCK	LB	330	\$5.15	\$1,699.50 (T)
C321	GILSONITE	LB	700	\$0.60	\$420.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	225	\$4.00	\$900.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2033	\$1.60	\$3,252.80
E107	CEMENT SERVICE CHARGE	SK	575	\$1.50	\$862.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$218.01	\$218.01

RECEIVED
AUG 02 2006
KCC WICHITA

Sub Total: \$25,156.81
Discount: \$7,498.24
Discount Sub Total: \$17,658.57
Pawnee County & State Tax Rate: 6.30% Taxes: \$777.07
(T) Taxable Item Total: \$18,435.64

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ROSELY-5N-1 3/4W-3N-1/2E-S#6 AUTO



INVOICE NO.		Subject to Correction			FIELD ORDER 11473		
Date	10-3-05	Lease	FOX	Well #	2	Legal	21-20-19
Customer ID		County	RAWNEE	State	KS.	Station	PRATT, KS.
VJI NATURAL RESOURCES		Depth	Formation		Shoe Joint		20'
Casing	4 1/2	Casing Depth	4392	TD	4400'	Job Type	LOWESS DRWG - NW
Customer Representative				Treater			
BOB				GORDLEY			

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Rosely Staff, Agent</i>
------------	-----------	-----------------------	------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	ACCOUNTING AMOUNT
D205	210 sk.	HAZ CEMENT	-			
D201	225 sk.	HA-COM CEMENT	-			
D205	140 sk.	HAZ CEMENT	-			
C194	109 lb.	CELL FLAKE	-			
C195	99 lb.	FLA-322	-			
C221	1912 lb.	SIAC	-			
C243	109 lb.	DEFOAMER	-			
C244	83 lb.	CFR	-			
C310	424 lb.	CALCIUM CHLORIDE	-			
C312	330 lb.	GAS BLOK	-			
C321	700 lb.	GILSONITE	-			
C221	400 lb.	SIAC	-			
C302	500 gal.	MUD PUSK	=			
F100	6 EA.	4 1/2 TURBOLIDER	-			
F120	1 EA.	4 1/2 BASKET	-			
F142	1 EA.	4 1/2 TOP RUBBER REC.	-			
F190	1 EA.	4 1/2 GUIDE SHOE	-			
F230	1 EA.	4 1/2 INSERT FLOAT	-			
E100	225 mile	TRUCK MILE				
E101	75 mile	PICKUP MILE				
E104	2033 TM	BUCK DELIVERY				
E107	575 sk.	CONT. SERP. CHARGE				
R209	1 EA.	PUMP CHARGE				
R701	1 EA.	CEMENT HEAD				
R702	1 EA.	PASSING SWIVEL				
		PRICE =		17,440.56		

RECEIVED
AUG 02 2006
KCC WICHITA

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**



RECEIVED

AUG 8 2 2006

WICHITA

TREATMENT REPORT

Customer ID		Date	
Customer <i>VJD</i>		<i>10-3-05</i>	
Lease <i>FOX</i>	Lease No.	Well # <i>2</i>	
Field Order # <i>11473</i>	Station <i>PRATT KS</i>	Casing <i>4 1/2</i>	Depth <i>4392'</i>
Type Job <i>LONGSTRONG-NW</i>	Formation <i>TD-4400'</i>	County <i>PAWNEE</i>	State <i>KS</i>
Legal Description <i>21-20-19</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4392'</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Bob* Station Manager *AVARY* Treater *GORDLEY*

Service Units	<i>170</i>	<i>226</i>	<i>381</i>	<i>501</i>	<i>305</i>	<i>575</i>
---------------	------------	------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0500</i>					<i>ON LOCATION</i>
					<i>RUN 4392' 4 1/2 CSG.</i>
					<i>GUIDE SHOES, INSERT FLOAT.</i>
					<i>BASKET #6 CENT-1-2-4-47-50-52</i>
					<i>THE BOTTOM-DROP BAR-CENT.</i>
					<i>ROTATE CASING</i>
<i>0600</i>	<i>250</i>		<i>20</i>	<i>5</i>	<i>PUMP 20 bbl START FLUSH</i>
	<i>250</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl MUD FLUSH</i>
	<i>200</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H2O SPACER</i>
					<i>MIX CEMENT</i>
	<i>200</i>		<i>54</i>	<i>5</i>	<i>210 SK. AAZ AT 15.0 PPg</i>
	<i>200</i>		<i>91</i>	<i>5</i>	<i>200 SK. A-CON AT 12.0 PPg</i>
	<i>200</i>		<i>38</i>	<i>5</i>	<i>140 SK. AAZ AT 15.0 PPg</i>
			<i>183</i>		<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP</i>
	<i>200</i>		<i>25</i>	<i>5</i>	<i>LIFT CEMENT</i>
	<i>1000</i>		<i>60</i>	<i>3</i>	<i>SLOW RATE</i>
<i>0700</i>	<i>1500</i>		<i>69 1/2</i>	<i>3</i>	<i>PLUG DOWN - HOLD</i>
					<i>PLUG RT & MH - 25 SK A-CON</i>
<i>0730</i>					<i>JOB COMPLETE</i>
					<i>T. HAWKS - KEVEN</i>



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		509130	9/28/05	10930	9/24/05
Service Description					
Cement					
Lease		Well		Well Type	
Fox		2		New Well	
A/E			Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
G. Smith			M. McGuire		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	140	\$15.25	\$2,135.00 (T)
C194	CELLFLAKE	LB	68	\$3.41	\$231.88 (T)
C310	CALCIUM CHLORIDE	LBS	750	\$1.00	\$750.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$4.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	938	\$1.60	\$1,500.80
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$84.55	\$84.55

Sub Total: \$8,756.63
Discount: \$1,908.48
Discount Sub Total: \$6,848.15
Pawnee County & State Tax Rate: 6.30% Taxes: \$237.10
(T) Taxable Item Total: \$7,085.25

RECEIVED
AUG 2 2006
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 09-24-05
Customer ID

Subject to Correction

FIELD ORDER

10930 ✓

CHARGE

VJI NATURAL RESOURCES	Depth	Formation	Shoe Joint
	Casing 8 5/8	Casing Depth 605	TD 620
	Lease FOX	Well # 2	Legal 21-205-19W
	County PAVINEE	State KS	Station PRATT
	Customer Representative GILBERT SMITH	Treater M M WIRE	Job Type SURFACE 8 5/8 NW

AFE Number	PO Number
------------	-----------

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED.	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	125 SK	COMMON	—			
D201	140 SK	ATON BRAND	—			
C194	68 lb	CELL FLAKE	—			
C310	75 lb	CALCIUM CHLORIDE	—			
C320	236 lb	CEMENT GEL	—			
F163	1	WOODEN CEMENT PAIL	89X			
E100	150 MI	HEAVY VEHICLE MILEAGE				
E101	75 MI	PICKUP MILEAGE				
E104	938 TM	PROPANT + BULK DENISOL				
E107	265 SK	CEMENT SERVICE CHARGE				
R202	1	CASING LEAD PUMPER 501-1000'				
R701	1	CEMENT HEAD RENTAL				
DISCOUNTED PRICE + TAX'S				\$6763.60		

RECEIVED
AUG 02 2006
KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer <i>V.T.I. NATURAL RESOURCES</i>		<i>9-24-05</i>	
Lease <i>FOX</i>		Lease No.	Well # <i>2</i>

Field Order # <i>10930</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>605</i>	County <i>PRAWNEE</i>	State <i>KS</i>
Type Job <i>SURFACE 8 5/8 NEW WELL</i>			Formation	Legal Description <i>21-205-19W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>1.36</i>	<i>65</i>	Acid <i>125 SKS LOMAN</i>		RATE	PRESS	ISIP
Depth <i>605</i>	Depth	From <i>1504</i>		Pre Pad <i>2% BW 6% 3% CALG</i>	Max <i>CHADDOE</i>			5 Min.
Volume <i>38.4</i>	Volume	From	To	Pad <i>25% BK CELLFLK</i>	Min			10 Min.
Max Press	Max Press	From <i>2.56</i>	To <i>15.46</i>	Frac <i>140 SKS ACON 3% CALG</i>	Avg <i>CHADDOE</i>			15 Min.
Well Connection <i>2 1/2" CONT</i>	Annulus Vol.	From <i>12</i>	To	Flush <i>2% CASSET .25% BK CELLFLK</i>	HHP Used			Annulus Pressure
Plug Depth <i>390</i>	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative <i>GILBERT SMITH</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M McGUIRE</i>
---	--------------------------------------	-----------------------------

Service Units	<i>109</i>	<i>226</i>	<i>381</i>	<i>501</i>
---------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2200</i>					<i>ON LOCATION / SAFETY MTL</i>
<i>2205</i>					<i>RUN 8 5/8 CASING</i>
<i>2330</i>					<i>HOOK UP TO RIG & CIRCULATE</i>
<i>2340</i>					<i>HOOK UP TO PUMP TRUCK</i>
<i>2342</i>				<i>4.5</i>	<i>MIX LEAD CEMENT @ 12# ACON</i>
<i>2346</i>	<i>200</i>		<i>64</i>	<i>4.5</i>	<i>MIX TAIL CEMENT @ 15# COMMON</i>
<i>0004</i>	<i>250</i>		<i>95</i>	<i>4.5</i>	<i>SHUT DOWN REVERSE PUMP</i>
<i>0005</i>					<i>DISPLACE CEMENT</i>
					<i>CEMENT TO PIT</i>
<i>0018</i>	<i>200</i>		<i>37.5</i>	<i>4.5</i>	<i>PLUG DOWN</i>
					<i>JOB COMPLETE</i>

RECEIVED
 AUG 02 2006
 KCC WICHITA