

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6170  
Name: Globe Operating, Inc.  
Address: P.O.Box 12  
City/State/Zip: Great Bend, KS 67530  
Purchaser: NCRA  
Operator Contact Person: Richard Stalcup  
Phone: (620) 792 7607  
Contractor: Name: Southwind Drilling Inc.  
License: 33350  
Wellsite Geologist: Eldon Schierling

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-5-06      7-12-06      7-20-06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 185-23,340-00-00  
County: Stafford 130E & 140S  
C SW Sec. 36 Twp. 21 S. R. 12  East  West  
1180 feet from (S) N (circle one) Line of Section  
1520 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Sittner Well #: 9  
Field Name: Sand Hill  
Producing Formation: Arbuckle  
Elevation: Ground: 1803 Kelly Bushing: 1812  
Total Depth: 3670 Plug Back Total Depth: 3650  
Amount of Surface Pipe Set and Cemented at 349 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 960 bbls  
Dewatering method used Haul Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: John J. Darah  
Lease Name: Anshutz SWD # 2 License No.: 5088  
Quarter NE Sec. 15 Twp. 21 S. R. 14  East  West  
County: Stafford Docket No.: 17,893

A1+2-Dlg-11-19-08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Title: Prod. Superintendent Date: 7-31-06  
Subscribed and sworn to before me this 31st day of July,  
20 06.  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-2-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**AUG 10 2006**

KCC WICHITA

Operator Name: Globe Operating, Inc Lease Name: Sittner Well #: 9  
 Sec. 36 Twp. 21 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Attached</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          <p style="text-align: center;">Attached</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	349	A	325	Common 3%CC 2% gel
Production	8 5/8	5 1/2	14	3664	AA2	150	Common 60/40 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3573-3577		

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3600</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-20-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hwy 61  
 PO Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd  
 PO Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> GLOBE OPERATING P O BOX 12 GREAT BEND, KS 67530	3155600	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		607058	7/12/06	13596	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Sittner		9		New Well	
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
R. Trisner			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.90	\$1,987.50 (T)
D203	60/40 POZ. (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELL.FLAKE	LB	32	\$3.70	\$118.40 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	989	\$0.25	\$247.25 (T)
C243	DEFOAMER	LB	12	\$3.45	\$41.40 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	625	\$0.67	\$418.75 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	5	\$74.20	\$371.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$5.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	280	\$1.60	\$448.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$96.73	\$96.73

**RECEIVED**  
**AUG 10 2006**  
**KCC WICHITA**

**Sub Total:** \$9,533.38

**Discount:** \$1,698.60

**Discount Sub Total:** \$7,834.78

**Stafford County & State Tax Rate: 6.30% Taxes:** \$319.12

**(T) Taxable Item Total:** \$8,153.90

*RA*

*P/4*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\* I N V O I C E \*  
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Invoice Number: 103291

Invoice Date: 07/07/06

Sold Globe Operating, Inc.  
To: P. O. Box 12  
Great Bend, KS  
67530

Cust I.D.....: Globe  
P.O. Number...: Sittven #9  
P.O. Date.....: 07/07/06

*Sittven #9*

Due Date.: 08/06/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	325.00	SKS	10.6500	3461.25	T
1	6.00	SKS	16.6500	99.90	T
Fluoride	12.00	SKS	46.6000	559.20	T
Gar	100.00	LBS	1.0000	100.00	T
Handling	343.00	SKS	1.9000	651.70	E
Relage	25.00	MILE	27.4400	686.00	E
343 sks @ >08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Aerial Footage	49.00	PER	0.6500	31.85	E
Lease pmp trk	25.00	MILE	5.0000	125.00	E
Ad Rental	1.00	PER	100.0000	100.00	E
P	1.00	EACH	60.0000	60.00	T

1 Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 Account CURRENT take Discount of \$ 668.99  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6689.90  
 Tax.....: 269.66  
 Payments: 0.00  
 Total....: 6959.56

~~668.99~~  
6290.57

*ALCEM*

RECEIVED

*RA*

*106*

# ALLIED CEMENTING CO., INC. 16880

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lake, KS

DATE <u>05 Jul 06</u>	SEC. <u>36</u>	TWP. <u>21s</u>	RANGE <u>12W</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Sittler</u>	WELL # <u>9</u>	LOCATION <u>US 281 + K19-8E, 1/4 N, E into</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 350  
 CASING SIZE 8 5/8 DEPTH 349  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT N/A  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 2 1/4 Bbls Fresh H<sub>2</sub>O

OWNER Globe Operating  
 CEMENT  
 AMOUNT ORDERED 325sx "A" + 3%cc + 2%gel  
And 100 #s sugar

COMMON <u>325 A</u>	@	<u>10.65</u>	<u>3461.25</u>
POZMIX _____	@	_____	_____
GEL <u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE <u>12</u>	@	<u>46.60</u>	<u>559.20</u>
ASC _____	@	_____	_____
<u>Sugar 100 #</u>	@	<u>1.00</u>	<u>100.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>343</u>	@	<u>1.90</u>	<u>651.70</u>
MILEAGE <u>25 X 343 X .08</u>			<u>686.00</u>
			TOTAL <u>5558.05</u>

**REMARKS:**

Pipe on Bttm., Break Circ., Pump lac flush, Mix 325sx "A" + 3%cc + 2%gel, Stop Pump, Release Plug, Start Disp. Wash up on PUMP, slow rate, Stop Pumps at 2 1/4 Bbls total Fresh H<sub>2</sub>O Disp. Shut in, Release line BT Cement did circ.

**SERVICE**

DEPTH OF JOB <u>349'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>49'</u>	@ <u>.65</u>	<u>31.85</u>
MILEAGE <u>25</u>	@ <u>5.00</u>	<u>125.00</u>
<u>head rental</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@	_____
_____	@	_____
TOTAL <u>1071.85</u>		

CHARGE TO: Globe Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_

**RECEIVED**  
 AUG 10 2006  
 KCC WICHITA

8 5/8" PLUG & FLOAT EQUIPMENT  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
1-TWP \_\_\_\_\_ @ 60.00 60.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE LeWayne Tresner

LEWAYNE TRESNER  
 PRINTED NAME