

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor Name: Blue Ribbon Drilling
License: 33081
Wellsite Geologist: Ken Re coy

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/12/06</u>	<u>4/14/06</u>	<u>4/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26481-00-00
County: Wilson
_____ - ne - se Sec. 7 Twp. 29 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wing, Mark E. Well #: 7-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 825 Kelly Bushing: n/a
Total Depth: 1141 Plug Back Total Depth: 1135
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1135
feet depth to surface w/ 129 sx cmt.

Alt 2-11-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 8/3/06
Subscribed and sworn to before me this 3rd day of August,
2006.
Notary Public: Denise V. Vennemman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wing, Mark E. Well #: 7-1
 Sec. 7 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Comp. Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	43	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1135	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	904-906/862-864/801-803/764-767/746-748/687-691/673-677	759 bbbls, 2% KCL, Max Flo, Biocide, 16000# 20/40 sand	904-906/862-864/ 801-803/764- 767/746-748
		588 bbbls, 2% KCL, Max Flo, Biocide, 12000# 20/40 sand	687-691/673-677

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	950	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/12/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.8 mcf	16.7 bbls			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1359**
FIELD TICKET REF # _____
FOREMAN Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-06	Wing Mark 7-1	7	29	16	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	4:00	8:00		903388		4	<i>Joe Blachard</i>
T.M.A		8:00		903255		4	<i>T.M.A</i>
Russell A		7:45		903103		3.75	<i>Russell A</i>
DAVID C		8:00		903139	932452	4	<i>David C</i>
Scott H		8:30		903286		4.5	<i>Scott H</i>
MANTRICK D		7:45		extra		3.75	<i>Mantrick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1119 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1135.787 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head RAW 2 SKS gel + 12 bbl dye + 138 SKS of cement to get dye to surface. Flush pump. pump wiper plug to bottom of 2nd float shoe.

Drillers T.D. Incorrect by 23 Ft Actual T.D is 1119 Baffle will need to be drilled out

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1135.50	Ft 4 1/2" casing	
	5	centralizers	
931300	3.25 hr	Casing tractor	
930804	3.25 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903103	3.75 hr	Bulk Truck	
1104	129 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - Baffles 3 1/2"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Sulfate Calchlaride	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
903286	4.5 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe + 4 1/2 collar	

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Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: Quest Cherokee LLC
Desc. Ne Se Sec 7Twp 29S Rge 16E
County Wilson State Kansas
Com : 4-12-2006 Cease Drilling: 4-14-2006
Casing: 8 5/8 " @ 43'
Rotary T. D. 1116

Lease/ Well No. Wing, Mark E. 7-1
Elevation: 825 G.L.
API No. 15-205-26481-00-00

Top	Bottom	Formation	Top	Bottom	Formation
0	1	top soil	616	630	medium shale w/ limestone streaks
1	10	sand	630	643	sandy shale w/ sandstone
10	29	clay and river gravel	643	649	lime w/ shale streaks
29	34	limestone	649	655	limestone "odor"
34	104	sand	655	661	shale w/ lime streaks
104	137	sandy shale	661	669	limestone
137	166	med. Shale	669	674	black shale
166	175	lime w/ shale breaks	674	684	limestone
175	268	limestone	684	688	coal mixed w/ black shale
268	278	sandy shale	688	691	limestone
278	279	coal 1'	691	700	sdv sh. w/ lime streaks "odor"
279	297	medium gray shale w lime streaks	700	715	sdv sh. w/ shale mixed "odor"
297	303	med. Shale	715	721	limestone
303	317	limestone	721	741	med. Shale
317	383	lime w/ shale breaks	741	742	coal 1'
383	417	medium gray shale w lime streaks	742	750	shale w/ silt mixed
417	422	dark & black shale	750	758	sh. w/ limestone streaks
422	425	sdv limestone	758	759	limestone
425	437	light shale w/ lime mixed	759	764	shale w/ coal streaks
437	447	lime w/ shale breaks	764	774	med. Shale
447	458	medium gray shale w lime streaks	774	780	"odor" sandstone
458	462	green shale	780	794	shale
462	472	limestone	794	796	coal 1 1/2'
472	476	shale " green" w/ limestone streaks	796	798	med. Shale
476	479	black shale	798	801	coal 3'
479	484	tan & green sandstone	801	804	med. Shale
484	495	sandstone "green"	804	805	coal 1'
495	505	sdv shale w/ lime streaks	805	809	sdv sh. w/ limestone streaks
505	510	med. Shale	809	827	medium shale w/ limestone streaks
510	511	coal 6"	827	863	sh. w/ sandstone streaks interbedded
511	520	med. Shale	863	865	coal
520	570	sandstone "green"	865	875	sdv sh. w/ sandstone interbedded
570	580	med. Shale	875	917	sandstone
580	583	limestone	917	940	sandy shale
583	585	coal	940	950	sand "more Water"
585	608	limestone	950	951	coal 1'
608	612	black shale	951	980	sandy shale
612	616	shale dark w/ pyrite streaks	980	1000	sandstone

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Blue Ribbon Drilling LLC
Quest Cherokee LLC Wing, Mark E. No. 7-1
Ne Se Sec 7-29S-19E, Wilson County, Kansas

Top	Bottom	Formation	Top	Bottom	Formation
1000	1002	coal 1 1/2'			
1002	1010	sandstone			
1010	1021	shaly sandstone			
1021	1027	dark shale & sandstone mixed			
1027	1040	water! Sandstone			
1040	1074	med. Shale			
1074	1090	chat			
1090	1116	limestone			
	1116	TOTAL DEPTH			

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