

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: LS Well Service
License: 33374
Wellsite Geologist: Ken Recoy

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/14/06</u>	<u>4/17/06</u>	<u>4/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26485-00-00
County: Wilson
_____ ne _____ nw Sec. 19 Twp. 29 S. R. 16 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carver Living Trust Well #: 19-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 865 Kelly Bushing: n/a
Total Depth: 1187 Plug Back Total Depth: 1181.68
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1181.68
feet depth to surface w/ 122 sx cmt.

Alt 2-Dlg-11-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 8/7/06
Subscribed and sworn to before me this 7th day of August
20 06.
Notary Public: [Signature]
Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Carver Living Trust Well #: 19-2
 Sec. 19 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Comp. Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.4	"A"	6	
Production	6-3/4"	4-1/2	10.5#	1181.68	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	739-744/724-728/797-799/817-820/889-891/874-876/	312 bbls, 15% KCL, 5350# 20/40 sand	724-728/739-744
	857-859-928-930/1090-1092	589 bbls, 15%KCL, 17000# 20/40 sand	797-799/817-820/
			889-891/874-876/
			857-859/928-930
		132 bbls, 2% KCL, 1300# 20/40 sand	1090-1092

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1089.4	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/27/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.1 mcf	45.9 bbls			

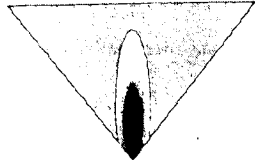
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1361**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-30-06	Carver Lining trust 19-2		19	29	16	WJ	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:00		903388		5	<i>[Signature]</i>
Tim A	6:45			903255		5.25	<i>[Signature]</i>
Russell A	6:45			903103		5.25	<i>[Signature]</i>
David C	7:15			903139	932452	4.75	<i>[Signature]</i>
Jerry H	6:30			903286		5.5	<i>[Signature]</i>

JOB TYPE Re-lining HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1181.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

~~Installed~~ Installed cement head ran 2 SKS gel & 13 bbl dye & 130 SKS of cement to get dye to surface. Flush pump. pump wipe plug to bottom & set float shoe.

	1181.68	ft 4 1/2" casing	
	5	centralizers	
921310	1.75 hr	Casing tractor	
607240	1.75 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903103	5.25 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3 1/2" H 3"	
1126	1	OWC Blend Cement 4 1/2" wipe plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
903286	5.5 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe	

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Carver Living Trust #19-2
S19, T29, R16
Wilson Co, KS
API#205-26485-0000

0-5 DIRT
5-10' CLAY
10-205 SHALE
205-290 LIME
290-310 SHALE
310-345 SANDY SHALE
345-365 LIME
365-380 SHALE
380-405 LIME
405-425 SHALE
425-430 LIME
430-470 SHALE
470-480 LIME
480-505 SHALE
505-520 LIME
520-530 SHALE
530-584 SAND
584-603 SHALE
603-611 SANDY SHALE
611-624 SHALE
624-628 LIME
628-629 COAL
629-646 LIME PINK
646-648 BLACK SHALE
648-694 SHALE
694-711 LIME OSWEGO
711-724 BLACK SHALE
724-731 LIME
731-736 BLACK SHALE
736-742 LIME
742-788 SHALE
788-789 COAL
789-851 SHALE
851-852 COAL
852-862 SHALE
862-884 SANDY SHALE
884-886 BLACK SHALE
886-892 SHALE
892-937 SANDY SHALE
937-941 SAND
941-962 SANDY SHALE
962-972 SAND
972-1001 SANDY SHALE
1001-1012 SAND
1012-1022 SHALE
1022-1023 COAL
1023-1062 SHALE

4-14-06 Drilled 11" hole and set
21.4' of 8 5/8" surface casing
Set with 6 sacks Portland cement

4-17-06 Started drilling 6 3/4" hole

4-17-06 Finished drilling to
T.D. 1187'

WATER @ 315'

636' 0"
736' 10" ON 1/2" ORIFICE
887' 10" ON 1/2" ORIFICE
987' 18" ON 1/2" ORIFICE
1012' 28" ON 1/2" ORIFICE
1037' 32" ON 1/2" ORIFICE
1087' 60" ON 3/4" ORIFICE
1112' 60" ON 3/4" ORIFICE
1187' 60" ON 3/4" ORIFICE

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Carver Living Trust #19-2
S19, T29,R16
Wilson Co, KS
API#205-26485-0000

1062-1072 BLACK SHALE
1072-1085 SHALE
1085-1087 COAL
1087-1094 SHALE
1094-1187 LIME MISSISSIPPI

T.D. 1187'