

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: LS Well Service
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4/17/06</u> | <u>4/18/06</u> | <u>5/08/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 205-26486-00-00
 County: Wilson
 _____ ne se Sec. 19 Twp. 29 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carver Living Trust Well #: 19-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 850 Kelly Bushing: n/a
 Total Depth: 1162 Plug Back Total Depth: 1151.32
 Amount of Surface Pipe Set and Cemented at 26.1 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1151.32
 feet depth to surface w/ 142 sx cmt.

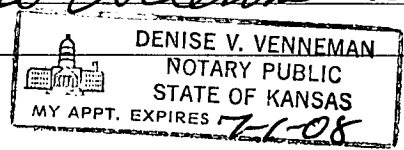
Alt 2-Dig-11-19-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ken Recoy*
 Title: Head of Operations Date: 8/7/06
 Subscribed and sworn to before me this 7th day of August
2006
 Notary Public: *Denise V. Venneman*
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Carver Living Trust Well #: 19-3
 Sec. 19 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Comp. Density Neutron Log Dual Induction Log Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached |
|--|--|

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2006
CONSERVATION DIVISION
WICHITA, KS

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8-5/8" | 20# | 26.1 | "A" | 6 | |
| Production | 6-3/4 | 4-1/2 | 10.5# | 1151.32 | "A" | 142 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------------------|
| 4 | 700-704/716-721/772-774/793-796/834-836/850-852/ | 601 bbls, 2%KCL, Biocide, 13600# 20/40 sand | 700-704/716-721 |
| | 926-928/1017-1019/1061-1063 | | 772-774/793-796/ |
| | | 650 bbls, 2%KCL, Biocide, 15000# 20/40 sand | 834-836/850-852/ |
| | | | 926-928 |
| | | 400 bbls, 2%KCL, Biocide, 6000# 20/40 sand | 1017-1019/1061-1063 |

| | | | | | | |
|---|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2-3/8 | 1086.74 | n/a | | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | |
| 6/27/06 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | n/a | 0 mcf | 62.4 bbls | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1644

FIELD TICKET REF # _____

FOREMAN Jim

**TREATMENT REPORT
& FIELD TICKET CEMENT**

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------|--------------------------|---------|----------|-------|---------|
| 5-8-06 | Cancer Living trust 17-3 | 19 | 29 | 16 | Lincoln |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Jim B | 7:00 | 2:30 | | 903388 | | 7.5 | <i>[Signature]</i> |
| Tim A | 6:30 | | | 903255 | | 8 | <i>[Signature]</i> |
| Russell A | 7:00 | | | 903230 | | 7.5 | <i>[Signature]</i> |
| David C | 7:00 | | | 903139 | 932452 | 7.5 | <i>[Signature]</i> |
| Jerry H | 10:30 | | | 903286 | | 4 | <i>[Signature]</i> |
| MAterick D | 7:00 | | | extra | | 7.5 | <i>[Signature]</i> |

JOB TYPE Long string HOLE SIZE 6 7/8 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1151.32 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 kpm

REMARKS:

Ran 2 sks of gel sweep to surface. Installed cement head Ran 2 sks gel & 12 bbl dye & 152 sks cement To get dye to surface
 Flush pump. Pump wiper plug to bottom & set float shoe

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| | 1151.32 | ft 4 1/2" casing | |
| | 5 | centralizers | |
| 903388 | 7.5 hr | Foreman Pickup | |
| 903255 | 8 hr | Cement Pump Truck | |
| 903230 | 7.5 hr | Bulk Truck | |
| 1104 | 142 sk | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement Baffle 3 1/2" x 4 3" | |
| 1126 | 1 | OWC Blend Cement 4 1/2" wiper plug | |
| 1110 | 15 sk | Gilsonite | |
| 1107 | 1.5 sk | Flo-Seal | |
| 1118 | 4 sk | Premium Gel | |
| 1215A | 100' | KCL | |
| 1111B | 3 sk | Sodium Silicate - Catecholate | |
| 1123 | 7000 gal | City Water | |
| 903139 | 7.5 hr | Transport Truck | |
| 932452 | 7.5 hr | Transport Trailer | |
| 903286 | 4 hr | 80 Vac | |
| | 1 | 4 1/2" float shoe | |

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2006
CONSERVATION DIVISION
WINCHESTER

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Carver Living Trust #19-3
S19, T29, R16
Wilson Co, KS
API#205-26486-0000

0-19 CLAY
19-20 RIVER GRAVEL
20-50 SHALE
50-120 SANDY SHALE
120-173 SHALE
173-255 LIME
255-260 SHALE
260-314 SANDY SHALE
314-330 LIME
330-349 SHALE
349-380 LIME
380-390 SHALE
390-405 LIME
405-410 SHALE
410-415 LIME
415-455 SANDY SHALE
455-490 LIME
490-584 SHALE
584-589 LIME
589-590 COAL
590-625 LIME PINK
625-628 BLACK SHALE
628-667 SHALE
667-691 LIME OSWEGO
691-695 BLACK SHALE
695-710 LIME
710-714 BLACK SHALE
714-715 COAL
715-717 LIME
717-788 SANDY SHALE
788-790 BLACK SHALE
790-791 COAL
791-826 SHALE
826-910 SANDY SHALE
910-912 BLACK SHALE
912-922 SHALE
922-923 COAL
923-952 SHALE
952-968 SANDY SHALE
968-977 LAMINATED SAND
977-985 SAND
985-1001 SHALE
1001-1011 LAMINATED SAND
1011-1012 COAL
1012-1016 SHALE
1016-1021 BLACK SHALE
1021-1047 SHALE

4-17-06 Drilled 11" hole and set
26.1' of 8 5/8" surface casing
Set with 6 sacks Portland cement

4-18-06 Started drilling 6 3/4" hole

4-18-06 Finished drilling to
T.D. 1162'

636' SLIGHT BLOW
711' 3" ON 1/2" ORIFICE
736' 4" ON 1/2" ORIFICE
811' 4" ON 1/2" ORIFICE
937' 4" ON 1/2" ORIFICE
987' 4" ON 1/2" ORIFICE
1012' 38" ON 3/4" ORIFICE
1062' 62" ON 3/4" ORIFICE
1087' 61" ON 3/4" ORIFICE
1162' 61" ON 3/4" ORIFICE

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2006
CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Carver Living Trust #19-3
S19, T29,R16
Wilson Co, KS
API#205-26486-0000

1047-1048 COAL
1048-1055 SHALE
1055-1056 COAL
1056-1062 SHALE
1062-1162 LIME MISSISSIPPI

T.D. 1162'