

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Show Me Drilling  
License: 33746  
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4/18/06</u>	<u>4/19/06</u>	<u>4/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26500-00-00  
County: Wilson

\_\_\_\_\_ ne se Sec. 30 Twp. 29 S. R. 16  East  West  
1980 feet from (S) N (circle one) Line of Section  
560 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Lange, Gregory Well #: 30-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 805 Kelly Bushing: n/a  
Total Depth: 1130 Plug Back Total Depth: 1115.89  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1115.89  
feet depth to surface w/ 122 <sup>sx cmt</sup>  
ALT-2-Dlg-11-19-06

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

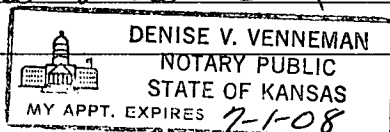
Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 8/8/06  
Subscribed and sworn to before me this 8<sup>th</sup> day of August  
20 06.  
Notary Public: Denise V. Venneman  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Lange, Gregory Well #: 30-2  
 Sec. 30 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum See attached
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	

List All E. Logs Run:

Comp. Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1115.89	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	650-654/667-672/721-723/741-744/779-781/960-962/	450 bbls, 2% KCL, Max flo, Biocide, 11500# 20/40 sand	650-654/667-672
	1007-1009/1021-1023	475 bbls, 2%KCL,Biocide, 7800# 20/40 sand	721-723/741-
			744/779-781
			960-962/1007-
		405 bbls, 2% KCL, Max flo, Biocide, 9150# 20/40 sand	1009/1021-1023

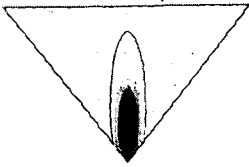
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	1027.72	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/29/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 mcf	33 bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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**AUG 09 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1631

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-27-06	Lange Gregory 30-2		30	29	16	WIL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:45	8:00		903388		4.25	<i>[Signature]</i>
Tim A		8:00		903255		4.25	<i>[Signature]</i>
Russell A		7:45		903103		4	<i>[Signature]</i>
David C		8:00		903139	932452	4.25	<i>[Signature]</i>
Jerry H		8:30		903286		4.75	<i>[Signature]</i>
MAVERICK D	✓	7:45		extra		4	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 11160 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1155.89 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.94 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface ~~flushed~~ cement head RAN 1 SKS of gel & 12 bbl dye & 130 SKS of cement To get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

Drillers T.D incorrect Actual T.D is 1116 TD incorrect by 14 Ft

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	CONSERVATION DIVISION WICHITA, KS	TOTAL AMOUNT
			RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2006	
			CONSERVATION DIVISION WICHITA, KS	
931310	2.25 hr	Casing tractor		
607240	2.25 hr	Casing trailer		
903388	4.25 hr	Foreman Pickup		
903255	4.25 hr	Cement Pump Truck		
903103	4 hr	Bulk Truck		
1104	122 SK	Portland Cement		
1124	2	50/50-POZ-Blend-Cement	BAFFLES 3 1/2" # 3"	
1126	1	OWC-Blend-Cement-	1 1/2 wiper plug	
1110	13 SK	Gilsonite		
1107	1.5 SK	Flo-Seal		
1118	3 SK	Premium Gel		
1215A	1 gal	KCL		
1111B	3 SK	Sodium Silicate	Calc chloride	
1123	7.000 gal	City Water	City H <sub>2</sub> O	
903139	4.25 hr	Transport Truck		
932452	4.25 hr	Transport Trailer		
903286	4.75 hr	80 Vac		
Ravin 4513	1	1 1/2" float shoe		

# SHOW ME DRILLING COMPANY

LOG SHEET Lange, Gregory  
 LOCATION # NE-SE 30-29-16E

Well No #  
 30-2

FROM                      TO                      NOTES

0	6	clay
6	11	Sand Stone
11	35	Shale
35	75	Sandy shale
75	78	Coal
78	120	Shale
120	127	lime
127	180	Shale
180	240	lime
240	315	Shale
315	350	lime
350	520	Shale
520	530	lime
530	534	Coal
534	580	lime
580	582	Coal
582	622	Shale
622	624	Coal
624	650	lime
650	653	Coal
653	670	lime
670	673	Coal
673	718	Shale
718	723	Coal
723	745	Shale
745	747	lime
747	835	Shale
835	837	Coal
837	858	Shale
858	861	Coal
861	896	Shale

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 WICHITA, KS

# SHOW ME DRILLING COMPANY

LOG SHEET Lange Gregory  
 LOCATION # NE-SE 30-29-16E

Well No #  
 30-2

FROM	TO	NOTES
896	898	Coal
898	940	Shale
940	960	Sand
960	965	Shale
965	970	Coal
970	1005	Shale
1005	1008	Coal
1008	1026	Shale
1026	1030	Coal
1030	1035	Shale
1035	1130	Miss. lime
	TO	
		Gas Check
		400 - 0                      1020 - 0
		450 - 0                      1035 - 0
		500 - 0                      1130 - 0
		540 - 0
		570 - 0
		600 - 0
		640 - 0
		660 - 0
		700 - 0
		750 - 0
		830 - 0
		850 - 0
		880 - 0
		900 - 0
		950 - 0
		1000 - 0

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