

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: LS Well Service
 License: 33374
 Wellsite Geologist: Ken Recoy

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 AUG 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/15/06</u>	<u>5/05/06</u>	<u>4/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26501-00-00
 County: Wilson
 _____ ne _____ nw Sec. 13 Twp. 29 S. R. 15 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

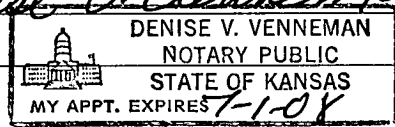
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McPherson, Robert B. Well #: 13-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 965 Kelly Bushing: n/a
 Total Depth: 1521 Plug Back Total Depth: 1186.84
 Amount of Surface Pipe Set and Cemented at 21.7 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1181.68 1186.84
 feet depth to surface w/ 127 _____ sx cmt.
Alt 2 - Dg - 11-14-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 8/7/06
 Subscribed and sworn to before me this 7th day of August
2006
 Notary Public: [Signature]
 Date Commission Expires: _____


 DENISE V. VENNEMAN
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: McPherson, Robert B. Well #: 13-1
 Sec. 13 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density Neutron Log Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See attached</p> <div style="text-align: center; border: 1px solid black; padding: 5px; margin-top: 20px;"> <p>RECEIVED KANSAS CORPORATION COMMISSION AUG 08 2006 CONSERVATION DIVISION WICHITA, KS</p> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.7	"A"	6	
Production	7-7/8	4-1/2	10.5#	1186.84	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	806-810/820-824/881-883/900-903/942-944/1123-1125	252 bbls, 2% KCL, Biocide 32 sks sand	806-810/820-824
			881-883/900-
		670 bbls, 2%KCL, 15100# 20/40 sand	903/942-944
		353 bbls, 2% KCL, 3500# 20/40 sand	1123-1125

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 1142	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
6/27/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	3.3 mcf	54.6 bbls	

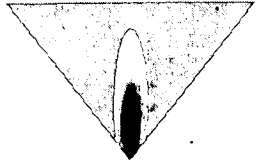
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Q'EST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1620

FIELD TICKET REF # _____

FOREMAN JOE

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-06	McPherson Robert 13-1	13	29	15	Wichita

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe E	11:00	1:00		903388		2	[Signature]
Tim A	6:45			903255		6.25	[Signature]
Forsell A	6:45			903103		6.25	[Signature]
Anna C	7:15			903139	922452	5.75	[Signature]
Jerry H	6:30			903286		6.5	[Signature]
MAVIRIK D	7:00			extra		6	[Signature]

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1192 CASING SIZE & WEIGHT 4 1/2 in
 CASING DEPTH 1186.8' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS gal Scept to surface. Installed cement head Run 1 SK gal
 of 13 bbl dip & 13 1/2 SKS of cement To get dip to surface.
 Flush pump. pump wiper plug to bottom & set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1186.8'	Ft 4 1/2" casing	
	5	centralizers	
731300	1.5 hr	Casing tractor	
607240	1.5 hr	Casing trailer	
903388	2 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903103	6.25 hr	Bulk Truck	
1104	1.27 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement	
1126	1	OWC-Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	5.75 hr	Transport Truck	
922452	5.75 hr	Transport Trailer	
903286	6.5 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe	

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Robert
McPherson ~~Living Trust~~ #13-1
S13, T29, R15
Wilson Co, KS
API#205-26536-0000

0-1 DIRT
1-60' LIME
60-160 SANDY SHALE
160-172 LIME
172-183 SHALE
183-193 LIME
193-250 SAND
250-283 SANDY SHALE
283-420 LIME
420-440 SAND
440-458 LIME
458-471 SANDY SHALE
471-505 LIME
505-511 SHALE
511-525 LIME
525-532 SHALE
532-534 LIME
534-544 SAND
544-626 SANDY SHALE
626-641 SAND
641-670 SANDY SHALE
670-704 SAND
704-721 SANDY SHALE
721-724 LIME
724-730 SHALE
730-742 LIME PINK
742-744 SHALE
744-751 LIME
751-759 SHALE
759-790 SAND
790-814 LIME OSWEGO
814-821 SHALE
821-831 LIME
831-833 SHALE
833-834 COAL LESS THAN 10"
834-836 SHALE
836-843 LIME
843-853 SAND ODOR OIL
853-863 SAND
863-907 SANDY SHALE
907-909 LIME
909-910 COAL
910-977 SANDY SHALE
977-929 LIME
929-1172 SANDY SHALE
1172-1423 LIME MISSISSIPPI
1423-1438 SAND

5-2-06 Drilled 11" hole and set
21.7' of 8 5/8" surface casing
Set with 6 sacks Portland cement

5-3-06 Started drilling 7 7/8" hole

5-5-06 Finished drilling to
T.D. 1521'

WATER @ 390'
WATER INCREASE 1463'
BLACK WATER @ 1504'

285' SLIGHT BLOW
460' 1" ON 1/2" ORIFICE
736' 1" ON 1/2" ORIFICE
761' 1" ON 1/2" ORIFICE
836' 4" ON 1/2" ORIFICE
861' 4" ON 1/2" ORIFICE
912' 4" ON 1/2" ORIFICE
56 MCF 1172' 80" ON 1/2" ORIFICE
5/3/2006 1438' 20" ON 1/2" ORIFICE
5/5/2006 1438' 0"
1521' 0"

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

McPherson Living Trust #13-1
S13, T29, R15
Wilson Co, KS
API#205-26536-0000

1438-1450 LIME
1450-1521 ARBUCKLE

T.D. 1521' WATERED OUT

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