

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form **MUST** Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/14/06</u>	<u>4/18/06</u>	<u>4/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26502-00-00
County: Wilson

____ - ____ - ne - ne Sec. 13 Twp. 29 S. R. 15 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McPherson, Robert B. Well #: 13-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 915 Kelly Bushing: n/a
Total Depth: 1265 Plug Back Total Depth: 1255.30
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1255.30
feet depth to surface w/ 181 140 ^{sq cmt}
AKI - Dlg - 11-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
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Operator Name: _____ **AUG 09 2006**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ **CONSERVATION DIVISION**
County: _____ Docket No.: _____ **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 8/8/06
Subscribed and sworn to before me this 8th day of August,
2006.
Notary Public: Denise V. Venneman
Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: McPherson, Robert B. Well #: 13-2
 Sec. 13 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6	"A"	4	
Production	6-3/4	4-1/2	10.5#	1255.30	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	795-799/810-815/870-872/888-891/929-931/954-956/	533 bbls, 2% KCL, Biocide, 12000# 20/40 sand	795-799/810-815
	983-985/1172-1174	655 bbls, 2%KCL, Max flo, Biocide, 14200# 20/40 sand	870-872/888-891/
			929-931/954-
			956/983-985
		360 bbls, 2% KCL, Max-flo, Biocide, 3400# 20/40 sand	1172-1174

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8	1210	n/a	

Date of First, Resumerd Production, SWD or Enhr. 6/26/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	25.2 mcf	65.7 bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1629

FIELD TICKET REF # _____

FOREMAN Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-27-06	McPherson	Robert	13-2	13	29	15	Wil
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:15		903388		5.25	Joe Benward
T.M. A	6:30			903255		5.75	T.M. A
Russell A	7:00			903103		5.25	Russell A
DAVID C	7:00			903139	932452	5.25	David C
Jerry H	6:30			903286		5.75	Jerry H
MAVERICK D	7:00			extra		5.25	Maverick D

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 1265 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1255.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Ran 2 SKS prem gel 5mpt to surface. Installed cement head Ran 1 sk gel & 14 bbl dye & 140 SKS of cement To get dye to surface. Flush pump Pump wiper plug to bottom & set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1255.30	FT 4 1/2" Casing	
	5	Centralizers	
	1	4 1/2 thread on Collar	
9031300	3.25 hr	Casing tractor	
607040	3.25 hr	Casing trailer	
903388	5.25 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903103	5.25 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124	2	50/50-POZ-Blend-Cement Baffles 3 1/2" #3"	
1126	1	OWC-Blend-Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcheride	
1123	1000 gal	City Water	
903139	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
903286	5.75 hr	80 Vac	
Flavin 4513	1	4 1/2" Float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE, LLC.	Well No.	13-2	Lease	ROBERT B McPHERSON	Loc.	14 11 11	Sec.	13	Twp.	29	Rge.	15		
		County	WILSON	State	KS	Type/Well		Depth	1265'	Hours		Date Started	4-14-06	Date Completed	4-18-06

Job No.	Casing Used 21' 6" 8 5/8"	Bit Record						Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.		
Driller	Cement Used													
	TOOTIE	4		6 3/4"										
Driller	Rig No.													
Driller	Hammer No.													

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	35	LIME	545	560	LIME	912	913	COAL (CROWBERG)			
35	157	SHALE	560	567	BLACK SHALE	913	941	SHALE			
157	170	LIME	567	568	LIME	941	942	COAL (FLEMING)			
170	175	SHALE	568	580	SANDY SHALE	942	948	SHALE			
175	180-	SANDY SHALE	580	593	LIME	948	949	COAL (MINERAL)			
180	183	SAND	586		GAS TEST (4# 1/8")	949	972	SHALE			
183	190	SANDY SHALE	593	601	SANDY SHALE	972	973	COAL (SCAMMON)			
190	228	SANDY LIME (WET)	601	602	COAL	973	977	SHALE			
228	243	SHALE	602	605	SHALE	977	978	COAL (TEBO)			
243	244	COAL	605	612	SAND (OIL ODOR)	978	980	SHALE			
244	289	SANDY SHALE / SHALE	612	645	SHALE	980	982	COAL (WEIR)			
289	294	LIME	645	660	SAND / SANDY SHALE	982	1035	SHALE			
294	299	SANDY SHALE	660	703	SHALE	1035	1036	COAL (BLUEJACKET)			
299	301	LIME	703	706	LIME	1036	1118	SHALE			
301	310	LIMEY SHALE	706	709	BLACK SHALE / COAL	1065		GAS TEST (SAME)			
310	388	LIME	709	730	LIME (PAWNEE)	1118	1120	COAL (ROWE)			
388	392	BLACK SHALE (WATER)	730	770	SHALE	1120	1122	SHALE			
392	395	LIME	762		GAS TEST (1# 1/8")	1122	1123	COAL (NEUTRAL)			
395	405	SHALE	770	792	LIME (OSWEGO)	1123	1141	SHALE			
405	438	LIME	792	798	BLACK SHALE / COAL (SUMMIT)	1140		GAS TEST (SAME)			
438	455	SHALE	798	811	LIME	1141	1144	COAL (U. RIVERTON)			
455	483	LIME	800		GAS TEST (SAME)	1144	1170	SHALE			
461		GAS TEST (NO GAS)	811	812	BLACK SHALE / COAL	1170	1172	COAL (RIVERTON)			
483	497	SHALE	812	814	LIME	1172	1178	SHALE			
497	505	LIME	814	820	SHALE	1178	1265	LIME (MISSISSIPPI)			
505	518	BLACK SHALE	820	823	LIME	1190		GAS TEST (20# 3/4")			
511		GAS TEST (LIGHT BLOW)	823	850	SANDY SHALE						
518	520	LIME	850	853	LIME			T.D. 1265'			
520	530	SANDY SHALE / SHALE	853	867	SHALE						
530	545	SHALE	867	868	COAL (BEVIER)						

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Apr 19 2006 2:25AM HP LASERJET FAX