

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling
License: 33081
Wellsite Geologist: Ken Re coy

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 04 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/11/06</u>	<u>4/12/06</u>	<u>5/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26505-00-00
County: Wilson
_____ ne se Sec. 33 Twp. 28 S. R. 16 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mustain, Donald R. Well #: 33-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 860 Kelly Bushing: n/a
Total Depth: 1116 Plug Back Total Depth: 1109.77
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1109.77
feet depth to surface w/ 143 sx cmt.

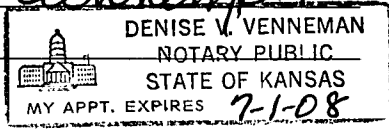
Handwritten: AH2-Dlg-11-14-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 8/3/06
Subscribed and sworn to before me this 3rd day of August,
2006.
Notary Public: Denise V. Vennemman
Date Commission Expires: 7-1-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Mustain, Donald R. Well #: 33-1
 Sec. 33 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1109.77'	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

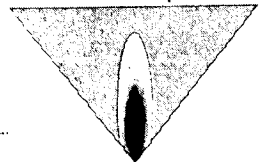
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	886-888/785-787/745-748/728-730/678-684/660-664	630 bbls, 2% KCL, Biocide, 16500# 20/40 sand	886-888/785-787/
			802-804/745-
			748/728-730
		550 bbls, 2% KCL, Biocide, 13900# 20/40 sand	678-684/660-664

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	885	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/23/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0 mcf	20 bbls				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2654

FIELD TICKET REF # _____

FOREMAN Craig Cochran

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Aug 10, 2006	Master Donald R. 33-1	33	28	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig R.	3:00	11:45		903338		4.75	<i>[Signature]</i>
Tim M.	6:30			903255		5.25	<i>[Signature]</i>
Robert W.	7:00			903206		4.75	<i>[Signature]</i>
David C.	7:00			903139	932452	4.75	<i>[Signature]</i>
Jerry H.	6:30			903106		5.25	<i>[Signature]</i>
Maverick				Extra			<i>[Signature]</i>

JOB TYPE logging HOLE SIZE 6 3/4 HOLE DEPTH 1116 CASING SIZE & WEIGHT 4 1/2 105
 CASING DEPTH 1109.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.69 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0

REMARKS:

Washed numerous bridges RAN 2 SKS from gel swept to surface. Installed Cement head RAN 2 SKS gel + ~~11~~ 11 bbl dye + 153 SKS of Cement to get dye to surface. Flush pump. pump wiper plug to bottom of soft float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1109.77	FT 4 1/2 casing	
	5	centralizers	
931510	5 hr.	Casing tractor	
932895	5 hr	Casing-trailor	
903338	4.75 hr.	Foreman Pickup	
903255	5.25 hr.	Cement Pump Truck	
	4.75 hr.	Bulk Truck	
1104	143 SK	Portland Cement	
1124	21	50/50 POZ Blend Cement <u>Ball Press 3 1/2" + hole</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gallon	City Water	
903139	4.75 hr.	Transport Truck	
932452	4.75 hr.	Transport Trailer	
903106	5.25 hr	80 Vac	
Revin 4513	1	4 1/2 Float shoe	

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 14 2006
 CONSERVATION DIVISION
 WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 33-1	Lease DONALD GREEN	Loc. 1A	Loc. 1A	Loc. 1A	Sec. 33	Twp. 28	Rge. 16			
County WILSON		State KS		Type/Well	Depth 1237'	Hours	Date Started 4-11-06	Date Completed 4-14-06				
Job No.	Casing Used 21'5" 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used 4	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

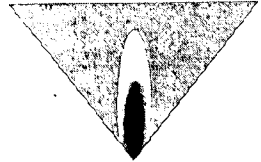
Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	612		GAS TEST (LIGHT BLOW)	872	873	COAL (FLEMING)			
8	98	SANDY SHALE	625	628	LIME	873	923	SHALE			
98	105	LIMEY SHALE	628	629	COAL	923	924	COAL (TEBO)			
105	112	LIME	629	651	SHALE	924	968	SHALE			
112	115	SHALE	651	653	LIME	968	970	COAL (WEIR)			
115	188	SAND (WATER)	653	655	COAL (MULBERRY)	970	1025	SHALE			
188	208	SANDY SHALE/ SHALE	655	657	SHALE	1025	1040	SAND (BARTLESVILLE)			
208	213	LIME	657	672	LIME	1040	1100	SANDY SHALE /SAND			
213	229	SHALE	662		GAS TEST (SAME)	1100	1135	SHALE			
229	313	LIME	672	674	BLACK SHALE (LEXINGTON)	1113		WATERED OUT			
313	315	SHALE	674	678	LIME	1135	1138	COAL			
315	319	LIME	678	682	BLACK SHALE	1138	1151	SHALE			
319	325	SHALEY LIME	682	686	LIME	1151	1237	LIME (MISSISSIPPI)			
325	340	SANDY SHALE	686	689	BLACK SHALE						
340	350	SAND	687		GAS TEST (SAME)			T.D. 1237'			
350	352	SANDY SHALE /SAND	689	720	GRAY SANDY SHALE						
352	358	SANDY SHALE /SAND	720	739	LIME (OSWEGO)						
358	360	BLACK SHALE /COAL	739	747	BLACK SHALE (SUMMIT)						
360	387	LIME	747	754	LIME						
387	391	SHALE	748		GAS TEST (SAME)						
391	420	LIME	754	757	SHALE						
420	501	SHALE	757	758	COAL (MULKEY)						
501	503	COAL / BLACK SHALE	758	765	SANDY SHALE						
503	530	LIME	762		GAS TEST (SAME)						
513		GAS TEST (NO GAS)	765	766	COAL						
530	541	BLACK SHALE	766	817	SANDY SHALE						
541	550	LIME	812		GAS TEST (SAME)						
545		GAS TEST (LIGHT BLOW)	817	818	COAL (BEVEIR)						
550	591	SHALE	818	833	SHALE						
591	592	COAL	833	836	LIME (VERDIGRIS)						
592	625	SANDY SHALE	836	872	SHALE						

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 04 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1358

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-06	Green Donald 33- X 1	33	28	16	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe E	7:00	11:15		903388		4.25	<i>Joe E</i>
Tim A	6:45			903255		4.5	<i>Tim A</i>
Russell	6:45			903103		4.5	<i>Russell</i>
David C	7:15			903139	932452	4	<i>David C</i>
Froyl Harris	6:15			903286		5	<i>Froyl Harris</i>
Harvey G. F.	7:00			extra		4.25	<i>Harvey G. F.</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1185 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1179.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 1 SK gel Swept to surface. Installed cement head RAN 1 SK gel
 of 13 bbl size of 135 SKS of cement to get dip to surface. Flush pump
 Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1	4 1/2" weld on collar	
	1179.48	ft 4 1/2" casing	
	5	Centralizers	
931320	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903103	4.5 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
903286	5 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe	

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 04 2006
 CONSERVATION DIVISION
 WICHITA, KS