

Handwritten: KCC
11/05/09

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
October 2008
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32776
Name: Peak Energy LLC
Address 1: 2649 CR 2300
Address 2: _____
City: Independence State: KS Zip: 67301 + _____
Contact Person: Henry Boots
Phone: (620) 289-4603
CONTRACTOR: License # 5989
Name: Finney Drilling
Wellsite Geologist: _____
Purchaser: Quest
Designate Type of Completion:
_____ New Well Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
 CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Wells & Battlestein OIL & GAS, INC.
Well Name: 27 L MOORE 27
Original Comp. Date: 8/26/81 Original Total Depth: 780
 Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/08/08 9/10/08 10/20/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-22821-00-01
Spot Description: _____
Handwritten: SE NW
_____ SW SW Sec. 34 Twp. 33 S. R. 13 East West
1120 950 Feet from North / South Line of Section
4620 4830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Nellie Moore Well #: 27A
Field Name: Fraiser
Producing Formation: Mulky
Elevation: Ground: 802 Kelly Bushing: _____
Total Depth: 1323 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: original well-91 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1323
feet depth to: Top w/ 150 _____ sx cmt.
Handwritten: - 0W00 -

Drilling Fluid Management Plan AH II NCR 8-4-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

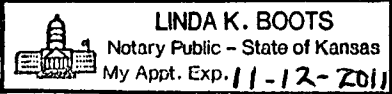
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *H.E. Boots*
Title: Manager Date: 12/29/08
Subscribed and sworn to before me this 29 day of December,
20 08.
Notary Public: *Linda K. Boots*
Date Commission Expires: November 12, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Peak Energy LLC Lease Name: Nellie Moore Well #: 27A
 Sec. 34 Twp. 33 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased Hole Log <i>(rec'd: GR/NEWT/COMP. LOGS)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	5 7/8	2 7/8	6.5	1306	OWC	150	120# phino seal
							750# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1217' to 1227'	50 Gal 15% HCL, 420 bbls H2O	
		8,300 lbs of 20-40 Brady Sand	

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TUBING RECORD: Size: <u>1"</u> Set At: <u>1210'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/20/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>4</u>
		Water Bbls. <u>15</u>
		Gas-Oil Ratio
		Gravity

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 WICHITA, KS**

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1217' to 1227'</u>
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DRILLERS LOG

WELL NO.: 15-019-22821-00-01 **S. 34** **T. 33** **R. 13** **E. W.**
OPERATOR: PEAK ENERGY, LLC **LOCATION:** SE - NW - SW - SW
ADDRESS: 2649 CR 2300 **COUNTY:** CHAUTAUQUA
INDEPENDENCE, KS 67301
WELL #: #27A **LEASE NAME:** NELLIE MOORE
FOOTAGE LOCATION: 950 FEET FROM (N) (S) LINE 4830 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** HENRY BOOTS & ANDY PARK
SPUD DATE: 9/8/2008 **TOTAL DEPTH:** 1323
DATE COMPLETED: 9/10/2008 **OIL PURCHASER:** COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEI SETTING LB: DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	9 7/8	7 5/8	26.4 92	I	20	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5 1306	50-50	120	SERVICE COMPANY

WELL LOG

CIRCULATE HOLE 1 HOUR. RUN OPEN HOLE LOG.

CORES:

RAN: 1 FLAPPER TYPE FLOAT SHOE
 1 CLAMP
 4 CENTRALIZERS
 CENTRALIZER - BRY SALT
 CENTRALIZER - ALTAMONT
 CENTRALIZER - ABOVE OSWEGO
 CENTRALIZER - MULKY

RECOVERED:
 ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
DIRT, ROCK, GRAVEL	G.L.	7	PAWNEE LIMESTONE	1055	1080
CEMENT	7	81	SHALE	1080	1082
VOID	81	149	LIMESTONE	1082	1084
TRASH, CEMENT	149	152	SHALE	1084	1087
VOID	152	219	SAND & SHALE	1087	1157
CEMENT	219	482	OSWEGO LIMESTONE	1157	1188
VOID	482	681	SUMMIT	1188	1198
CEMENT	681	778	OSWEGO LIMESTONE	1198	1217
SHALE	778	808	MULKY	1217	1224
LIMESTONE	808	809	OSWEGO LIMESTONE	1224	1235
SAND & SHALE	809	826	COAL	1235	1241
LIMESTONE	826	827	SAND & SHALE	1241	1246
SAND & SHALE	827	832	LIMESTONE	1246	1249
BLACK SHALE	832	836	SHALE & SAND	1249	1263
LENAPAH LIMESTONE	836	853	LIMESTONE	1263	1265
SAND	853	864	SHALE	1265	1323 T.D.
SAND & SHALE	864	902			
ALTAMONT LIMESTONE	902	935			
SAND	935	967			
SAND & SHALE	967	1026			
SHALE	1026	1050			
LIMESTONE	1050	1051			
SHALE	1051	1055			

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FIELD TICKET & TREATMENT REPORT
CEMENT

Box 884, Chanute, KS 66720
20-431-8210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-08	6249	Nelly Mence #27-A				Mont
CUSTOMER Peak Energy LLC (Henry Booby)			TRUCK #			
MAILING ADDRESS 2649 CR 2300			DRIVER			
CITY Independence	STATE Ks	ZIP CODE 67301	418	Ryan H		
JOB TYPE L.S.	HOLE SIZE 5 7/8	HOLE DEPTH	486	Dusty H		
CASING DEPTH 1313'	DRILL PIPE	TUBING	4-K 80lbs			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk				
DISPLACEMENT @ 2.6	DISPLACEMENT PSI	MIX PSI				
						CASING SIZE & WEIGHT @ 7/8
						OTHER
						CEMENT LEFT IN CASING -0-
						RATE

REMARKS: Pumped 150sk about Ed circulation pump 150sk cement. Checked pump line, displaced plug to bottom, set shoe shut-in.
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	40	MILEAGE		146.00
5402	1313'	Footage		262.60
5407	1	Bulk Touch		315.00
5502L	4hr	80lbs		400.00
1176A	150sk	OWC cement		2530.00
1107B	120'	Phone line		138.00
1110	250'	Gilsonite		482.50
1123	3,300/l	Colby Under		46.00
4402	1	2 7/8 Rubber Plug		23.00

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AUTHORIZATION Andy Paul TITLE Agent
2251.81

SALES TAX 126.99
ESTIMATED TOTAL \$5465.29
DATE