

"CONFIDENTIAL"  
~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

6-30-08  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Eaglwing  
Operator Contact Person: Susan Sears  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/10/06</u>	<u>3/18/06</u>	<u>5/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20964-0000  
County: Decatur  
30'S - C - NW - Sec. 21 Twp. 2 S. R. 26  East  West  
1350 N feet from S  (circle one) Line of Section  
1320 W feet from E  (circle one) Line of Section

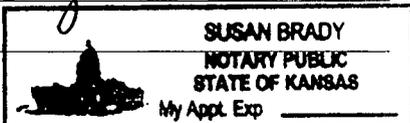
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stapp Farms Well #: 1-21  
Field Name: Wildcat  
Producing Formation: LKC A-H-J, Toronto, Pollnow,  
Elevation: Ground: 2545' Kelly Bushing: 2550'  
Total Depth: 3831' Plug Back Total Depth: 3810'  
Amount of Surface Pipe Set and Cemented at 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2065 Feet  
If Alternate II completion, cement circulated from NOT CEMENTED  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DANS 81309  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears, Operations Engineer Date: 6/29/06  
Subscribed and sworn to before me this 29<sup>th</sup> day of June,  
2006.  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 05 2006**

**KCC WICHITA**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Stapp Farms Well #: 1-21  
 Sec. 21 Twp. 2 S. R. 26  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity, Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <div style="text-align: center;"> <b>KCC</b>  <b>JUN 30 2006</b>  <b>CONFIDENTIAL</b> </div> SEE ATTACHED LIST
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	235	Common	165	3% cc, 2% gel
Production		5 1/2	15.5#	3826	EA2	150	10% Salt 5% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2065			Port Collar has not been cemented

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3408-10, 3418-21, 3448-50, 3526-30, 3562-64	750 gal 15% MCA	
		1500 gal NeFe	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3562			
Date of First, Resumerd Production, SWD or Enhr. 5/6/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	43	----	13	-----		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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**JUL 05 2006**  
**KCC WICHITA**

3/16/06 Depth 3600'. Cut 135'. DT: none. CT: 15 ¼ hrs. Dev.: none. Tstng, Mud Vis:66, Wt:9.1, WL:5.6, Chlor:1000 ppm, LCM:½ #, CMC: \$7268. **DST #3 3452-3512 (Lans "C-D & G")**, 30-60-60-90, Wk blw incr to 2"-IF, Wk ¼" steady blw-FF, RECOVERY: 2' CO, 125' MW w/oil spots, 233' Wtr (Chlor 55,000 ppm, Rw .13@75° F.), HP: 1729-1646, FP: 13-84 & 91-186, SIP: 967-944, BHT: 102° F. **Lans "C-D"**-Ls, Crm-lt gy, fxln-frag, foss(fus), cons lt gy-dk gy op-trnsl vit spkld cht, tr pyr, fr intfrag & pp por, gd odor, dull yel spty fluor, sli shw med brn O, tr blk tar O, even brn sat stn. **Lans "G"**-Ls Wh-crm frag, ool, chky, tr rexlzd org rem, pr intfrag por, bcm vfxln-microxln, sl chky, tr spr calc, n/s. **DST #4 3511-3600 (KC "H-K")**, **KC "H"**-Ls, Crm, vfxln-frag, tr ool, tr foss (fus), tr dru calc, r.lt gn sh inc, cons spr calc, pr-fr pp por, tr gd vug por, gd odor, v.lt yel even fluor, gd shw lt brn O, spty lt brn stn. **KC"J"**-Ls, Crm-tn, frag, ool, sl foss (fus), rexlzd, tr lt gn sh inc, pr pp & intfrag por, fr odor, lt yel spty fluor, v.sli shw med brn O, Med brn spty stn-sat stn. **KC"K"**-Ls, Crm-tn fn-vfxln, chky, tr pyr, tr org rem, r.rexlzd ool, tr spr calc, n.v.p, n/s.

3/17/06 RTD 3831'. Cut 231'. DT: none. CT: 11 ¾ hrs. HC @ 4:58 a.m., Trip for log, **DST #4 3511-3600 (KC "H-K")**, 30-60-30-90, Wk blw died in 20 min.-IF, Wk blw incr to 1½ "-FF, RECOVERY: 10' Clean Oil (36° grav API), 50' MCO (70%oil, 30%Mud), 62' OCM (30%Oil, 70%Mud), HP:1820-1714, FP:15-48 & 50-66, SIP:1096-1095, BHT:101°F. Mud Vis:71, Wt:9.1, WL:5.6, Chlor:900 ppm, LCM: ½ #, CMC: \$7733. CFS 30 min, short trip 7 stnds, Circ to cond. hole 1 hr. Log-Tech notified 4:15 am.

3/18/06 Depth 3831'. Cut 0'. DT: none. CT: 20 ½ hrs. Dev.: ¾° @ 3831'. Logging: 9:00 AM-2:15 PM (3/17), LTD 3831'. Geologist Released: 3:00 PM (3/17/06), Ran 91 jts. of 5 ½" prod. csg. set # 3826', cmt. w/150 sx. EA2, Plug down @ 11:30 p.m. 3/17/06, port collar @ 2065' by Swift. Rig released @ 3:30 a.m. 3/18/06. FINAL REPORT.

Stapp Farms #1-21 1350 FNL 1320 FWL Sec. 21-T2S-R26W 2550' KB							Carter #1 C SW SW Sec. 21-2S-26W 2614' KB	
FORMATION	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2050	+500	+7	2049	+501	+8	2121	+493
B/Anhydrite	2081	+469	+5	2080	+470	+6	2150	+464
Topeka	3218	-668	+11	3212	-662	+17	3293	-679
Heebner	3379	-829	+9	3378	-828	+10	3452	-838
Toronto	3411	-861	+9	3408	-858	+12	3484	-870
Lansing	3419	-869	+11	3418	-868	+12	3494	-880
Base Kansas City	3620	-1070	+9	3618	-1068	+11	3693	-1079
Arbuckle	3781	-1231	+24	3777	-1227	+28	3879	-1265
RTD	3831	-1281					3928	
LTD				3831	-1281		3926	

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JUL 05 2006

KCC WICHITA

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
3/20/2009	15853

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Stapp Farms	Decatur	Company Tools	Oil	OWWO	PTA	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				70	Miles	5.00	350.00T
576W-P	Pump Charge - PTA				1	Job	750.00	750.00T
275	Cotton Seed Hulls				6	Sack(s)	25.00	150.00T
279	Bentonite Gel				10	Sack(s)	20.00	200.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
328	Swift Light 60/40 Pozmix (4% Gel)				425	Sacks	9.00	3,825.00T
581W	Service Charge Cement				425	Sacks	1.50	637.50T
583W	Drayage				1,280	Ton Miles	1.00	1,280.00T
	Subtotal							7,332.50
	Sales Tax Decatur County						6.30%	461.95
USED FOR					<del>PIA 36</del>			
APPROVED					<del>JT R</del>			
<b>COPY</b>								
<b>Thank You For Your Business!</b>							<b>Total</b>	<b>\$7,794.45</b>



CHARGE TO: Martin Drlg Co. Inc.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET

No 15853

PAGE 1 OF 1

COPY

SERVICE LOCATIONS  
 1. Hays, Ks.  
 2. Ness City, Ks.  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. #1-21 LEASE Stapp Farms COUNTY/PARISH Decatur STATE Ks CITY \_\_\_\_\_ DATE 3-20-09 OWNER same

TICKET TYPE  SERVICE  SALES CONTRACTOR Co Tools RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA ctf DELIVERED TO location ORDER NO. \_\_\_\_\_

WELL TYPE oil WELL CATEGORY owuo JOB PURPOSE PTA WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #1	70	mi			5.00	350.00
576P		1			Pump Charge (PTA)	1	ea			750.00	750.00
275		1			Cottonseed Hulls	6	skts			25.00	150.00
279		1			Bentonite gel	10	skts			20.00	200.00
290		1			D-Air	4	gal			35.00	140.00
328		2			Swiftlight 60/40 Per 4% gel	425	skts			9.00	3825.00
581		2			Cement Service Charge	425	skts			1.50	637.50
583		2			Drayage	1280	TM			1.00	1280.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 3-20-09 TIME SIGNED 1140  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7332.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.37% 461.95
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 7794.45
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-20-09 PAGE NO. 1

CUSTOMER Martin Drilling Co. Inc WELL NO. #1-21 LEASE Stapp Farms JOB TYPE PTA TICKET NO. 15853

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							on loc setup Trls
								5 1/2" TD 3810'
								Top of Perf's 3408'
								New Perf's 2080', 1350', 275'
								8 5/8" @ 235' TOF 3200'
	0955	4	0				0	start cement 75 sks Per 90 4% gel 300# Halls
	0959	4	20/0				0	start gel 10 sks
	1006		27				400/0	shutdown circulating gel
								change cellar connections
	1025	4	27				400	resume gel
	1028	4	40/0				400	start cement
	1045		65				500	shut down went on vacuum
								let set 15 min
	1105	4	65				350	Resume cement w/ 200# Halls
	1112		90				500	End Cement
	1115							Pressure dropped to 0 psi
								Knock off connection
								Cement down 6' & dropping slow

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60/40 Poz. 4% gel  
 425 sks down 5 1/2"  
 500# Cottonseed Halls  
 circulated ~~sk~~ 8 5/8"

Thank you

Nick, Josh F. & Scott

**Stapp Farms #1-21**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #3

KCC  
JUN 2006  
CONFIDENTIAL

Landing Strip Prospect #3240

1350' FNL & 1320' FWL  
Sec. 21-T2S-R26W  
Decatur County, Kansas

Contact Person: David Doyel  
Phone Number: 316-267-3241  
Well Site Geologist: Paul Gunzelman

Call Depth: 2800'  
Spud: 3:00 p.m. 3/10/06

API# 15-039-20964  
Casing: 8 5/8" @ 235'  
5 1/2" @ 3826'  
Elevation: 2545' GL  
2550' KB

TD: 3831'

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DAILY INFORMATION:

3/10/06 MIRT.

3/11/06 Depth 590'. Cut 590'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 235'.  
Spud @ 3:00 p.m. 3/10/06, ran 5 jts. = 227.98' of 8 5/8" surf. csg. set @  
235', cmt. w/165 sx. comm., 3% cc, 2% gel, plug down @ 7:15 p.m.,  
drilled out @ 3:15 a.m., circ. 5 bbls. by Allied.

3/12/06 Depth 2150'. Cut 1560'. DT: none. CT: none. Dev.: 1/4° @ 995', 1/2° @  
1675'.

3/13/06 Depth 3030'. Cut 880'. DT: none. CT: none. Dev.: none.

3/14/06 Depth 3437'. Cut 407'. Tstng, DT: none. CT: 5 3/4 hrs. Dev.: none. Mud  
Vis:52, Wt: 8.9 WL: 6.0, Chlor: 700 ppm, LCM: 1#, CMC: \$6798. **DST #1  
3378-3437 (Toronto & Lans "A")**, Toronto-Ls, Crm, frag, ool, sl withd, gd  
infracg por, scat gd vug por, sl odor, v.lt yel spty fluor, no shw O, spty lt brn  
stn, bcm crm-lt gy, frag, ool, pyr, sl withd, occ arg, pr int ool por, n/s. **Lans  
"A"-Ls**, Crm-v.lt gy, frag, ool, rexlzd, gd pp & infracg por, bcm crm, vfxln,  
w/fr-gd pp & vug por, v.gd odor, no fluor, v.gd shw med brn O, dk brn sat  
stn, occ spty stn, gsy lstr.

3/15/06 Depth 3465'. Cut 28'. DT: none. CT: 22 1/2 hrs. Dev.: 1/4° @ 3437'.  
Driling, **DST #1 3378-3437 (Toronto & Lans "A")**, 30-60-60-90, (Slid tool  
10' to bottom)Wk blw incr to 3/4"-IF, Wk steady surf blw-FF, RECOVERY:  
125' Mud w/oil spots, HP;1673-1609, FP: 12-34 & 39-76, SIP: 1093-1043,  
BHT: 99° F. **DST #2 3432-3455 (Lans "B"-Pollnow)**, 30-60-60-90, Wk  
blw incr to 3"(slid tool 6' to bottom)-IF, Wk steady surf blw-FF,  
RECOVERY: 125' CO (36° grav API), 5' MCO, HP: 1758-1610, FP: 18-34  
& 37-64, SIP: 728-667, BHT: 99° F. **Lans (Pollnow)-Ls**, Crm-tn, frag, ool,  
foss (fus, tr brach), tr spr calc, tr intbd lt gn fis calc slty sh, pr-fr infracg por,  
no odor, v.spty lt yel fluor, v.sl shw med brn O, med brn spty stn-even sat  
stn.

- 3/16/06 Depth 3600'. Cut 135'. DT: none. CT: 15 ¼ hrs. Dev.: none. Tstng, Mud Vis:66, Wt:9.1, WL:5.6, Chlor:1000 ppm, LCM:½ #, CMC: \$7268. **DST #3 3452-3512 (Lans "C-D & G")**, 30-60-60-90, Wk blw incr to 2"-IF, Wk ¼" steady blw-FF, RECOVERY: 2' CO, 125' MW w/oil spots, 233' Wtr (Chlor 55,000 ppm, Rw .13@75° F.), HP: 1729-1646, FP: 13-84 & 91-186, SIP: 967-944, BHT: 102° F. **Lans "C-D"**-Ls, Crm-lt gy, fxl n-frag, foss(fus), cons lt gy-dk gy op-trnsl vit spkld cht, tr pyr, fr intfrag & pp por, gd odor, dull yel spty fluor, sli shw med brn O, tr blk tar O, even brn sat stn. **Lans "G"**-Ls Wh-crm frag, ool, chky, tr rexlzd org rem, pr intfrag por, bcm vfxln-microxln, sl chky, tr spr calc, n/s. **DST #4 3511-3600 (KC "H-K")**, **KC "H"**-Ls, Crm, vfxln-frag, tr ool, tr foss (fus), tr dru calc, r.lt gn sh inc, cons spr calc, pr-fr pp por, tr gd vug por, gd odor, v.lt yel even fluor, gd shw lt brn O, spty lt brn stn. **KC"J"**-Ls, Crm-tn, frag, ool, sl foss (fus), rexlzd, tr lt gn sh inc, pr pp & intfrag por, fr odor, lt yel spty fluor, v.sli shw med brn O, Med brn spty stn-sat stn. **KC"K"**-Ls, Crm-tn fn-vfxln, chky, tr pyr, tr org rem, r.rexlzd ool, tr spr calc, n.v.p, n/s.
- 3/17/06 RTD 3831'. Cut 231'. DT: none. CT: 11 ¾ hrs. HC @ 4:58 a.m., Trip for log, **DST #4 3511-3600 (KC "H-K")**, 30-60-30-90, Wk blw died in 20 min.-IF, Wk blw incr to 1½ "-FF, RECOVERY: 10' Clean Oil (36° grav API), 50' MCO (70%oil, 30%Mud), 62' OCM (30%Oil, 70%Mud), HP:1820-1714, FP:15-48 & 50-66, SIP:1096-1095, BHT:101°F. Mud Vis:71, Wt:9.1, WL:5.6, Chlor:900 ppm, LCM: ½ #, CMC: \$7733. CFS 30 min, short trip 7 stnds, Circ to cond. hole 1 hr. Log-Tech notified 4:15 am.
- 3/18/06 Depth 3831'. Cut 0'. DT: none. CT: 20 ½ hrs. Dev.: ¾ @ 3831'. Logging: 9:00 AM-2:15 PM (3/17), LTD 3831'. Geologist Released: 3:00 PM (3/17/06), Ran 91 jts. of 5 ½" prod. csg. set # 3826', cmt. w/150 sx. EA2, Plug down @ 11:30 p.m. 3/17/06, port collar @ 2065' by Swift. Rig released @ 3:30 a.m. 3/18/06. FINAL REPORT.

FORMATION	Stapp Farms #1-21 1350 FNL 1320 FWL Sec. 21-T2S-R26W 2550' KB						Carter #1 C SW SW Sec. 21-2S-26W 2614' KB	
	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2050	+500	+7	2049	+501	+8	2121	+493
B/Anhydrite	2081	+469	+5	2080	+470	+6	2150	+464
Topeka	3218	-668	+11	3212	-662	+17	3293	-679
Heebner	3379	-829	+9	3378	-828	+10	3452	-838
Toronto	3411	-861	+9	3408	-858	+12	3484	-870
Lansing	3419	-869	+11	3418	-868	+12	3494	-880
Base Kansas City	3620	-1070	+9	3618	-1068	+11	3693	-1079
Arbuckle	3781	-1231	+24	3777	-1227	+28	3879	-1265
RTD	3831	-1281					3928	
LTD				3831	-1281		3926	

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KS Lse  
137495  
10 #

Stapp Farms 1-21  
Completion Report  
Section 21-2S-26W  
Decatur County, KS

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3/17/06 Murray Csg crew drifted 5 1/2" csg. MDC Rig #3 ran 91 jts new Midwest pipe works 5 1/2", 15.5# LT&C, range 3 csg w/guide shoe & Weatherford port collar. Total csg 3826.70'. Tagged @ 3831'. RTD & LTD @ 3831'. Set csg @ 3826'. Shoe jt 15.95'. Insert @ 3810'. Port Collar @ 2065' w/basket @ 2108'. Circ & rotated 1 hr prior to cementing. RU Swift. Pumped 500 gals mud flush, 20 bbls clafix wtr, 150 sxs EA-2 cmt w/5% calseal, 10% salt, 1/4#/sxs flocel, 1/2% CFR-2, 1/4% D-air. Quit rotation w/75 bbls displacement. Rotation getting tight. Pumped 91 BW. Plug landed w/1600# & held @ 11:30 PM. Good circ while cementing. Plugged rat hole & mouse hole w/25 sxs. Packed off csg head. Job completed @ 12:30 AM.  
Insert @ 3810'  
Port Collar @ 2065'  
Centralizers: 3821, 3725, 3640, 3554, 3469, 3383, 3297, 3212, 3169, 2150  
Scratchers: 3559-69, 3542-17, 3464-39, 3420-10

3/27/06 Waiting on completion rig.  
Don's Electric backhoe brought up 2" fittings & valves to surface from braiding head. Backfilled cellar & leveled location. Repaired lease road to get wtr drained off.

3/28/06 Log Tech ran sonic cmt bond log. TD @ 3804', port collar @ 2060', TOC @ 2734'. Logged from 3804 to 2595' & from 2010 to 2115' to cover port collar.

4/04/06 Checked location & found someone w/1 ton drove over wellhead (farmer?). 5 1/2" csg ok. Broke off 2" connections from 8 5/8" to surface. To dig out & replace today. Put 2 steel posts next to csg.

4/05/06 MDC backhoe dug out cellar & replaced broken 2" 90 degree on 8 5/8" & backfilled. OP hauled in 2 3/8" tbg & MDC swab tank. Waiting on MDC #479 to complete well.

Stapp Farms #1-21 Completion Day 1

4/20/06 MIRU MDC #479. Cut off 250' of sand line. SDON. Est Cost \$820.

Stapp Farms #1-21 Completion Day 2

4/21/06 Ran csg swab. SD To 3100'. RU Log Tech. Perforated 3562-64' (J), 3526-30' (H), 3448-50' (Pollnow), 3418-21' (A), 3408-10' (Tor) w/4 SPF w/EHSC. FL stayed @ 3075' w/oil on last gun. TIH w/X-Pert RBP, pkr & tbg. Set RBP @ 3609' & pkr @ 3546'. Perfs 3562-64' (J). Ran swab. FL @ 3050', 500' FIH w/100' oil. 2<sup>nd</sup> run dry. Let sit 15 mins, dry. SDOWE. Est Cost \$11,080.

Stapp Farms #1-21 Completion Day 3

4/24/06 RBP @ 3604', pkr @ 3546', perfs @ 3562-64' (J). Ran swab, 400' FIT, 100% oil. 2<sup>nd</sup> run dry @ 32 gravity @ 60 degrees. Ran pkr to 3577'. Ran swab, 2800'. RU Swift. Spot 4 bbls acid. Reset pkr @ 3546'. Treated 3562-64' (J) w/250 gals 15% mud acid. Hole loaded @ 300#. Staged for 1 hr. Started feeding @ 1200# @ 1/4 BPM. With 1 bbls out communicated to 3526-30' (H). Pulled pkr to 3504' & left hanging to swab out acid. Swift didn't bring up plugging agent, was on call sheet. Ran swab. FL @ 2000'. SD to 800' FIT. Rec 14.21 bbls. Set pkr @ 3504'. Testing 3562-64' (J) & 3526-30' (H). 1<sup>st</sup> hr 4 pph, rec 1.16 bbls, 25' FIT, 2% BS, 60% oil, 38% dirty SW. Reset RBP @ 3480' & pkr @ 3406'. Perfs 3448-50' (Pollnow). Ran swab, 400' FIH. 2<sup>nd</sup> run dry. Let sit 15 mins. Ran swab, 25' oil. Ran pkr to 3452'. Ran swab. FL @ 2900'. Spot 3 bbls acid. Reset pkr @ 3439'. Treated 3448-50' (Pollnow) w/250 gals 15% MCA acid. Hole loaded @ 300#. Staged 40 mins. Slowly increasing to 1500#. With 1/4 bbl out, started feeding @ 1400# @ 1/10 BPM. With 1 1/2 bbls out, 1025# @ 1/4 BPM. With 2 bbls out communicated to 3418-21' (A). Pulled pkr to 3374' & left hanging. Perfs 3448-50' (Pollnow), 3418-21' (A) & 3408-10' (Tor). Made 5 runs. Rec 12.76 bbls. Set pkr @ 3374'. Ran swab. FL @ 2950'. SD to 25' FIH, good show of oil. SDON. Est Cost \$13,810.

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Stapp Farms #1-21 Completion Day 4

4/25/06 RBP @ 3480' pkr @ 3374', perfs 3448-50', 3418-21', 3408-10'. Ran swab, 550' FIH w/25' wtr = 95% oil. 2<sup>nd</sup> run dry. Reset RBP @ 3609' & pkr @ 3504', perfs 3562-64' (J) & 3526-30' (H) Communicated. Ran swab, 450', 2<sup>nd</sup> run 25'. Treated perfs w/1000 gals 15% NE/FE w/5% miscible solvents, plug & 1000 gals acid (same). Hole loaded w/15 bbls @ 1000# @ 1/2 BPM. With 32 bbls, 1400# @ 3 1/2 BPM. Didn't drop plug due to high press. Should be pumping into both zones w/rate @ 3 1/2 BPM. With 41 bbls 1500# @ 3 3/4 BPM. ISIP 1000#, 15 mins 925#, 30 mins 900#. Flowed back 19 bbls. TL 64 bbls. Reset RBP @ 3480' & pkr @ 3374'. Perfs 3448-50' (Pollnow), 3418-21' (A), 3408-10' (Tor) (Communicated). Ran swab, 400' FIH, 2<sup>nd</sup> run 50'. Treated w/250 gals 15% MCA acid, 500 gals 15% NE/FE w/5% miscible solvents, 150# plug, TLC-80 & rock salt, 1000 gals acid (same), gelled plug 200#, TLC-80 & rock salt & 1000 gals acid. With 14 bbls 1000# @ 1/2 BPM. 1<sup>st</sup> plug +300# = 1300# @ 2 1/2 BPM. 2<sup>nd</sup> plug +200# = 1400# @ 3 BPM. Last 1000 gals @ 3 1/4 BPM @ 1200#. ISIP 850#. Pkr set @ 3504' & plug @ 3609' to test 3526-30' (H) & 3562-64' (J). Swab down, rec 8.12 bbls, FL @ 3150' on last run of swab down. 1<sup>st</sup> hr 4 pph, rec 2.33 bbls, 50% oil, 50% acid wtr w/2/10% fines. Last run fld @ 3350'. 2<sup>nd</sup> hr 4 pph, rec 1.75 bbls, 65% oil, 35% wtr, 1/10% fines. Last run of the hr fld @ 3375'. 3<sup>rd</sup> hr 3 pph, rec 1.45 bbls, 70% oil, 30% acid wtr, 1/10% fines. Last run of hr fld @ 3375'. SDON.

Stapp Farms #1-21 Completion Day 5

4/26/06 Ran in w/swab. Fld @ 2150' FS, 900' oil on top, rec 5.51 BTF in swab down. Start test. 1<sup>st</sup> hr 4 pph, rec 1.45 bbls, 65% oil, 35% acid wtr, 1/10% fines, fld at 3400' on last pull. 2<sup>nd</sup> hr 4 pph, rec .58 bbls, 70% oil, 30% wtr, 1/10% fines, fld @ 3475' on last pull. Rlsd pkr. RIH to get RBP. Set RBP @ 3480' & pkr @ 3374' to isolate 3408-10' (Tor), 3418-21' (A), 3448-50' (Pollnow). Ran in w/swab, fld @ 2050', 200' oil on top. Rec 6.38 bbls on swab down, fld @ 3000' on last pull. Start one hr tests. 1<sup>st</sup> hr 4 pph, rec 1.45 bbls, 70% oil, 29% wtr, 1% fines, fld @ 3250' on last pull. 2<sup>nd</sup> hr 4 pph, rec 1.16 bbls, 75% oil, 25% wtr, 1/10% fines, fld @ 3300' on last pull. 3<sup>rd</sup> hr 4 pph, rec 1.16 bbls, 55% oil, 45% wtr, 1/10% fines, fld @ 3325' on last pull. 4<sup>th</sup> hr 3 pph, rec 1.08 bbls, 65% oil, 35% wtr, 1/10% fines, fld @ 3325' on last pull. SDON. Est Cost for day \$2200.

Stapp Farms #1-21 Completion Day 6

4/27/06 Ran in w/swab. Fld @ 2700' f/surface, 200' oil on top. Swab down 2.32 bbls. Start hr test. 1<sup>st</sup> hr 4 pph, rec 2.03 bbls, 30% oil, 70% wtr, 1/10% fines, 75' fld on last pull, fld @ 3300'. 2<sup>nd</sup> hr 4 pph, rec 1.16 bbls, 45% oil, 55% wtr, 1/10% fines, 40' of fld on last pull, fld @ 3330'. Rlsd pkr. Went down and got on plug, rlsd plug, move plug to 3609'. Left pkr unset @ 3566'. Went to swabbing. Fld @ 2300' FS, rec 19.72 bbls on swab down. Start one hr swab tests. 1<sup>st</sup> hr 5 pph, rec 5.80 bbls, 25% oil, 75% acid wtr, 1/10% fines, 225' fld on last pull, fld at 3350' f/surface. 2<sup>nd</sup> hr 5 pph, rec 5.22 bbls, 75% oil, 25% wtr, no fines, 100' fld on last pull, fld @ 3450' f/surface. 3<sup>rd</sup> hr 5 pph, rec 3.19 bbls, 70% oil, 30% wtr, 1/10% fines, 125' fld on last pull, fld @ 3425' f/surface. 4<sup>th</sup> hr 5 pph, rec 2.32 bbls, 65% oil, 35% wtr, no fines, 100' fld on last pull, fld @ 3450'. SDON.

Stapp Farms #1-21 Completion Day 7

4/28/06 RIH w/swab bar, fld @ 3100', 250' oil on top. Lay out swab bar. RO for tbg. TOH w/plug & RBP. Equipment for production 2 3/8" x 15.12' MA @ 3577.21', new 2" x 1.10' SN @ 3561.94', 6 jts 2 3/8" OD 8rd tbg, 5 1/2" x 2 3/8" x 2.76' AC @ 3366.73' w/15,000# over, 104 jts 2 3/8" tbg. Total tbg 110 jts 2 3/8" OD 8rd EUE = 3558.08'. Had MDC ROs deliver 150 x 3/4" rods. RO for rods. Ran in w/pump & 142 rods. Spaced out well. Long stroked, good blow. Clamp off. SDOWE.

5/0/06 1 RDMO #479. Don's Electric made TB pad & pumping unit pad. To set tank & ditch flowline 5/3/06. Total to set PU this week.

5/03/06 KB Oilfield Services spread sand on pad for tank battery & finished spreading sand at well for pumping unit. Started to ditch flow line. Got it half way ditched, stopped so trucks could get through to lease road, will finish flow line 5/4. Hess Crane Services set (2) 200 bbl stock tanks, 210 bbl GB, 200 bbl SWT. Total Lease Services delivered 114 pumping unit, set & assembled unit, put guards around unit, sanded in unit.

5/04/06 KB Oilfield Services on location. Finished laying 1920' 2" PVC flow line w/15' steel & 5' riser at well head & 3" riser at battery. Backfilled trench & started on pit & firewall at battery.

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Stapp Farms 1-21  
Completion Report  
Section 21-2S-26W  
Decatur County, KS

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- 5/05/06 KB Oilfield Services on location. Finished building firewall around tank battery. Unloaded & set motor on pumping unit. Total Lease Services delivered cattle guard for Stapp lease road. KB Oilfield set up the cattle guard. Shot FL 56 JTF, 1812 FTF, 1749 FAP, NPF.
- 5/06/06 100 JTF, 3237 FTF, 325 FAP, NPF.
- 5/06/06 4.5 x 53 x 1.5, 43.77 BO, 13.82 BW, NPF, 92% PE, 0 BOIS, GB filling
- 5/07/06 50.68 BO, 6.91 BW, NPF, 92% PE, 0 BOIS.
- 5/08/06 8.66 BO, 11.49 BW, PF, 32% PE, 0 BOIS.

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CHARGE TO: *Martin Drlg Co. Inc.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No 9713  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. *Hayes, Ks.*  
 2. *Ness City, Ks.*  
 3.  
 4.

WELL/PROJECT NO. *#1-21*  
 LEASE *Stapp Start Farm*  
 COUNTY/PARISH *Decatur*  
 STATE *Ks*  
 CITY  
 DATE *3-17-06*  
 OWNER *Same*

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR *Martin Drlg*  
 RIG NAME/NO.  
 SHIPPED VIA *location*  
 DELIVERED TO  
 ORDER NO.

WELL TYPE *oil*  
 WELL CATEGORY *Development*  
 JOB PURPOSE *Cement Longstring*  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#103</i>	120				4 <sup>00</sup>	480 <sup>00</sup>
578		1			Pump Charge Longstring	1	ea	3831	'	1250 <sup>00</sup>	1250 <sup>00</sup>
281		1			Mud Flush	500	gal			75	375 <sup>00</sup>
221		1			KCL Liquid	2	gal			26 <sup>00</sup>	52 <sup>00</sup>
407		1			Insert Float Shoe w/Pill	1	ea	5 1/2	"	250 <sup>00</sup>	250 <sup>00</sup>
406		1			L.P. Plug & Baffle	1	ea	11	"	210 <sup>00</sup>	210 <sup>00</sup>
402		1			Centralizers	10	ea	60	"	60 <sup>00</sup>	600 <sup>00</sup>
403		1			Basket	1	ea	230	"	230 <sup>00</sup>	230 <sup>00</sup>
414		1			Limit Clamp	1	ea	30	"	30 <sup>00</sup>	30 <sup>00</sup>
413		1			Rotating Scratchers	15	ea	35	"	35 <sup>00</sup>	525 <sup>00</sup>
404		1			Part Collar	1	ea	2000	"	2000 <sup>00</sup>	2000 <sup>00</sup>
419		1			Rotating Head	1	ea	250	"	250 <sup>00</sup>	250 <sup>00</sup>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED *[Signature]* TIME SIGNED *2345*  A.M.  P.M.  
*3-17-06*

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6252 <sup>00</sup>
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3773 <sup>38</sup>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10025 <sup>76</sup>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 16.3%	441 <sup>32</sup>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,466 <sup>70</sup>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR *Nick Korbe* APPROVAL

Thank You!



# SWIFT Services, Inc.

DATE 3-17-06 PAGE NO. \_\_\_\_\_

WELL NO. #1-21 LEASE Stapp Farm JOB TYPE Cement long string TICKET NO. 9713

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							on loc w/FE Trks on loc set up
								5 1/2" x 15.5" # x 3826' x 16' cent. 5' upon #1, 3, 5, 7, 9, 11, 13, 15, 17, 41 Basket bottom 42 Part Collar on top 42 @ 2065'
	2000							start FE.
	2145							Break Circ.
	2255		0				200	start P-c flushes 500 gal Mud flush
	2303		32/0				400	start Cement 20 bbl KCL Flush
	2310		36					150 sks EA-2 End Cement Wash P/L Drop Plug
	2313		0				200	Start Displacement
	2322						500	Catch Cement
	2327		90.6				1100 / 1700	Load Plug Release Pressure Float Held
	1135	2	3/2					Plug RH & MH 25 sks EA-2

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Thank you  
Nick, Josh & Brett

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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*Are*  
\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 101273

Invoice Date: 03/15/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

Cust I.D.....: Murfin  
P.O. Number...: StappFarms1-21  
P.O. Date.....: 03/15/06

Due Date.: 04/14/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	11.0000	1815.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	174.00	SKS	1.7000	295.80	E
Mileage	81.00	MILE	12.1800	986.58	E
174 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	81.00	MILE	5.0000	405.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	4589.38
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	136.52
If Account CURRENT take Discount of \$ <u>458.94</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total...:	4725.90

*JIC DD*

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Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley KS

DATE <u>3-10-06</u>	SEC. <u>21</u>	TWP. <u>25</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION <u>6:45pm</u>	JOB START <u>7:15pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Stapp Farms</u>	WELL # <u>1-21</u>	LOCATION <u>Jennings Rd on 36</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>36-3w-12 w + sin</u>				

CONTRACTOR Murfin Dals #3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 235  
 CASING SIZE 8 5/8 24" DEPTH 235  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 14 BBL

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 165 10m 3% cc  
290 cel

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy  
 # 102 HELPER Walt  
 BULK TRUCK  
 # 377 DRIVER Larry  
 BULK TRUCK  
 # DRIVER

COMMON	<u>165</u>	@	<u>11.00</u>	<u>1815.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6</u>	@	<u>42.00</u>	<u>252.00</u>
ASC		@		
<b>RECEIVED</b>				
<u>JUL 05 2006</u>				
<b>KCC WICHITA</b>				
HANDLING	<u>174</u>	@	<u>1.70</u>	<u>295.80</u>
MILEAGE	<u>.07 x 5K x mile</u>			<u>986.58</u>
TOTAL				<u>3394.38</u>

REMARKS:  
Cement did circulate  
Plug down @ 7:15pm  
THANKS  
Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>235'</u>			
PUMP TRUCK CHARGE			<u>735.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>81</u>	@	<u>5.00</u> <u>405.00</u>	
MANIFOLD		@		
TOTAL				<u>1140.00</u>

CHARGE TO: Murfin Dals Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1.8 1/8 plug</u>	@		<u>55.00</u>	
	@			
	@			
	@			
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Charles Van Bort

PRINTED NAME