

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL
 EOC 1/1/2002
 KCC

Operator: License # 5363
 Name: BEREXCO, INC.
 Address: P.O. Box 20380
 City/State/Zip: Wichita, KS 67208
 Purchaser: _____
 Operator Contact Person: Bruce Meyer
 Phone: (316) 265-3311
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____

Designate Type of Completion:
 ___ New Well ___ Re-Entry Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: BEREXCO, INC.

Well Name: Steinle Unit #1X
 Original Comp. Date: 04/1982 Original Total Depth: 3695
 ___ Deepening ___ Re-perf. Conv. to Enhr/SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 Other (SWD or Enhr) Docket No. E28079

11.29.02 December 4, 2002
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 167-21889-00-01
 County: Russell
NE nw. nw Sec. 34 Twp. 11 S. R. 14 East West
4980 5077 feet from (S) N (circle one) Line of Section
4290 4633 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Steinle Unit Well #: 1X
 Field Name: Steinle
 Producing Formation: L/KC

Elevation: Ground: _____ Kelly Bushing: 1778
 Total Depth: 3695 Plug Back Total Depth: 3695
 Amount of Surface Pipe Set and Cemented at 382 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1806 Feet
 If Alternate II completion, cement circulated from 385
 feet depth to Surface w/ 80 sx cmt.

Drilling Fluid Management Plan Wagner EU 1-13-03
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Forest Bepton
 Title: Engineering Technician Date: 10 DEC 2002
 Subscribed and sworn to before me this 10 day of December,
2002
 Notary Public: Diana E Plotner
 Date Commission Expires: August 10, 2003

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____

NO Wireline Log Received
NO Geologist Report Received
 UIC Distribution

DIANA E PLOTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8-10-03

ORIGINAL

Operator Name: BEREXCO, INC. Lease Name: Steinle Unit Well #: 1X
 Sec. 34 Twp. 11 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 DEC 11 2002
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		382'		200	
Prod - DV Tool	7 7/8"	4 1/2"		1806'		475	
Production	7 7/8"	4 1/2"		3496'		300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	385 - Surf	60/40 Poz	80	2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	CIBP		3405'
4	3027-036'	1000 gals 15% HCl-NE-FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2997'	2997'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL W/ FORECAST
 1) ZITANNA
 3) W/A

Berexco Inc
 Steine Unit 1 X

11-29-02

Rig up Bx rig 8
 Pull tbg & pkr

11-30-02

Rig up Perf Tech run bottom stage cement bond log
 Set C.I.B.P. @ 3405
 Load hole run top stage cement bond log
 Dig out braden head

12-2-02

Pick up 1 tbg take to location
 Pull 4 1/2 casing out of slips
 Run 1 tbg tag at 385

12-3-02

Rig up Allied Cementing mix 80 sks 60/40 pos 2% gel pump down 1 circulate to surf
 Pull 1 tbg put 4 1/2 back slips pack off hook to 8 5/8 mix 10 sks 60/40 pos 2% gel
 Max press 200# shut in press 200# witnessed by Roger Mosses K.C.C. Hays
 Rig up Perf Tech perf 3027-36 4 spf
 Run 4 1/2 lockset & model R set lockset @ 3050 model R @ 3041 test plug to 1000# held
 Release pkr spot acid set model R @ 3021 acidize with 1000 gal 15% N.E. F.E.
 Max press 0# inj rate 4 bpm @ 0# I.S.I.P. vacuum
 Let set 30 min fluid 2200 from surf
 S.D. 4 :40 4.63 bbl water
 5 :40 11 bbl 5% oil last pull

12-4-02

Pull tbg & pkrs
 Run 4 1/2 A.D. 1 pkr 97 jts 2 3/8 P.L. tbg set pkr @ 2997 load annulus w/ treated water
 Pressure annulus to 300# passed M.I.T. witnessed by Case Morris K.C.C. Hays

12-5-02

Rig down

RECEIVED

DEC 11 2002

KCC WICHITA

ALLIED CEMENTING CO., INC. 11511

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
R

DATE <u>12-3-02</u>	SEC	TWP	RANGE	LOC	CALLER	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>STEINLE</u>	WELL # <u>IX</u>	LOCATION <u>RUSSELL 17N 1W</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)								

RECEIVED

DEC 11 2002

KCC WICHITA

CONTRACTOR <u>CO TOOLS</u>	OWNER		
TYPE OF JOB <u>8 7/8 SOLVERE</u>	CEMENT		
HOLE SIZE <u>8 7/8</u>	T.D.	AMOUNT ORDERED	<u>150 @ 40 28% GEL</u>
CASING SIZE <u>4 1/2</u>	DEPTH		
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<u>50 @ 6.65 332.50</u>
MEAS. LINE	SHOE JOINT	POZMIX	<u>40 @ 3.52 142.00</u>
CEMENT LEFT IN CSG		GEL	<u>2 @ 10.00 20.00</u>
PERFS.		CHLORIDE	@
DISPLACEMENT			@
EQUIPMENT			@
PUMP TRUCK CEMENTER <u>YALE</u>			@
<u>346</u> HELPER <u>NAVE</u>			@
BULK TRUCK DRIVER		HANDLING	<u>150 @ 10 165.00</u>
<u>279</u> DRIVER		MILEAGE	<u>47.5 @ 2.10 100.00</u>
BULK TRUCK DRIVER			
		TOTAL	<u>759.50</u>

REMARKS:

SERVICE

<u>Run 1" to 385' with cement plug</u>	DEPTH OF JOB	
<u>Run out 1 1/2" to 385' with cement plug</u>	PUMP TRUCK CHARGE	<u>630.00</u>
<u>Run 1" to 700' shut in</u>	EXTRA FOOTAGE	@
	MILEAGE	<u>13 @ 3.00 39.00</u>
	PLUG	@
		@
		@
		@
	TOTAL	<u>669.00</u>

CHARGE TO REPAIRS

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to a contractor to do work as listed. This work is done to satisfaction and supervision of owner. Contractor I have read & understand the TERMS AND CONDITIONS listed on the reverse side.

SIGNATURE _____

PRINTED NAME _____

IF PAID IN 30 DAYS

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969

ORIGINAL Invoice

DATE	INVOICE #
12/4/2002	2281

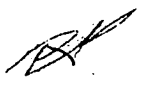
BILL TO
BEREXCO INC P.O. Box 723 Hays Kansas 67601

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
12/3/2002	<i>WJ</i> Steinle Unit # 1X Russell County Kansas		
	Perforated 3027 to 3036 4 holes per foot using 11 gram Titan Tungsten PPG Prospector charges, 36 holes total.	PERF	845.00T
	Truck Rental Sales Tax	Truck set up	350.00T 63.34



Thank You	Total	\$1,258.34
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*cc) FORKST
WCC FILE*



Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

ORIGINAL Invoice

DATE	INVOICE #
11/30/2002	2279

BILL TO
BEREXCO, INC. P. O. Box 723 Hays Kansas 67601

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
11/30/2002	Steinle Unit # 1X ^{WCC} Russell County Kansas		
	Cement Bond log 3480' to 2000'	LOGGING	975.00T
	Set 4 1/2" CIBP at 3405'	PERF	850.00T
	Cement Bond Log 1850' to 00'	LOGGING	0.00T
	Truck Rental Sales Tax	Truck set up	350.00T 115.28
Total			\$2,290.28

RY

WCC FILE



P.O. Box 1595
Hays, KS 67601-8595

Office 785-625-5599
Fax 785-625-5777

TREATING REPORT

WELL NAME AND NUMBER <i>Steale Unit 1X</i>		LOCATION		DATE <i>12-3-02</i>	SERVICE NUMBER <i>7125</i>
FIELD <i>71/A</i>		FORMATION		JOB DONE DOWN TUBING <input checked="" type="checkbox"/> CASING <input type="checkbox"/> ANNULUS <input type="checkbox"/>	
COUNTY <i>Russell</i>		STATE <i>Ks.</i>		TBG:	CSG:
TYPE OF SERVICE <i>Acid old well</i>		AGE OF WELL NEW WELL <input type="checkbox"/> REWORK <input checked="" type="checkbox"/>		PACKER TYPE	PACKER DEPTH <i>3021</i>
CUST. NAME <i>Berexco Inc.</i>		CASING SIZE <i>5 1/2</i>	CASING DEPTH	TUBING SIZE <i>2 7/8</i>	TUBING DEPTH
ADDRESS		OPEN HOLE	CSG. OR ANRL VOL.	TGB VOLUME <i>17.5</i>	TOTAL DEPTH <i>3050</i>
CITY, STATE & ZIP CODE		PERFORATED INTERVALS			
REMARKS: <i>Treat Perfs w/1000 Gal 15% HCl</i>		<i>3027</i>	<i>36</i>		
ARRIVED ON LOCATION:					

TIME	INJECTION		PRESSURE	REMARKS
	RATE	VOLUME		
			<i>1000</i>	<i>Test OK to 1000 #</i>
<i>3:36</i>				<i>Start Water to Circulate Hole</i>
<i>3:37</i>				<i>Start 17 BBL Acid to Spot</i>
<i>3:46</i>	<i>17</i>			<i>Start 1 BBL Water to Spot Acid</i>
<i>3:51</i>	<i>18</i>			<i>Acid Spotted Full Subj Set Factor 3021</i>
	<i>1 1/2</i>		<i>0</i>	<i>Well on VAC at 1 1/2 BPM</i>
<i>3:53</i>	<i>2</i>		<i>0</i>	<i>Start Pump 2 BPM</i>
<i>3:57</i>	<i>4</i>	<i>22</i>	<i>0</i>	<i>Start Pump 4 BPM</i>
<i>3:58 1/2</i>	<i>4</i>	<i>25</i>	<i>0</i>	<i>Start Flush</i>
<i>4:02</i>	<i>4</i>	<i>43</i>		<i>Acid Displaced</i>
				<i>ISIP VAC.</i>

TIME LEFT LOCATION	AVER. LIQUID INJ. RATE <i>4 BPM</i>	SHUT-IN PRESSURE IMMEDIATE <i>VAC</i> 16 MINUTES	PRODUCTS USED <i>1000 15% HCl 716/FE</i>
MAX. PRESSURE <i>0</i>	AVER. PRESSURE		
CUSTOMER REPRESENTATIVE <i>Bob</i>	KANSAS ACID REPRESENTATIVE <i>[Signature]</i>		