

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5386
Name: Production Drilling Inc
Address 1: P O Box 680
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Aven Weaverling
Phone: (785) 625 1189
CONTRACTOR: License # 32128
Name: ROME CORPORATION dba Western Well Service
Wellsite Geologist: Clifton Ottaway
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6-5-09 6-10-09 7-14-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25862-00-00
Spot Description: _____
SE - NE - NW - Sec. 22 Twp. 11 S. R. 18 East West
4920 4290 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Dean Well #: 7
Field Name: Bemis
Producing Formation: Arb
Elevation: Ground: 1912 Kelly Bushing: 1920
Total Depth: 3550 Plug Back Total Depth: 3525
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1193 Feet
If Alternate II completion, cement circulated from: 1193
feet depth to: surface w/ 220 QMD sx cmt.

Drilling Fluid Management Plan AH II NCR 8-14-09
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: NA bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Aven Weaverling
Title: Production Drilling Date: 7-2-09
Subscribed and sworn to before me this 2nd day of July
20 09
Notary Public: Deborah K. McKune
Date Commission Expires: _____

NOTARY PUBLIC
DEBORAH K. MCKUNE
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 10-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION

JUL 23 2009
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Operator Name: Production Drilling Inc Lease Name: Dean Well #: 7
 Sec. 22 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> Dual Receiver Cement Bond Log <input checked="" type="checkbox"/> Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Arb 3452
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12 1/4	8 5/8	23	222	COMMON	150	
Long string	7 7/8	5 1/2	15.5	3573	common 10% salt	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1193	QMD	220	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 12	3452-54 Arb	none	
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KCC WICHITA			

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3495</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/14/09</u> <u>7/14/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>0</u> Water Bbls. <u>14</u> Gas-Oil Ratio _____ Gravity <u>29</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ KANSAS CORPORATION COMMISSION
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KANSAS CORPORATION COMMISSION

QUALITY OILWELL CEMENTING, INC

AUG 14 2009

Phone 785-484-2025
Cell 785-324-1071

Home Office P.O. Box 32 Russell, KS 67665

No.

Date	Sec	Twp	Range	County	State	On Location	FINISH
8/14/09					KS		7:30 PM

Lease	Well No.	Location

Contractor	Owner

Type Job: Cementing
 You are hereby requested to rent cementing equipment and furnish
 cement and helper to assist owner or contractor to do oil well cementing.

Hole Size	ID	Charge

Csg	Depth	Street

Tbg Size	Depth	City

Drill Pipe	Depth	State

Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.

Cement	Shoe Joint	CEMENT

Press Max	Minimum	Amount Ordered
		150

Meas Line	Displace	Common
		150

Perf	Poz Mix	1500.00

EQUIPMENT

Pumptrk	No	Operator	Charge
			25.00

Bulktrk	No	Driver	Charge
			25.00

Bulktrk	No	Driver	Charge
			25.00

Bulktrk	No	Driver	Charge
			25.00

JOB SERVICES & REMARKS

Pumptrk Charge	400	

Mileage	84.00	

Footage		

Remarks	Total	1584.00

Handling		

Mileage		

Pumptrk Charge		

EQUIPMENT

Guide Shoe		

Centralizer		

Baskets		

AFU Senses		

Rotating Head		

Squeeze Mainrod		

Signature	Jax	246.8

Signature	Discount	1564.00

Signature	Total Charge	232.8



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3144

Date	6-10-09	Sec.		Range		County	Ellis	State	KS	On Location		Finish	4:30 PM
Lease	Dean		Well No.	7		Location	Hays 14N E5						
Contractor	Discovery Drilling Rig 2					Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	prod string 2 stage					Charge To:	Production Drilling						
Hole Size	7 7/8		T.D.	3550		Street							
Csg.	5 1/2		Depth	3549		City	State						
Tbg. Size			Depth			The above was done to satisfaction and supervision of owner agent or contractor.							
Drill Pipe			Depth										
Tool	DWS 1193		Depth	TP 57									
Cement Left in Csg.	23'		Shoe Joint			CEMENT							
Press Max.			Minimum			Amount Ordered	160 com 10% salt						
Meas Line	15.5		Displace	846		Common							
Perf.						Poz. Mix							
	PU		EQUIPMENT		Dave		Gel.						
Pumptrk	1	No.	Cementor	Blake		Calcium							
			Helper										
Bulktrk	10	No.	Driver	Brandon		Mills							
			Driver										
Bulktrk	3	No.	Driver	Joe		Salt							
			Driver										
JOB SERVICES & REMARKS						Flowseal 500 gal manual flush							
Pumptrk Charge	prod string bottom					2 gal KCl							
Mileage						KANSAS CORPORATION COMMISSION							
Footage						AUG 14 2009							
	Total					RECEIVED							
Remarks:	Cent. @ 17.5 5.1 11.1 11.7 11.7					Handling Mileage							
	Baskets 2 @ 12' @ 11.7					Pump Truck Charge							
	DWS TP 57 1193					FLOAT EQUIPMENT							
	Set pipe 2' off bottom					Guide Shoe float 5 1/2							
	C 1/2 hr shovels 4 BBL					Centralizer 8							
	KCl 6 @ 100 gal flush Followed					Baskets 4							
	w/ 9 BBL KCl Followed					AEL inserts 1 Dr Tool							
	w/ 2 BBL MINEAL					Rotating Head							
	150 sk. drag defec. cu					Squeeze Manifold							
	plug pumped 54 BBL					Tax							
	+ 4 @ 1300 psi					Discount							
	Released dry					Total Charge							
Signature	Ann Weirlein												

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3145

Date	6-10-09	Sec.		Twp.		Range	E1114	County	KS	State		On Location		Finish	5:30 PM	
Lease	Dean	Well No.	7	Location	Nays 14N E5											
Contractor	Discovery	Dilig Rig 2	Owner													
Type Job	2 stage	Top Stage	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size		T.D.	Charge To													
Csg.	5 1/2	Depth	production Dilig													
Tbg. Size		Depth	Street													
Drill Pipe		Depth	City State													
Tool	DV D	Depth	1193	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.		Shoe Joint	CEMENT													
Press Max.		Minimum	Amount Ordered 270 QMDC 1/4 Flowseed													
Meas. Line		Displace	28 1/2 BBL	Common Used												
Perf.		EQUIPMENT											Poz. Mix			
Pumptrk	1	No.	Cementer	Dave											Gel.	
			Helper	Blake											Calcium	
Bulktrk	10	No.	Driver	Brandon											Mills	
			Driver	Joe											Salt	
Bulktrk	3	No.	Driver												Flowseal	
JOB SERVICES & REMARKS																
Pumptrk Charge	Top Stage															
Mileage	NK															
Footage																
		Total													Handling	
Remarks:	<p>plung mouse hole 40'</p> <p>mouse hole</p> <p>opened port collar</p> <p>+ got 1 Cir</p> <p>circ 1/4 in</p> <p>sk to 6 in cement</p> <p>to Sev face</p> <p>Thanks</p>														Mileage	
															Pump Truck Charge	
															FRONT EQUIPMENT	
															Guide Shoe	
															Centralizer	
															Baskets	
															AFU Inserts	
															Rotating Head	
															Squeeze Mainfold	
															Tax	
															Discount	
															Total Charge	
Signature	Joe W. [unclear]															

KANSAS CORPORATION COMMISSION

AUG 14 2009
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