

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

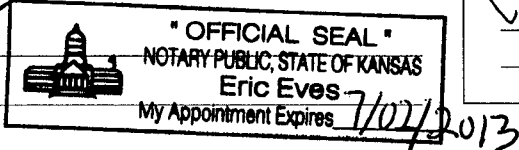
OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: P. O. Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Marc Downing  
Purchaser: NCRA  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12-26-08      1-4-08      2-2-09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 069-20,313-0000  
Spot Description: \_\_\_\_\_  
NE SW SE NW Sec. 16 Twp. 24 S. R. 30  East  West  
2800 3043 Feet from  North /  South Line of Section  
1750 3350 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: GRAY  
Lease Name: GATES Well #: 8-16  
Field Name: WILDCAT  
Producing Formation: ST. LOUIS  
Elevation: Ground: 2852' Kelly Bushing: 2863'  
Total Depth: 5030' Plug Back Total Depth: 5004'  
Amount of Surface Pipe Set and Cemented at: 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1288 Feet  
If Alternate II completion, cement circulated from: 1288  
feet depth to: SURFACE w/ 120 sx cmt.

**Drilling Fluid Management Plan** AH II NCR 8-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 14,000 ppm Fluid volume: 240 bbls  
Dewatering method used: HAULED OFF SITE  
Location of fluid disposal if hauled offsite:  
Operator Name: AMERICAN WARRIOR, INC.  
Lease Name: NEELEY, SW 5 License No.: 4058  
Quarter \_\_\_\_\_ Sec. 33 Twp. 23 S. R. 32  East  West  
County: FINNEY Docket No.: E-28,150

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: COMPLIANCE COORDINATOR Date: 7-9-09  
Subscribed and sworn to before me this 9th day of July, 2009.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: 8/11/09  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution  
**RECEIVED**  
**JUL 13 2009**

**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: GATES Well #: 8-16  
 Sec. 16 Twp. 24 S. R. 30  East  West County: GRAY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: SONIC CEMENT BOND LOG; MICRORESISTIVITY LOG; DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; BOREHOLE COMPENSATED SONIC LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4055</td> <td>-1192</td> </tr> <tr> <td>LANSING</td> <td>4111</td> <td>-1248</td> </tr> <tr> <td>BKC</td> <td>4568</td> <td>-1705</td> </tr> <tr> <td>PAWNEE</td> <td>4660</td> <td>-1797</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4702</td> <td>-1839</td> </tr> <tr> <td>MORROW SH</td> <td>4838</td> <td>-1975</td> </tr> <tr> <td>ST LOUIS</td> <td>4868</td> <td>-2005</td> </tr> </table>	Name	Top	Datum	HEEBNER	4055	-1192	LANSING	4111	-1248	BKC	4568	-1705	PAWNEE	4660	-1797	CHEROKEE SH	4702	-1839	MORROW SH	4838	-1975	ST LOUIS	4868	-2005
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MORROW SH	4838	-1975																							
ST LOUIS	4868	-2005																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	310'	Common	190	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	5029'	EA/2	150	FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4868' TO 4872'	2000 GAL; 20% FE HEATED	SAME
		13/4 BPM@500#	

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>3931'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7-9-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>36 N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Date: 7-9-09

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Gates 8-16

API#: 015-069-20,313

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

RECEIVED  
JUL 13 2009  
KCC WICHITA



CHARGE TO:  
*American Warrior, Inc.*

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 15268

PAGE 1 OF 2

SERVICE LOCATIONS:  
1. *Hayes, KS*  
2. *Ness City, KS*  
3.  
4.

WELL/PROJECT NO. *8-16* LEASE *Gates* COUNTY/PARISH *Gray* STATE *KS* CITY DATE *1-5-09* OWNER

TICKET TYPE  SERVICE  SALES CONTRACTOR *Val Drig* RIG NAME/NO. *#1* SHIPPED VIA *CT* DELIVERED TO *El Cardon City, KS* ORDER NO.

WELL TYPE *Oil* WELL CATEGORY *Wildcat* JOB PURPOSE *Cement 5 1/2" Longstring* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS *Part Callar @ 1300' TD-5030 TP 5043' - 13' up*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #113	80	MI		700	560.00
578		1			Pump Charge - Longstring	1	ea	5030	A	140000
221		1			Liquid KCL	2	gal		2600	52.00
281		1			Mudflush	500	gal		1.00	500.00
290		1			D-Air	2	gal		35.00	70.00
402		1			Centralizers	8	ea	5 1/2 in	100.00	800.00
403		1			Cement Baskets	2	ea	5 1/2 in	300.00	600.00
404	KCC WICHITA JUL 13 2009 RECEIVED	1			Part Callar	1	ea	5 1/2 in	2300.00	2300.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2 in	260.00	260.00
407		1			Insert Float Shoe w/ Auto fill	1	ea	5 1/2 in	325.00	325.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
DATE SIGNED *1-5-09* TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1	6867.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P2	4067.98
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10934.98
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gray TAX 6.45%	489.78
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,424.76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-5-09 PAGE NO. 1

CUSTOMER American Leasing, Inc WELL NO. 8-16 LEASE Gates JOB TYPE Cement Logging TICKET NO. 15268

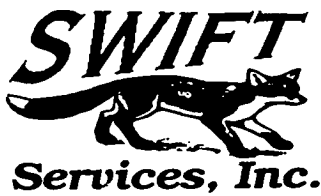
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:45							On location with float equip - casing Pig changing pipes to run 5 1/2" - 15.5'
	13:10							Start casing - Insert float shoe w/ Auto-fill, Latch down Bottle, Prod. 1-3-5-7-9-11-88-91 Cement Barrels - 12 @ 89 Port Collar # 89 @ 1301'
	15:10							Fin run casing - Tag bottom Put up stub - 30' based 13' up
	15:50							Start CIR casing
	16:35							Fin CIR
	16:40							Plug RH - 30 SKS MH 15 SKS
	16:45	5					200	Pump 500 GAL Mud flush
		6					300	Pump 20 BBL HCL flush
		5					300	Start mix 105 SKS EA-2 cut
	17:00						200 VAC	Fin mix cut, Wash out Pump & Lines Drop Latch Down Plug
	17:10	9					350	Start Displ
		9	95				400	Caught cut - 95 BBL pumped
		9	105				530	
		7	110				400	slow rate
		5 1/2	115				600	slow rate
		4 1/2	118				650	slow rate
	17:28		119 1/2				700 1400	Plug down - Held Release & Held
	17:30							Job Complete Wash up & Pack up

*Thanks*  
L. Bon, Blaine & Scott

RECEIVED

JUL 13 2009

KCC WICHITA



CHARGE TO:  
**AMERICAN WARRIOR Inc**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 15707  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>8-16</b>	LEASE <b>GATES</b>	COUNTY/PARISH <b>FINNEY</b>	STATE <b>Ks</b>	CITY	DATE <b>2-27-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Co Tools</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>S/DEIGHTON, Ks- 156, SW, 7s, 4w</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 110	60	ME	5.00		300.00
5760		1			PUMP CHARGE	1	JOB	1288	FT	1200.00
330		1			SWIFT MULTI-DEIGHT STANDARD	120	SKS	15.00		1800.00
276		1			FLOCELS	38	UBS	1.50		57.00
290		1			D-ADR	2	GAL	35.00		70.00
581		1			SERVICE CHARGE CEMENT	150	SKS	1.75		262.50
583		1			DRAYAGE	14978	UBS	449.34	TM	674.01
100		1			TOOL - PICKUP MILEAGE (DELIVER TOOL)	60	ME	2.00		120.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	300.00		300.00
288		1			SACK SAND	1	SKS	25.00		25.00

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 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **2-27-09** TIME SIGNED **0900**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4808.51
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney TAX 6.2%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				139.62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4948.13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

**Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 2-27-09 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR Inc. WELL NO. 8-16 LEASE GATES JOB TYPE CEMENT PORT COURSE TICKET NO. 15707

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 5 1/2 RBP e 4162' PORT COURSE e 1288'
	0930		3		✓		1000	LOAD HOLE - TEST RBP - HELD
	0945		12	✓				SPOT 1 SK SAW
	1055	3	10	✓		500		OPEN PORT COURSE - INT RATE
	1100	3 1/2	67	✓		450		MIX CEMENT 120 SKS SMD 1/4# FLOCCLE P/SK
	1120	3 1/2	4	✓		575		DISPLACE CEMENT
	1130			✓		1000		CLOSE PORT COURSE - PSI TEST - HELD CIRCULATED 15 SKS CEMENT TO PIT
	1140	4	20	✓		450		RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK
	1230	3 1/2	40	✓		600		RUN TUBING - CIRCULATE SAND OFF RBP
	1300							JOB COMPLETE

THANK YOU  
WAYNE, BRETT, SCOTT

RECEIVED

JUL 13 2009

KCC WICHITA



# ALLIED CEMENTING CO., LLC. 044190

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>12-26-08</u>	SEC. <u>16</u>	TWP. <u>24</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>5:45pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:20pm</u>
LEASE <u>Gates</u>		WELL # <u>8-16</u>	LOCATION <u>Garden city 12 E</u>		COUNTY <u>Gray</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 N E into</u>				

CONTRACTOR val Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 318'

CASING SIZE 8 5/8 DEPTH 310'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18.79 OBL

OWNER same

CEMENT

AMOUNT ORDERED 190 sks com

390 cc 290 gel

COMMON <u>190 sks</u>	@	<u>15.45</u>	<u>2935.50</u>
POZMIX	@		
GEL <u>4 sks</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE <u>7 sks</u>	@	<u>58.20</u>	<u>407.40</u>
ASC	@		

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Kelly

BULK TRUCK

# 377 DRIVER Darrin

BULK TRUCK

# DRIVER

RECEIVED

JUL 13 2009

KCC WICHITA

HANDLING <u>201 sks</u>	@	<u>2.40</u>	<u>482.40</u>
MILEAGE <u>107 sk/mile</u>			<u>1708.50</u>
TOTAL			<u>567.00</u>

REMARKS:

Cement did circulate

SERVICE

DEPTH OF JOB <u>310'</u>			
PUMP TRUCK CHARGE		<u>1018.00</u>	
EXTRA FOOTAGE <u>10'</u>	@ <u>.85</u>	<u>8.50</u>	
MILEAGE <u>85 miles</u>	@ <u>7.00</u>	<u>595.00</u>	
MANIFOLD <u>head rental</u>	@	<u>113.00</u>	
TOTAL			<u>1734.50</u>

CHARGE TO: American warrior inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 surface plug</u>	@	<u>68.00</u>	
	@		
	@		
	@		
TOTAL			<u>68.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Smith

SIGNATURE Rick Smith

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS