KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION WELL COLOR

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Michael Laymon Address: 1206 N Grove Colligiv: Wiels Center, KS 68783 Purchaser: Coffoyville Resources Operator Contact Person. Michael Laymon KANNS CORPORATION COMMISSION Promos: (120) _ 625-3447 Contraction: Name: Laymon Oil II Licenses: 33.71	Operator: License # 34046	API No. 15 - 201 - 20898-00-83 6
Address: 1206 N Grove City/State/Zip: Vates Center, KS 66783 Subscribed and Survey Address: 1206 N Grove City/State/Zip: Vates Center, KS 66783 Subscribed and Survey Subscribed and Survey Address: 1206 N Grove Logranor Survey Logranor	Name: Michael Laymon	County; Woodson
2080 feet from (②) N (circle ane) Line of Section Solidor Section (②) N (circle ane) Line of Section Solidor Section (②) N (circle ane) Line of Section Solidor Section (②) N (circle ane) Line of Section Solidor Section (②) N (circle ane) Line of Section Solidor Section (②) N (circle ane) Line of Section Solidor Section (②) N (circle ane) Line of Section Solidor Section (②) N (circle ane) Line of Section Solidor Section (②) N (circle ane) Line of Section Solidor Section Section Solidor Section		
Purchaser. Coffeyville Resources Coparator Contact Person. Michael Laymon MAY 1 2 2009 Contractor: Name. Laymon Oil II Licenses: 33 1 D RECEIVED Wellstie Geologist: none Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Index Stollows: Keye Coll Operator: TEVY Conv. to Dil Lay Despening Re-perf. Conv. to Dil Lay Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Oth		
Operator Contact Person: Michael Laymon (MAN 1 2 2009) Phone: (620	Coffevuille Resources	5080
Phone: (620) 625-3447 Contractor: Name: Laymon Oil II MAY 1 2 2009 Contractor: Name: Laymon Oil II MAY 1 2 2009 Received R	Contract Person: Michael Laymon KANSAS CORPORATION COMMIS	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Laymon Oil II Licenses: 3 2 1 0 RECEIVED Wellsite Geologist: none Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Keye Coll SY Original Comp. Date: Despending Re-perf. Conv. to ID L. d. Date Reperf. Conv. to ID L. d. Dual Completion Doket No. Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) Doket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichil Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-3130, 823-3106 and 823-3107 app information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see nute 82-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity shandoned wells. Signature: Lease Name: Lucking Head Name: Vernon Producing Formation: Ground: 1020 Multiple Stage Cementing Collar Used? If yes, show depth set		
Well still Geologist: none Designate Type of Completion: New Well Re-Entry Workover Voil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Kexecall Sy flyes, show depth set If Alternate II completion, cement circulated from feet depth to will Alternate II completion, cement circulated from feet depth to will Alternate II completion, cement circulated from feet depth to will Alternate II completion, cement circulated from Sy flying Completion Docket No. Despending Re-pert. Corn. to 10 L december 20 Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date Next Well Sylves Sy	CUIT \ I VAM	
Designate Type of Completion:		Lease Name:
Designate Type of Completion: New Well Re-Entry Workover You SWD SIGW Temp. Abd.		
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Amount of Surface Pipe Set and Cemented at 40		
Gas	New Well Re-Entry Workover	
If Yes, show depth set	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFe
If Alternate II completion, cement circulated from feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑
See depth to See S	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setF
Seed depth to Seed depth t	if Workover/Re-entry: Old Well Info as follows: Kerecall e	If Alternate II completion, cement circulated from
Well Name: Surginal Comp. Date: 100 Original Total Depth: 100 Original Depth:	3 DEW Delmeum	feet depth tow/sx cn
Original Comp. Date: TOTE Original Total Depth: Total Original Total Depth: Tot	WERNAGE !!	
Deepening Re-perf. Conv. to IOI Depth Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Decket		(Data must be collected from the Personn Bit)
Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichin Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: L		8-10-09
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Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Od-14-2009 Spud Date or Recompletion Date Completion Date County: Docket No.: Uease Name: License No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature Date: Docket No.: County: Docket No.: Lease Name: Lease Name	•	Dewatering method used
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Signature: Date: Observed	All and described at the state of the state	milete the all and are industry been been fally and the set of the
Signature: Date: 05-01-2009 Subscribed and sworn to before me this 5th day of May NCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Date:		guiate the oil and gas industry have been fully complied with and the stateme
Title: Owner/ Operator Date: 05-01-2009 Letter of Confidentiality Received If Denied, Yes Date: Date:	1/1/1	(ACI: AZ' stat.)
Subscribed and sworn to before me this	Signature: Mellel ffuse	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Owner/ Operator Date: 05-01-2009	Letter of Confidentiality Received
Subscribed and sworn to before me this, and or 1144	~+h	
20.09. Notary Public: Pachull Payway Date Commission Expires: July 11, 2012 A NOTARY PUBLIC - State of Kansas RECEIVED RECEIVED JUN 2 2 2		,
Notary Public: Pachelle Haywan Date Commission Expires: July 11, 2012 A NOTARY PUBLIC - State of Kansas RECLIVE JUN 2 2	r A	Geologist Report Received SCOEIVED
Date Commission Expires: JULY 11, 2012 A NOTARY PUBLIC - State of Kansas	anna Prophetto Kripmon	THE DISTANCE TO
Date Commission Expires: OUW 11 CV1C A NOTARY PUBLIC - State of Kansas	Notary Plinic, of Lit Live Co. Li Carrette Li	
RACHELLE LAYMON	1 .1 .11 9)(1)	oic Distribution/2/

Operator Name: Mich	ael Laymon		Lease	Name: L	ueking		Well #: G5		
Sec. 15 Twp. 24	County: Woodson								
ested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a linal geological well site i	whether sl llong with f	nut-in pres	ssure reached	static level, hydr	ostatic pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:		· - ····-		g Formation (Top), Depth and Datum			Sample		
			Name	Name CORPORATION CO		Top NMMI22INN	Datum		
				KANSAS CORPORATION COMMISSION MAY 1 2 2009					
				RECEIVED					
		CASING Report all strings set-	RECORD	Ner	_	ction etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Well Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	10"	7"	15		40	Unknown	15	unknown	
Production	5 7/8"	2 3/8"	5	-	1004	Unknown	130		
		ADDITIONAL	CEMENTI	NG / SQU	EEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	SUsed	Type and Percent Additives				
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plus Footage of Each Interval Pe	gs Set/Type			acture, Shot, Cemer		rd Depth	
Perfs 990 to 994									
TUBING RECORD	Size	Set At	Packer /	At	Liner Run	Yes N	0		
Date of First, Resumero	1 Production, SWD or	Enhr. Producing Me	thod	Flowing	✓ Pump	oing Gas L	.ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 1/4 bbl	Bbls. Gas	Mcf	Wate	ſ	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	_	COMPLETION			Production Inte				
Vented Sold (If vented, Sul	Used on Lease bmit ACO-18.)	Open Hole Other (Spec	Peri		ually Comp.	Commingled .		RECEIVED	
								KCC MICH INN 5 5 500	
								KCC MICH	