

Handwritten signature/initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 15 2009

ORIGINAL
WICHITA, KS

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Layne Energy Sycamore Pipeline, LLC
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Layne Christensen Canada, Ltd. #32999

Well Name: STATE AS ABOVE
Original Comp. Date: 2/19/2004 Original Total Depth: 1299

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 1120' CIBP Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/7/2004 6/10/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30133-00-02

County: Montgomery

NE NE NW Sec. 5 Twp. 32 S. R. 15 East West

615 feet from S / (circle one) Line of Section

1579 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Smith C Well #: 3-5

Field Name: Jefferson-Sycamore

Producing Formation: Cherokee Coals

Elevation: Ground: 785' Kelly Bushing: 788'

Total Depth: 1299' Plug Back Total Depth: 1298'

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1298

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan OWWO - AII II NOR
(Data must be collected from the Reserve Pit) 8-10-09

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Project Engineer Date: 4/14/09

Subscribed and sworn to before me this 14 day of April,
2009.

Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2013

MacLAUGHLIN DARLING
Notary Public - State of Kansas
My Appt. Expires 1-4-2013

KCC Office Use ONLY
N
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Smith C Well #: 3-5
 Sec. 5 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	✓ Log Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Pawnee Lime	677 KB 111
Electric Log Run <i>(Submit Copy)</i>	✓ Yes No	Excello Shale	826 KB -38
List All E. Logs Run:		V Shale	875 KB -87
Compensated Density Neutron		Weir - Pitt Coal	994 KB -206
Dual Induction		Mississippian	1204 KB -416

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8.625"	23	21'	Portland	8	
Casing	7-7/8"	5.5"	15.5	1298'	Diacel	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2-7/8"	1075'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6/12/2004			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		120	25				

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

(If vented, Submit ACO-18.)

Operator Name: Layne Energy Operating, LLC. #33365
Lease Name: SMITH C 3-5
Lease Location: SE NE NW 5 - 32S - 15E MONTGOMERY, KS
API: 15-125-30133-00-02



Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (February 2004)			
4	Lower Mississippi 1220' - 1224'	120 Water (bbls) 1000 HCl (15%) (gal)	1220' - 1224'
4	Upper Mississippi 1210' - 1214'	100 Water (bbls) 1000 HCl (15%) (gal) 30 Balls	1210' - 1214'
1st Recompletion Perforations (May 2004)			
4	Bartlesville Sand 1130' - 1140'	1000 HCl (15%) (gal) 130 Water (bbls)	1130' - 1140'
2nd Recompletion Perforations (June 2004)			
4	Tebo 965' - 970' Weir 994' - 996' Bluejacket 1028' - 1029' Drywood 1048' - 1050'	78 Balls 5800 Sand (20/40) (lbs) 476 Water (bbls) 1350 HCl (15%) (gal)	965' - 1050'
4	Bevier 853' - 855' Croweburg 878' - 880' Fleming 884' - 886' Mineral 916' - 918'	5668 Sand (20/40) (lbs) 170 Water (bbls) 750 HCl (15%) (gal)	853' - 918'
4	Mulberry 675' - 676' Summit 804' - 807' Mulky Coal 830' - 834'	3727 Sand (20/40) (lbs) 256 Water (bbls) 750 HCl (15%) (gal)	675' - 834'

RECEIVED
 KANSAS OIL & GAS COMMISSION
 APR 15 2006
 CONSERVATION DIVISION
 WICHITA, KS