

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 15 2009

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: > SAME AS ABOVE
Well Name: _____

Original Comp. Date: 11/7/2006 Original Total Depth: 1069'
1069 Deepening Re-perf. ____ Conv. to Enhr./SWD
Plug Back 1055' Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>12/5/2007</u>	<u>12/6/2007</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31144-00-02
County: Montgomery
____ - ____ - SW - SW Sec. 21 Twp. 31 S. R. 16 East West
660 feet from N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beurskens Well #: 13-21
Field Name: Jefferson-Sycamore
Producing Formation: Cherokee Coals
Elevation: Ground: 785' Kelly Bushing: _____
Total Depth: 1069' Plug Back Total Depth: 1055'
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1055'
feet depth to Surface w/ 110 sx cmt.

Drilling Fluid Management Plan owwO- AIT II NCR
(Data must be collected from the Reserve Pit) 8-10-09
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Project Engineer Date: 4/9/09
Subscribed and sworn to before me this 9 day of April
20 09
Notary Public: MacLaughlin Darline
Date Commission Expires: 1-4-2013

MacLAUGHLIN DARLING
Notary Public - State of Kansas
My Appt. Expires 1-4-2013

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
C Distribution

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Beurskens 13-21		
	Sec. 21 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-31144-00-02		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (November 2006)			
	Open Hole Riverton 1055' - 1069'	22.5 gal CS-2 5 gal Clay treat TS 4 gal Clay treat PP 250 gals 15% HCl acid	1055' - 1069'
1st Recompletion Perforations (June 2007)			
4	Mineral 770' - 772' Croweburg 731.5' - 733.5' Bevier 707.5' - 709'	16500 lbs 20/40 sand 160 bbls water (gel) 500 gals 15% HCl acid	707.5' - 772'
2nd Recompletion Perforations (December 2007)			
4	Mulky 683' - 686.5' Summit 657' - 659'	8919 lbs 20/40 sand 568 bbls water (gel) 450 gals 15% HCl acid	657' - 686.5'

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