

APR 15 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
WICHITA, KS

ORIGINAL

Operator: License # 33365
Name: Layne Energy Operating LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Larry Weis

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Layne Christensen Canada, Ltd. #32999
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
8/26/2002 8/26/2002 1/10/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

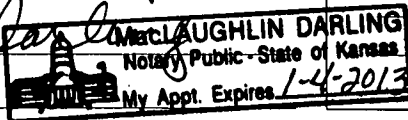
API No. 15 - 125-30147-00-00 AMENDED
County: Montgomery
E2-SW-SW Sec. 3 Twp. 33 S. R. 16 East West
661 feet from (S) / N (circle one) Line of Section
909 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Barnhart Well #: 13-3
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 801' Kelly Bushing: 804
Total Depth: 1170' Plug Back Total Depth: 1127'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1170
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Air II ncr 8-10-09
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Project Engineer Date: 4/9/09
Subscribed and sworn to before me this 9 day of April,
2009.
Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2013



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Layne Energy Operating LLC Lease Name: Barnhart Well #: 13-3
 Sec. 3 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>485 KB</td> <td>319</td> </tr> <tr> <td>Excello Shale</td> <td>635.8 KB</td> <td>168</td> </tr> <tr> <td>V Shale</td> <td>689 KB</td> <td>115</td> </tr> <tr> <td>Weir - Pitt Coal</td> <td>827.2 KB</td> <td>-23</td> </tr> <tr> <td>Mississippian</td> <td>1061 KB</td> <td>-257</td> </tr> </table> | ✓ Log | Formation (Top), Depth and Datum | Sample | Name | Top | Datum | Pawnee Lime | 485 KB | 319 | Excello Shale | 635.8 KB | 168 | V Shale | 689 KB | 115 | Weir - Pitt Coal | 827.2 KB | -23 | Mississippian | 1061 KB | -257 |
|---|---|--------|----------------------------------|--------|------|-----|-------|-------------|--------|-----|---------------|----------|-----|---------|--------|-----|------------------|----------|-----|---------------|---------|------|
| ✓ Log | Formation (Top), Depth and Datum | Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Pawnee Lime | 485 KB | 319 | | | | | | | | | | | | | | | | | | | | |
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| Mississippian | 1061 KB | -257 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8.625" | 23 | 21' | Portland | 8 | |
| Casing | 7-7/8" | 5.5" | 15.5 | 1127' | Thix, Glsnite | 150 | 2% Ccl2, 6% Cls |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | Weir 829' - 833' | Acid 500 g | 829-833 |
| | | Sand 5351# 12/20 | |
| | | 804 B gelled water | |
| | | Sand 10645# 20/40 | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | <input checked="" type="checkbox"/> No |
|---|-----------|--|-------------|---------------|-----------|-----|--|
| | | 2-7/8" | 875' | | | | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| 2/28/2003 | | Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | | 43 | 0 | | | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 15 2005
 CONSERVATION DIVISION
 WICHITA, KS