

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ATT 15 200

Form ACO-1 September 1999

WELL COMPLETION FORM COMPLETION OF WELL & LEASE

WICHITA DIRIGINATION

Operator: License # 33365	API No. 15 - 125-30149 - 00 - 00 CORREGION
Name: LAYNE ENERGY OPERATING LLC	County: Montgomery
Address: 1900 Shawnee Mission Pkwy	NE NE NE Sec. 9 Twp. 33 S. R. 16 V East West
City/State/Zip: Mission Woods, KS 66205	500 feet from S / (N) (circle one) Line of Section
Purchaser:	500 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: TIMOTHY H. WRIGHT	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) (NE) SE NW SW
Contractor: Name: Layne Christensen Canada, Ltd.	Lease Name: Scott Well #: 1-9
License: 32999	Field Name: Brewster
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 788 ' Kelly Bushing: 791 '
New Well Re-Entry Workover	Total Depth: 1170 ' Plug Back Total Depth: 1127 '
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1168
Operator: LAYNE CHRISTENSEN CANADA, LTD	feet depth to Surface w/ 150 sx cmt.
Well Name:	Drilling Shild Management Dien All. T. 162 CC 2 AA
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan AH II NCR 8-7-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Dacket No	Operator Name:
August 22, 2002 August 23, 2002 May 28, 2003	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r or conversion of a well. Bule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12	2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	= -
Trocker most be an area of a form with an plagged worth.	in the state of th
All requirements of the statutes, rules and regulations promulgated to regulat	e the cil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Agent Date: 2-16-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this lethoday of February	, If Denied, Yes 🗌 Date:
2004 A MEI	LISSA THIEME Wireline Log Received OTARY PUBLIC Geologist Report Received
Notary Public: ST	ATE OF KANSAS.  UIC Distribution
Date Commission Expires: 6/20/05	

Operator Name: Shawnee Oil and Gas, LLC					e Name:_	Scott	Well #:			
	wp. 33 S. R. 16 ✓ East West County: Mor									
tested, time tool ope temperature, fluid re	how important tops on and closed, flowing covery, and flow rate is surveyed. Attach to	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	shut-in pre	essure reached	static level, hydro	static pressur	res, bottom hole	
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)				✓ Log Formatio			on (Top), Depth and Datum Sample			
Samples Sent to Geological Survey  Cores Taken		∏Yes ✓ No			Nam	0	Тор		Datum	
			Yes ✓ No		Pawnee Lime			293		
Electric Log Run (Submit Copy)		✓ Y	•		Exce	ello Shale		668 KB	123	
List All E. Logs Run:					V St	nale		717 KB	74	
Compensated D	ensity Neutron				Weir - Pitt Coal			858 KB	-67	
Dual Induction	chang room on				Mis	sissippian		1093 KB	-302	
		Repo	CASING ort all strings set-c		√ Ne surface, inte	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Hole Size Casing		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
Surface	12-1/4"	8.625"		23		21′	Portland	8		
Casing	7-7/8 °	5.5		15.5	I	-Han'	Thix, Glsnite	150	2% Ccl2, 8%	
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECORD				
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Olf Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Pe	arcent Additives	3	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	858.5'-862' WEIR					450g 15% Fe + 415 B Gelled water + 858.5 - 36				
		VI-11 (				3356# 20/40 sand				
							KA	REI NSASURZ	OEIVE J J. J. T. T. Johnniss	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes ✓ No	<b>\\\\</b> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	15 20 00	
	7/8 " 3 Production, SWD or E	924 ' nhr.	Producing Meth	od	Flowin	g ✓ Pumpir		W	ICHITA, KS er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas 10	Mcf	Wate	er Bl	ols. Go	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval									
Vented ✓ Sold (if vented, S	Used on Lease ubmit ACO-18.}		Open Hole Other (Speci	✓ Per	1. [	Dually Comp.	Commingled			