

Operator Name: Shawnee Oil and Gas, LLC Lease Name: Scott Well #: 1-9
 Sec. 9 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">✓ Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>498 KB</td> <td>293</td> </tr> <tr> <td>Excello Shale</td> <td>668 KB</td> <td>123</td> </tr> <tr> <td>V Shale</td> <td>717 KB</td> <td>74</td> </tr> <tr> <td>Weir - Pitt Coal</td> <td>858 KB</td> <td>-67</td> </tr> <tr> <td>Mississippian</td> <td>1093 KB</td> <td>-302</td> </tr> </tbody> </table>	✓ Log Name	Formation (Top), Depth and Datum	Sample Datum	Pawnee Lime	498 KB	293	Excello Shale	668 KB	123	V Shale	717 KB	74	Weir - Pitt Coal	858 KB	-67	Mississippian	1093 KB	-302
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8.625"	23	21'	Portland	8	
Casing	7-7/8"	5.5"	15.5	1127'	Thix, Glsnite	150	2% Ccl2, 8% CIs

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	858.5' - 862'	WEIR	450g 15% Fe + 415 B Gelled water +	858.5' - 862'
			3356# 20/40 sand	
RECEIVED KANSAS COMMISSION APR 15 2003 CONSOLIDATION				
TUBING RECORD			Liner Run	
Size	Set At	Packer At	Yes	<input checked="" type="checkbox"/> No
2-7/8"	924'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
9/7/03		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>WICHITA, KS</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		10	37	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____