

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008

Form Must Be Typed

\* AMENDED

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 221 N. Main, Suite #300

Address 2: P.O. Box 2758

City: Wichita State: KS Zip: 67201 + 2758

Contact Person: Mark Shreve

Phone: ( 316 ) 264-6366

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well
  - Re-Entry
  - Workover
  - Oil
  - SWD
  - SLOW
  - Gas
  - ENHR
  - SIGW
  - CM (Coal Bed Methane)
  - Temp. Abd.
  - Dry
  - Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mull Drilling Company, Inc.

Well Name: Muffitt #1-29

Original Comp. Date: 4/28/06 Original Total Depth: 4575'

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled Docket No.: CO060802

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

<u>7/25/2008</u>	<u>7/25/2008</u>	<u>7/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21913-00-00 02

Spot Description: \_\_\_\_\_

NW 23 NE 23 Sec. 29 Twp. 17 S. R. 28  East  West

1115 Feet from  North /  South Line of Section

1115 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Lane

Lease Name: Muffitt Well #: 1-29

Field Name: Cartmill West

Producing Formation: Cherokee/Lansing KC/Marmaton

Elevation: Ground: 2888' Kelly Bushing: 2897'

Total Depth: 4575' Plug Back Total Depth: 4504'

Amount of Surface Pipe Set and Cemented at: 232 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2151 Feet

If Alternate II completion, cement circulated from: 2151'

feet depth to: surface w/ 230 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-7-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: \_\_\_\_\_

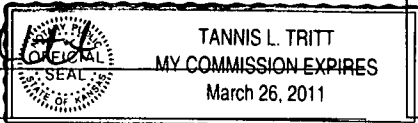
Title: President/COO Date: 1/30/09

Subscribed and sworn to before me this 30<sup>th</sup> day of January

09

Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Muffitt Well #: 1-29  
 Sec. 29 Twp. 17 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>FEB 02 2009</b>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	CONSERVATION DIVISION WICHITA, KS Acid, Fracure Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4450' - 4456'; 4440' - 4442' and 4432' - 4436'	Drilled out CIBP @ 4240'	
2	4360' - 4364'; 4348' - 4354'; 4334' - 4338'; 4266' - 4270'		
	and 4247' - 4252'		
4	4200' - 4204'; 4168' - 4174' and 4143' - 4148'		

TUBING RECORD: Size: 2 3/8" Set At: 4458' Packer At:   Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 7/26/2008 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u> </u>	Water Bbls. <u>52</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>35.2°</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>Cherokee/Lansing KC/Marmaton</u>
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