2/2/9

KANSAS CORPORATION COMMISSION OIL & GAS DIVISION RECOMPLETION AS SWD

ORIGINAL

Form ACO-1

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	5399	API NO. 15 - 113-20798 - 000
Name:	American Energies Corporation	County: McPherson
Address:	155 North Market, Suite 710	NW - SW - NE Sec7 Twp20 S. R1 East
City/State/Zip:	Wichita, KS 67202	3656 3626 FSL feet from \$7 N (circle one) Line of Section
Purchaser:	nONE	23072310' FEL feet from € / W (circle one) Line of Section \
Operator Contact Person:	Alan L. DeGood	Footages Calculated from Nearest Outside Section Corner:
Phone: (316)	(316) 263-5785	(circle one) NE SE NW SW
Contractor: Name:	American Energies Corporation	Lease Name: Vernon Becker Well #: 1-7 SWD
License:	5399	Field Name: Ritz-Canton
Wellsite Geologist:	None	Producing Formation: Simpson/Viola - Zone of Injection
Designate Type of Completion	n:	Elevation: Ground: 1565 Kelly Bushing:
New Well	Re-EntryX Workover	Total Depth: 3459 Plug Back Total Depth:
Oil 🗼	SWD SIOW Temp. Abd	Amount of Surface Pipe Set and Cemented at 8 5/8" @ 194' Feet
Gas	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old We		
•	rgies Corporation	If Alternate II completion, cement circulated from
· · · · · · · · · · · · · · · · · · ·		feet depth tow/ sx cmt.
Well Name: Vernon Becke		O.h.O. Alt T. (60
Original Comp. Date: 10/20	0/80 Original Total Depth: 3459'	Drilling Fluid Management Plan Owwo - Alt I Noc (Data must be collected from the Reserve Pit) KAND. RECO
Deepening	Re-perf. Conv. To Enhr/SWD	8-7-09 SASCORPORATION
Plug Back	Plug Back Total Depth	Chloride content ppm Fluid volume France Pith S-7-09 Chewatering method used France Pith France Pith Sance Pi
Commingled	Docket No.	Dewatering method used Evaporation
Dual Completi		CONSEDIAL
		Operator Name:
		Operator Name: License No.:
11/19/2008 Spud Date or D	11/21/08 11/21/08 Date Reached TD Completion Date or	License Name.
Recompletion Date	Recompletion Date	Quarter Sec Twp S. R East West
		County: Docket No.:
INSTRUCTIONS: An original a	and two copies of this form shall be filed with Kansas C	Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 day	s of the spud date, recompletion, workover or conversi	sion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this in 107 for confidentiality in exces	form will be held confidential for a period of 12 months is of 12 months). One copy of all wireline logs and ger	if requested in writing and submitted with the form (see rule 82-3 plogist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHE	ED. Submit CP-4 form with all plugged wells. Submit C	P-111 form with all temporarily abandoned wells.
		and gas industry have been fully complied with and the statements
nerein are complete and corre	ect to the best of my knowledge.	1/2 '-4-11
Signature:	Libertani Ing	KCC Office Use ONLY (F. 1/2 also)
		1/
Title: Alan L. DeGo	pod, President Date: 2/5/09	Letter of Confidentiality Attached
Subscribed and sworn to befo	ore me this 5th day of February	, If Denied, Yes Date:
2009		Wireline Log Received
	all 0:0 ~	
Notary Public:	I however of	Geologists Report Received
Date Commission Expires:	Melinda S. Wooten, Notary Exp. 3/12/12	UIC Distribution

MELINDA S. WOOTEN

	American Ener	<u> </u>		Lease Name: _	TOTAL DOGNOT		: <u>1-7 SWD</u>
ec7	7 Twp. 20	s. R. <u>1W</u>		West County:_	McPherson		
st, time tool open and mperature, fluid recov	d closed, flowing and very, and flow rates	d shut-in pressures, w	hether shut-in pre along with final ch	essure reached static	inal copies of drill stem level hydrostatic press sheet if more space is	ures, bottom hole	by of all
rill Stem Tests Taken (Attach Additional Samples Sent to Geolo pres Taken ectric Log Run Yes N (Submit Copy) st All E. Logs Run: Cemen	Sheets) ogical Survey	Yes Yes Yes X Yes	X No X No No	Log Fo	ormation (Top), Depth a	and Datum Top	Sample Datum
rpose of String	Size Hole Drilled		CASING RECORE Il strings set-cond Weight Lbs. / Ft.		Used nediate, production, etc. Type of Cement	# Sacks Used	Type and Percent Additives
urface	12 1/4"	8 5/8"	23#	194'	60/40 poz	125 SX	2% gel, 3% CC
oduction		5 1/2"	14.5#	2456'		135 SX	<u> </u>
		,	ADDITIONAL CEN	MENTING / SQUEEZ	E RECORD		RECEIVED
HTDAAA.	Depth		.	Unad	T	KA ercent Additives	NSAS CORPORATION COMMIS
Perforate	Top Bottom	Type of Cem	ent #Sacks	Usea	Type and Po	ercent Additives	
•	· · · · ·	Type of Cem	ent #Sacks 50 sx	Used	Type and Po	ercent Additives	FEB 1 2 2009
Perforate Protect Casing	Top Bottom	Type of Cem		Used	Type and Po	ercent Additives	FEB 1 2 2009 CONSERVATION DIVISION
Perforate Protect Casing Plug Back TD Plug off Zone	Top Bottom 2940-2948	Type of Cem	50 sx	Used		, Shot, Cement Squ	CONSERVATION DIVISION WICHITA, KS
Perforate Protect Casing Plug Back TD	Top Bottom 2940-2948 PERFORATIO		50 sx Plugs Set/Type	Used	Acid, Fracture		CONSERVATION DIVISION WICHITA, KS
Perforate Protect Casing Plug Back TD Plug off Zone	Top Bottom 2940-2948 PERFORATIO Specify Fo	DN RECORD - Bridge	50 sx Plugs Set/Type		Acid, Fracture (Amount an	, Shot, Cement Squ	CONSERVATION DIVISION WICHITA, KS eeze Record Sed) Depth
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Perforate Protect Casing Plug Back TD Plug off Zone	Top Bottom 2940-2948 PERFORATIO Specify Fo Permit Viola -	ON RECORD - Bridge otage of Each Intervated injection interv	50 sx Plugs Set/Type		Acid, Fracture (Amount an Cement -	, Shot, Cement Squ d Kind of Material U Squeezed 5 1/2"	CONSERVATION DIVISION WICHITA, KS eeze Record sed) Depth - 50 sx 2040-2948
Perforate Protect Casing Plug Back TD Plug off Zone	Top Bottom 2940-2948 PERFORATIO Specify Fo Permit Viola -	ON RECORD - Bridge otage of Each Intervated injection injectio	50 sx Plugs Set/Type		Acid, Fracture (Amount an Cement - Acidized Vic	, Shot, Cement Squid Kind of Material Us Squeezed 5 1/2" bla with 1680 gal. 28	CONSERVATION DIVISION WICHITA, KS eeze Record sed) Depth - 50 sx 2940-2948
Perforate Protect Casing Plug Back TD Plug off Zone	Top Bottom 2940-2948 PERFORATIO Specify Fo Permit Viola -	ON RECORD - Bridge otage of Each Intervated injection injectio	50 sx Plugs Set/Type		Acid, Fracture (Amount an Cement - Acidized Vic	, Shot, Cement Squ d Kind of Material U Squeezed 5 1/2"	CONSERVATION DIVISION WICHITA, KS eeze Record sed) Depth - 50 sx 2940-2948 % HCL 3414-3416
Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot	Top Bottom 2940-2948 PERFORATIO Specify Fo Permit Viola - Simpso	DN RECORD - Bridge otage of Each Intervated injection intervated injection intervated in 3414-3416 on 3449-3456 Set At	50 sx Plugs Set/Type		Acid, Fracture (Amount an Cement - Acidized Vio	, Shot, Cement Squid Kind of Material Us Squeezed 5 1/2" bla with 1680 gal. 28	CONSERVATION DIVISION WICHITA, KS eeze Record sed) Depth - 50 sx 2940-2948 % HCL 3414-3416
Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot	PERFORATION Specify For Permit Viola - Simpson	ON RECORD - Bridge otage of Each Intervaled injection intervaled injection intervaled injection intervaled in 3414-3416	Flugs Set/Type I Perforated val - 3414-3454	,	Acid, Fracture (Amount an Cement - Acidized Vio	, Shot, Cement Squid Kind of Material Us Squeezed 5 1/2" bla with 1680 gal. 28	CONSERVATION DIVISION WICHITA, KS eeze Record sed) Depth - 50 sx 2940-2948
Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot JBING RECORD Derglass -	Top Bottom 2940-2948 PERFORATION Specify Formation Viola - Simpson Size 2 7/8"	ON RECORD - Bridge otage of Each Intervaled injection intervaled injection intervaled in 3414-3416 Set At 3384.27'	50 sx Plugs Set/Type I Perforated val - 3414-3454	Liner Ru	Acid, Fracture (Amount an Cement - Acidized Vic Acidized Sir	, Shot, Cement Squed Kind of Material Uses Squeezed 5 1/2" Dia with 1680 gal. 28 mpson with 840 gal. No	CONSERVATION DIVISION WICHITA, KS eeze Record sed) Depth - 50 sx 2040-2948 % HCL 3414-3416 28% HCL 3449-3456
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United Cementing & Acid Co. Inc

2510 W. 6th Street El Dorado, KS 67042 316-321-4680

Invoice

Date	Invoice #		
9/8/2008	8719		

Bill To	
American Energies Corp. 155 N. Market St., Ste. 710 Wichita, KS 67202	

	Kind of Job	1	ease & Well #	Terms	Service Ticket #
	Squeeze	Ver	non Becker #1-7 SWD	Net 30	8310
	,	Amount			
Pump Truck Charge (2954') Class A Cement (50 sks) Calcium Chloride (1 sk) Pump Truck Mileage (72 miles) Pick-Up Mileage (72 miles)					1,000.00T 625.00T 50.00T 288.00T 162.00T
				KANSA	RECEIVED AS CORPORATION COMMISS FEB 1 2 2009
					CONSERVATION DIVISION WICHITA, KS

or your business.	Subtotal	\$2,125.00
	Sales Tax (6.3%)	\$133.88
	Payments/Credits	\$-2,258.88
	Balance Due	\$0.00

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		1-800-794-0187 F# 1-316-321-472 2510 W 6th St.	•		8310 ·
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