

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE - 22187

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: P.O. Box 2757
Address 2:
City: Wichita State: KS Zip: 67201 + 2757
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: none
Purchaser: none
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW
Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other WSW
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: The Gene Brown Co.
Well Name: Schindler "B" #5
Original Comp. Date: 10-25-83 Original Total Depth: 3428'
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth:
Commingled Docket No.:
Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
10-28-08 11-4-08 11-10-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23,187-00-01
Spot Description:
NE NE NW Sec. 19 Twp. 8 S. R. 17 East West
330 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Schindler "B" Well #: 5 OWWO
Field Name: Dopita
Producing Formation: none
Elevation: Ground: 1960' Kelly Bushing: 1965'
Total Depth: 3428' Plug Back Total Depth: 1357'
Amount of Surface Pipe Set and Cemented at: 175 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan DWWO - AIT II NR
(Data must be collected from the Reserve Pit) 8-6-09
Chloride content: ppm Fluid volume: bbls
Dewatering method used: allowed to dry up & backfilled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry M. Jack
Title: Operations Manager Date: 1-14-09

Subscribed and sworn to before me this 14th day of January

20 09
Notary Public: Rebecca K. Crawford
Date Commission Expires: 3-20-11

REBECCA K. CRAWFORD
State of Kansas
My Appt. Exp. 3-20-11

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gore Oil Company Lease Name: Schindler "B" Well #: 5 OWWO
 Sec. 19 Twp. 8 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Collar Bond Log Dual Receiver Cement Bond Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Anhy 1311' +654 |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | | 175' | | 130 | |
| Production | 7 7/8" | 5 1/2" | | 3398' | | 130 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|-------------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 0'-2200' | | 200 | Drilled out to 1357', cement below. |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 15 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: 2 3/8" Set At: 910.30' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 12-29-08 Producing Method: Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|--------------------|------------------|----------------------|------------------------|------------------|
| Estimated Production Per 24 Hours | Oil Bbbs. <u>0</u> | Gas Mcf <u>0</u> | Water Bbbs. <u>0</u> | Gas-Oil Ratio <u>0</u> | Gravity <u>0</u> |
|-----------------------------------|--------------------|------------------|----------------------|------------------------|------------------|

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>1014-1047' original perms</u> |
|--|---|--|