

Handwritten signature/initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Original
ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32346
Name: BARTELSON, MITCHEL dba
Address 1: P. O. Box 45
Address 2: _____
City: Wellington State: Ks Zip: 67152 + _____
Contact Person: Mitch Bartelson
Phone: (620) 326-0486
CONTRACTOR: License # 30141
Name: Summit Drilling
Wellsite Geologist: None
Purchaser: Conoco Phillips
Designate Type of Completion:
____ New Well Re-Entry
 Oil _____ SWD _____ SLOW
____ Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

KANSAS CORPORATION COMMISSION

JAN 13 2009
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If Workover/Re-entry: Old Well Info as follows:
Operator: Hummon Corporation
Well Name: Buckingham # 1
Original Comp. Date: 08-18-1982 Original Total Depth: 3988
 Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/7/08 7/10/08 8/21/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-21460-0001
Spot Description: _____
C- 32 SE NW Sec. 32 Twp. 31 S. R. 3 East West
2310 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Ashton Farms Well #: #1 OWWO
Field Name: Erskine
Producing Formation: Mississippi
Elevation: Ground: 1288 Kelly Bushing: 1293
Total Depth: 3995 Plug Back Total Depth: 3982
Amount of Surface Pipe Set and Cemented at: 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 255
feet depth to: Surface w/ 200 sx cmt.

Drilling Fluid Management Plan Owwo- AIT I NR
(Data must be collected from the Reserve Pit) 8-6-09
Chloride content: 5000 ppm Fluid volume: 1440 bbls
Dewatering method used: Transfer liquids then let pit dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Bartelson Oil
Lease Name: Meridith Jones License No.: 32346
Quarter SW Sec. 33 Twp. 31 S. R. 3 East West
County: Sumner Docket No.: 15-191-22487-0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 1-12-09
Subscribed and sworn to before me this 13th day of January
20 09
Notary Public: [Signature]
Date Commission Expires: 10-22-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

MARY ANN McEACHERN
Notary Public - State of Kansas
My Appt. Expires 10-22-2011

Operator Name: Bartelson Oil Lease Name: Ashton Farms Well #: #1 OWWO
 Sec. 32 Twp. 31S S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>White Cloud</td> <td>2098</td> <td>-805</td> </tr> <tr> <td>Elgin Sand</td> <td>2505</td> <td>-1212</td> </tr> <tr> <td>Iatan</td> <td>2972</td> <td>-1679</td> </tr> <tr> <td>Kansas City</td> <td>3288</td> <td>-1995</td> </tr> <tr> <td>Miss Cht</td> <td>3946</td> <td>-2653</td> </tr> <tr> <td>Miss Dol</td> <td>3950</td> <td>-2657</td> </tr> </table>	Name	Top	Datum	White Cloud	2098	-805	Elgin Sand	2505	-1212	Iatan	2972	-1679	Kansas City	3288	-1995	Miss Cht	3946	-2653	Miss Dol	3950	-2657
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	10.5#	3995	Thick Set	100	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3956-3966	500 gal mca,	
		1500 gal ne/fe with 40 Perf. balls	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3970</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enthr. <u>9/24/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>6</u>	Water Bbls. <u>24</u> Gas-Oil Ratio Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3956-3966</u>
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 18770
LOCATION EUREKA
FOREMAN KEVIN McCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-08	1290	Ashton Farms # 1	32	315	3W	Summit
CUSTOMER <u>Bartelson Oil / BK Metals</u>			Summit			
MAILING ADDRESS <u>475 N. West Rd.</u>			DRIg. Co.			
CITY <u>Wellington</u>	STATE <u>Ks</u>	ZIP CODE <u>67152</u>	TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK #	DRIVER
			<u>439</u>	<u>CALIN</u>		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3995' KB CASING SIZE & WEIGHT 4 1/2 10.5" new
CASING DEPTH 4001' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.5° SLURRY VOL 30 BBL WATER gal/sk 8.° CEMENT LEFT in CASING 0'
DISPLACEMENT 64 BBL DISPLACEMENT PSI 700 ~~MR~~ PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 15 BBL fresh water. Mixed 100 sks Thick Set Cement w/ 5" Kol-Seal / SK @ 13.5° / gal, yield 1.69. shut down. wash out Pump & Lines. Release Plug. Displace w/ 64 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Final Hold. Good Circulation AT ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
1126 A	100 SKS	THICK Set Cement	17.00	1700.00
1110 A	500 *	Kol-Seal 5" / SK	.42 "	210.00
5407 A	5.5 TONS	70 miles Bulk Truck	1.20	462.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4103	1	4 1/2 Cement Basket	208.00	208.00
4129	5	4 1/2 x 7 7/8 Centralizers	40.00	200.00
4161	1	4 1/2 AFU float shoe	273.00	273.00
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		THANK you	6.3%	
		203537		
		Sub Total		4278.50
		SALES TAX		166.07
		ESTIMATED TOTAL		4444.57

Revin 3737

AUTHORIZATION witnessed By Mitch Bartelson TITLE Partner DATE _____

Bartelson Oil
Mitch Bartelson
PO Box #45
Wellington, KS 67152

Ashton Farms #1 OWWO ~ Well Completion Report

8-21-08 Move in Sam's, log tech, RU, Run Bond Log, find TOC @ 3480.
[8:00] Perf. 10', 4 SPF, 3956 to 3966. RU Swab to test tank . Hole Full.
Had trouble getting swab to fall. Pull Oil Saver Rubber & ran
without cups. Fell to 3200, RU Swab.
[NOON] Pull from surface.
[1:15] Pull from 3600. First Show 50' Natural ahead.
[1:30] Off bottom. 200' Nat ahead, Muddy w/ no oil show.
[2:00] SD for Sand Line Broken.

8-22-08 Gas to Surf w/ good show.
[8:00] Rig Up. Rerun Sandline.
[NOON] Run in for depth check on Sandline.
[12:30] 1st pull 250'. Heavy oil cut. Mud 20'. Free Oil on Top.
2nd pull 30'. Oil Fluid with Mud.
Cannot get swab past 3955. Operator thinks hole full of mud.
Will run Baler.
[3:10] Run in with Baler. Find 10 Gal Oily, Muddy Water.
2nd run made 15'. Found Bottom. Come out with 10 Gal of slightly
Oily, Muddy Water. Hookup to tank.
SD. Will Acidize Monday.
[4:30] SD.

8-25-08 GS GTS, OWFU 500'.
[8:00] 1st Pull, 250, Clean Gassy Oil.
2nd Pull, OB 50' Oil, 200 ft SaltWater.
[9:00] 3rd Pull, OB 20' Fluid, 10% Oil.
[9:40] RU Maxidize. Spot Acid. 62.9 to Perfs.
Spot 500 Gal MCA and Load Hole at 62 BBls.
Break zone at 800#. Feed at .25 @ 300#.
Increase rate as pressures fall. Treatment as follows:
.5 @ 300#. .75 @ 300#. 1.0 @ 300#. 1.5 @ 200#.
2.1 @ 200#. Finish treatment at 2.1 @ 200#.
Total Load 80 BBls. ISIP 10. Bled back. RU Swab.
[10:30] Tank, .74 Bbls/Inch. 8.88/Ft.

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CONSERVATION DIVISION
WICHITA, KS

	Tank	Pull From	Pulls	Recovery
10:30	2' 3 1/2			
11:00	5' 5	1400	5	27.75 BBls KCL N/S 22.94 BBls KCL
11:30	8'0	2400	III	Pull 1,2,3 AA, 4 Pull 100 KB,
12 PM	9'6	2700	III	GSG Before 1 st Pull, Natural Throughout Test
[Haul 60 BBLS]	3'11			2 nd Pull Acid Gas, 1% Oil, 3 rd Pull AC Gas, 3% Oil
12:30	4'7	3400	III	13.32 BBls Fluid, 64 Total 1 st Pull, 8% Oil, Strong Blow Throughout 2 nd Pull, 20% Oil, " " " 3 rd Pull, 26% Oil, " " "
1:00	5'	3930	II	5.92 BBls Fluid, 72.92 Total Rec. 1 st Pull, 34% Oil, Strong Blow Throughout 2 nd Pull, 36% Oil, " " "
[New Cups]				
2:00	5' 3 1/2	3930	III	3.7 BBls Fluid, 76.62 Total Rec. 1 st Pull, 41% Oil, Strong Blow Throughout 2 nd Pull, 41% Oil, " " " 3 rd Pull, 42% Oil, " " "
3:00	5' 6 1/4	3930	III	2.59 BBls Fluid, 79.21 Total Rec. 1 st Pull, 40% Oil, Strong Blow Throughout 2 nd Pull, 39% Oil, " " " 3 rd Pull, 38% Oil, " " "
				2 More Pulls, 38% OC, Shut Down

8-26-08

On SIP, 320#

[9:00]

[10:30]

Check on FU, 1800', 850' Oil, 950' Water
Swab down & RU Maxidize for treatment.

[1:00]

Load at 62 BBls. Treat with 5 BBls then Balls then 5 BBls, then
Balls, staged Balls throughout Acid. Ran 40 Balls, went to water.
Load well, treat at 5.0 BPM, 250#. No Ball action.
Half Acid in at 81 BBls. Increase to 6 BPM @ 350#.
Finish at 6 BPM @ 350#.
Total Load 113 BBls. 36 Acid / 77 KCL.
ISIP 50#, 10 min, 5# Vac in 14 min.
RU to Swab Back Load.

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WICHITA, KS

Time	Tank	Pulls	From	Recovery / Totals
2:00	4' 9 1/2			
2:30				
3:00	10' 7 Pull Water 2' 11	8	KickBack 1500	51.43 BBLS, KCL, Last Pull lots AC/Gas Total = 51.43
3:30	4' 7	III	2600	14.8 BBls, Very Adicy Gassy Fluids N/S Total = 66.23
4:00	6' 1 Pull Water 3'0	III	2800	13.32 BBls, very Acidy Gassy, Last Pull, 5% Oil Total = 79.55
4:30	4' 2	III	3200	10.36 BBls. 2nd Pull, 16% OC / 4th Pull, 27% Total = 89.91
5:00	4' 11	II	3400	1st Pull, 22% / 2nd Pull, 30%, (6.66) Total = 96.57
5:30	5' 8	III	3930	1st Pull, 30% / 2nd Pull, 30% 3rd Pull, 40%, (6.66) Total = 103.23
6:00	5' 11	II	"	1st Pull, 56%, / 2nd Pull, 50%, (2.22) Total = 105.45 Last Pull, Lost Fluid, Bad Cups, Shut Down

9-19-08 Finish Hookup to Tank Battery
 9-20 Start Well, 9AM
 9-21 Well off. Engine Bolts Broke
 9-22 Well back running, Noon.
 9-23 Colored up, 2% venting, 8 mcf/gas.

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WICHITA, KS

Date	S Tank	N Tank	W Tank	Gas Sales	Oil Prod	Water	OC
9-24	1'	6"	6'3	8 mcf	10.02	45	
9-25	2' 2	6"	4' 2	8 mcf	23.38	38.41	37%
9-26	3' 1	6"	6' 1	8 mcf	18.37	38.41	33%
9-27	3' 9 1/2	6"	1' 11	8 mcf	14.19	?	33%
9-28	4' 5	6"	3' 4	8 mcf	12.52	28.39	31%
9-29	5 1/2	6"	4' 9	8 mcf	12.52	28.39	31%
9-30	5' 8	6"	2' 3	8 mcf	12.52	28.39	31%
10-1	6' 3 1/2	6"	3' 9	8 mcf	12.52	26.72	31%
10-2	6' 11	6"	4' 10	8 mcf	12.52	25.05	33%

IP on the Ashton Farms #1 OWWO is 23 BBls Oil/day, 38 BWPD, 8 mcf gas/day from the Mississippi at 3956 - 3966.

Report prepared by: Mitch Bartelson

**BARTELSON OIL
P.O BOX 45
WELLINGTON KS, 67152
Drilling Report**

Lease: Ashton Farms, Well #1 OWWO
Legal: C-S1/2-SE-NW, 32,31S, R3W
Api # 15-191-21460-0001
RTD: 3995
PBSD: 3982
Casing: 4 ½ @ 3995'
Cement: 100 sx
KB: 1293

7-7-08 Move in Summit, RU, Spud
7-8 Wash Down at 1200
7-9 Wash Down at 3000
7-10 Wash Down at 3990, Short Tripping
7-11 Condition hole, Run 3995' of 4 ½ and Cement w/ 100 sx.
 Did not Log because of trash in hole.
 No Logs. No DSTS
 Drilling completed on 7/11/08. Released Rig.

**Thank You
Mitch Bartelson**

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