

5/18/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6015
Name: Cambria Corporation
Address: P.O. Box 1065
City/State/Zip: Great Bend, Kansas 67530
Purchaser: NCRA
Operator Contact Person: Robert D. Dougherty
Phone: (620) 793-9055
Contractor: Name: Val Energy #6
License: 5852 5822
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Petroleum, Inc.

Well Name: #1 Fritzeimer
Original Comp. Date: 4/53 4/29/53 Original Total Depth: 3641 KB
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/3/2009 1/5/2009 3/6/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-00183 - 0001
County: Stafford

SW SE NW Sec. 33 Twp. 22 S. R. 11 East West
2310 FNL feet from S / (N) (circle one) Line of Section
1655 1675 FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Fritzeimer Well #: 2

Field Name: _____
Producing Formation: Simpson

Elevation: Ground: 1801 Kelly Bushing: 1811

Total Depth: 3650 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AH I NR
(Data must be collected from the Reserve Pit) 8-6-09

Chloride content 79,000 ppm Fluid volume 400 bbls

Dewatering method used Evaporation & Haul

Location of fluid disposal if hauled offsite: _____

Operator Name: Paul's Oilfield Service

Lease Name: Stargel License No.: 31085

Quarter NE Sec. 4 Twp. 22 S. R. 12 East West

County: Stafford Docket No.: 21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

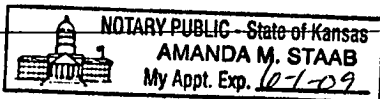
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Dougherty
Title: President Date: 5/18/2009

Subscribed and sworn to before me this 18th day of May

20 09
Notary Public: Amanda M. Staab

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 29 2009

KCC WICHITA

Operator Name: Cambria Corporation Lease Name: Fritzemeier Well #: 2
 Sec. 33 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: (new) - 1811'KB Comp. Density/Neutron with PE Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Original 1802 KB <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anh.</td> <td>530 +</td> <td>1278</td> </tr> <tr> <td>Heeb.</td> <td>3066 -</td> <td>1264</td> </tr> <tr> <td>BroLime</td> <td>3207 -</td> <td>1405</td> </tr> <tr> <td>Lans.</td> <td>3228 -</td> <td>1426</td> </tr> <tr> <td>Viola</td> <td>3530 -</td> <td>1728</td> </tr> <tr> <td>Simpson</td> <td>3571 -</td> <td>1769</td> </tr> <tr> <td>Arbuckle</td> <td>3636 -</td> <td>1834</td> </tr> <tr> <td>Tb</td> <td>3641 -</td> <td>1839</td> </tr> </tbody> </table>	Name	Top	Datum	Anh.	530 +	1278	Heeb.	3066 -	1264	BroLime	3207 -	1405	Lans.	3228 -	1426	Viola	3530 -	1728	Simpson	3571 -	1769	Arbuckle	3636 -	1834	Tb	3641 -	1839
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		220'	(In original hole)		
Production	7 7/8"	5 1/2"	17#	3648'	ASF	125	Ko1 Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3314 - 3318	Common	75	2%CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3583-90, 3594-98, 3602-06	A/750 MCA 7.5%	3600
1	" " "	Frac 209, 124 scf nitrogen	"
	" " "	12,000# of 20/40 frac sand	"
2	3314-3318	A/750 MCA 15% -Squeeze as above	3318

TUBING RECORD	Size 2 7/8	Set At 3596	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/8/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bobs. <u>15</u>	Gas Mcf	Water Bobs. <u>20</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas: Sold Used on Lease (If wanted, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Handwritten notes:
 6/8/09
 15
 20
 6/24/09

ALLIED CEMENTING CO., LLC.

33332

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

DATE <u>1-6-09</u>	SEC. <u>33</u>	TWP. <u>22S</u>	RANGE <u>11 W</u>	CALLED OUT <u>900 PM</u>	ON LOCATION <u>1200 AM</u>	JOB START	JOB FINISH
LEASE <u>Fritzender</u>	WELL # <u>2</u>	LOCATION <u>Hudson East to Stop Sign</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>2 East 1/4 North 1 East 3/4 South East 1/20</u>					

CONTRACTOR Val Rig 6

TYPE OF JOB Production wash Down

HOLE SIZE 7 7/8 T.D. 3650

CASING SIZE 5 1/2 DEPTH 3647.50

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 3632.27

CEMENT LEFT IN CSG. 15.23

PERFS.

DISPLACEMENT 85/115 BBLS Fresh water

OWNER Cambria Corp

CEMENT

AMOUNT ORDERED 175 SY ASC 5# Kalsol

Pay SK

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

346 HELPER Galen - D

BULK TRUCK

341 DRIVER Bobby - R

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED

MAY 28 2009

KCC WICHITA

HANDLING @

MILEAGE @

REMARKS:

had safety meeting on job site

Put ~~the~~ Guidshot on Then insert

Tubelizer 1-3-5-8-10-12-17-19

Ran ~~BBB~~ hook up to 5# Drop Ball

Circulated Run 5BBB Ahead mix 500 Gal

with RTI Run 2 BBBS Freshwater Behind shut Down

mix 30 SY in Rat shut Down hook up to manuf

mix 20 SY shut Down hook up to 5 1/2 mix 125 SY

shut Down wash pump and line out hook up

Release Plug and Displace with Fresh water

with 100 gal per 10 BBBS wash up Rig Down

CHARGE TO: Cambria Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3647.50 3646.51'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD Head Rent @

@

@

TOTAL _____

PLUG & FLOAT EQUIPMENT

RUBBER PLUG @

@

@

@

@

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Scott Alberg

SIGNATURE X [Signature]

TOTAL _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.