

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32875
Name: CWB Co.
Address 1: 40837 Bear Creek Rd.
Address 2: _____
City: Springville State: CA Zip: 93265 + _____
Contact Person: Walt Bowles
Phone: (559) 539-2505
CONTRACTOR: License # 32169
Name: Maverick Well Service
Wellsite Geologist: none
Purchaser: Coffeyville Resources

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Galloway Drilling Company, Inc.
Well Name: Dreiling #3
Original Comp. Date: 1-22-1982 Original Total Depth: 3372'
 Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1-9-2009 1-23-2009 1-23-2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

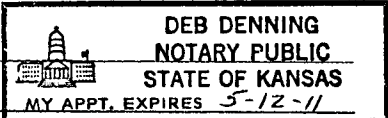
API No. 15 - 051-22779-00-01
Spot Description: _____
SW - SE - NW Sec. 27 Twp. 14 S. R. 16 East West
2310' Feet from North / South Line of Section
1650 3630 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: JF Dreiling Well #: G-3
Field Name: Dreiling
Producing Formation: Arbuckle
Elevation: Ground: 1847' Kelly Bushing: 1852'
Total Depth: 3383' Plug Back Total Depth: 3383'
Amount of Surface Pipe Set and Cemented at: 251' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: see squeeze record on page 2 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AH II NR
(Data must be collected from the Reserve Pit) 8-6-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: No reserve pit. Hauled fluids from working pits.
Location of fluid disposal if hauled offsite: _____
Operator Name: TDI, Inc
Lease Name: Dreiling B License No.: 4787
Quarter SW/4 Sec. 22 Twp. 14S S. R. 16W East West
County: Ellis Docket No.: D-25,112

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2-05-2009
Subscribed and sworn to before me this 5th day of February,
20 09.
Notary Public: [Signature]
Date Commission Expires: 5-12-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 09 2009
CONSERVATION DIVISION
WICHITA KS

Operator Name: CWB Co. Lease Name: JF Drilling Well #: G-3
 Sec. 27 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|--------|-----|-------|-----------|------|-------|--------|-------|-------|---------|-------|--------|-------------|-------|--------|----------|-------|--------|------|-------|--------|------|-------|--------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: none | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>948'</td> <td>+904'</td> </tr> <tr> <td>Topeka</td> <td>2763'</td> <td>-911'</td> </tr> <tr> <td>Heebner</td> <td>3043'</td> <td>-1191'</td> </tr> <tr> <td>Lansing/ KC</td> <td>3089'</td> <td>-1237'</td> </tr> <tr> <td>Arbuckle</td> <td>3344'</td> <td>-1493'</td> </tr> <tr> <td>ORTD</td> <td>3372'</td> <td>-1520'</td> </tr> <tr> <td>DDTD</td> <td>3383'</td> <td>-1531'</td> </tr> </table> | Name | Top | Datum | Anhydrite | 948' | +904' | Topeka | 2763' | -911' | Heebner | 3043' | -1191' | Lansing/ KC | 3089' | -1237' | Arbuckle | 3344' | -1493' | ORTD | 3372' | -1520' | DDTD | 3383' | -1531' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 948' | +904' | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2763' | -911' | | | | | | | | | | | | | | | | | | | | | | | |
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| DDTD | 3383' | -1531' | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | | 251' | common | 170 | |
| production | 7 7/8" | 5 1/2" | | 3370' | common | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|---|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | surface to Anhy. | | 200 | (old record). Perf 2 shots in Anhy @ 950'. Hole @ 420'. |
| | | | | Squeeze with 200 sx. Circ to surface |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 20 holes | 3342'-3352' | | |
| | | | |
| | | | |
| | | | |

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| | | | |
|---|------------------------|---|--|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3318'</u> Packer At: <u>3318'</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. <u>1-27-2009</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>trace</u> | Gas Mcf | Water Bbls. <u>100</u> Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3342' - 3352' & 3370' to 3383'</u> <u>Arbuckle</u> |
|---|--|--|