

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931  
Name: Bowman Oil Company  
Address: 805 Codell Road  
City/State/Zip: Codell, Kansas 67663  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman  
Phone: (785) 434-2286 M-F  
Contractor: Name: Bowman Oil Company  
License: 6931  
Wellsite Geologist: William "Bill" Bowman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Colorado Oil & Gas Corporation then Bowman Oil Company

Well Name: Jelinek #2  
Original Comp. Date: 5-18-1948 Original Total Depth: 3558'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 11-3-2008                         | 12-4-2008       | 12-4-2008                               |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - #15-163-19324-0002  
County: Rooks County, Kansas  
SE NE SE Sec. 23 Twp. 9 S. R. 19  East  West  
1650' feet from (S) N (circle one) Line of Section  
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Jelinek Well #: 2 (OWWO)  
Field Name: Jelinek  
Producing Formation: Arbuckle  
Elevation: Ground: 2130' Kelly Bushing: 2135'  
Total Depth: 3558' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 256' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from Plugged Well  
feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan P&A AH II N/A  
(Data must be collected from the Reserve Pit) 8-4-09  
Chloride content \_\_\_\_\_ ppm Fluid volume 160 bbls  
Dewatering method used Water was Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Bowman Oil Company  
Lease Name: Sutor A #9 SWD License No.: 6931  
Quarter NE Sec. 24 Twp. 10 S. R. 20  East  West  
County: Rooks County, Kansas Docket No.: #D 25-212

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: General Partner Date: December 30, 2008  
Subscribed and sworn to before me this 6<sup>th</sup> day of January,  
2009.  
Notary Public: [Signature]  
Date Commission Expires: May 28, 2010

NOTARY PUBLIC - State of Kansas  
TERESA M. BOWMAN  
My Appt. Exp. 5-28-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 12 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Bowman Oil Company Lease Name: Jelinek Well #: 2 (OWWO)  
 Sec. 23 Twp. 9 S. R. 19  East  West County: Rooks County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

None - Plugged Well

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Information from Original Well Log and Card  
 Lansing 3303 -1166  
 Base of Kansas City 3508  
 Arbuckle 3547 -1410

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |                |                |                 |                            |
|---|-------------------|---------------------------|-------------------|----------------|----------------|-----------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |                |                |                 |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth  | Type of Cement | # Sacks Used    | Type and Percent Additives |
| Surface   | 11"               | 8 5/8"                    |                   | 256'           |                | 125 sxs         |                            |
| Production  | 7 7/8"            | 5 1/2"                    |                   | 1287' to 3546' |                | 100 sxs @ 2950' |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | N/A              |                |             | N/A                        |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | N/A   |   | N/A   |
|                | Plugged Well - See Attached Sheets  |   |       |
|                | Original & New Well Plugging Record (CP-4)  |   |       |
|                | Well Log & Card   |   |       |

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| TUBING RECORD   |           | Size    | Set At   | Packer At     | Liner Run   | CONSERVATION DIVISION<br>WICHITA, KS |  |
|---|-----------|---------|--|---------------|---|--------------------------------------|--|
| N/A   |           |         |  |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                                      |  |
| Date of First, Resumerd Production, SWD or Enhr.<br>N/A |           |         | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |                                      |  |
| Estimated Production Per 24 Hours                       | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity   |                                      |  |
|   | N/A       | NA      | N/A  |               |   |                                      |  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 34820

PO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

|  |                |                 |                 |                                    |             |                             |                              |
|--|----------------|-----------------|-----------------|------------------------------------|-------------|-----------------------------|------------------------------|
| DATE <u>12-4-08</u>                                      | SEC. <u>18</u> | TWP. <u>12</u>  | RANGE <u>20</u> | CALLED OUT                         | ON LOCATION | JOB START<br><u>5:00 PM</u> | JOB FINISH<br><u>6:00 PM</u> |
| LEASEE <u>Jelenek</u>                                    |                | WELL # <u>2</u> |                 | LOCATION <u>Plainville 3w/1n2w</u> |             | COUNTY<br><u>ROOKS</u>      | STATE<br><u>KANSAS</u>       |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) |                |                 |                 | LOCATION <u>1/2 N 1/4 W INTO</u>   |             |                             |                              |

CONTRACTOR Co Tools (TERRY)

TYPE OF JOB Plug ABANDONED well

HOLE SIZE 7 7/8 T.D. 924

CASING SIZE 8 5/8 SURFACE DEPTH 256

TUBING SIZE 2 7/8 DEPTH 912

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 150 sk 60/140 496 sk

|                 |                     |   |              |                |
|-----------------|---------------------|---|--------------|----------------|
| COMMON          | <u>90</u>           | @ | <u>13.50</u> | <u>1215.00</u> |
| POZMIX          | <u>60</u>           | @ | <u>7.55</u>  | <u>453.00</u>  |
| GEL             | <u>5</u>            | @ | <u>20.25</u> | <u>101.25</u>  |
| CHLORIDE        |                     | @ |              |                |
| ASC             |                     | @ |              |                |
| <u>Flo Seal</u> | <u>37 #</u>         | @ | <u>2.50</u>  | <u>92.50</u>   |
|                 |                     | @ |              |                |
|                 |                     | @ |              |                |
|                 |                     | @ |              |                |
|                 |                     | @ |              |                |
|                 |                     | @ |              |                |
|                 |                     | @ |              |                |
|                 |                     | @ |              |                |
| HANDLING        | <u>155</u>          | @ | <u>2.25</u>  | <u>348.75</u>  |
| MILEAGE         | <u>110 sk/m. ic</u> |   |              | <u>620.00</u>  |

**EQUIPMENT**

PUMP TRUCK CEMENTER GARY

# 398 HELPER GARY

BULK TRUCK DRIVER BOB

# 470 378

BULK TRUCK DRIVER

REC-  
KANSAS CORPOR.

JAN 1 2009

CONSERVATION  
WICH

TOTAL 1830.5

**REMARKS:**  
256' OF 8 5/8 SURFACE,  
7 7/8 HOLE TO 924.  
RAN 2 7/8 TUBING TO 912 & SPOT  
100 SKX - PULLED UP TO 300'  
+ SPOT 40 SKX CEMENT. PULLED  
UP TO 60' & CIRCULATED  
CEMENT TO SURFACE,  
HOLE, STAYED FULL.

THANKS

CHARGE TO: Bill Bowman Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 875.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 40 @ 7.00 280.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1155.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

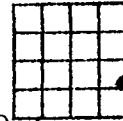
WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - DERBY OIL COMPANY  
Farm - Jclinok No. 2

SEC. 23 T. 9 R. 19W  
SE NE SE

Total Depth. 3558'  
Comm. 4-27-48  
Shot or Treated.  
Contractor. G. W. Poel  
Issued. 8-28-48  
Comp. 5-16-48

County. Rooks KANSAS



Elevation. 2137' <sup>2nd</sup> DF.

Production. 3000 Bbls.

CASING:  
11" 256' Cem w/125 Sx. at surface  
7 7/8" 3546' Cem. w/100 Sx at 2950

Figures Indicate Bottom of Formations.

|                  |      |
|------------------|------|
| shale & sand     | 257  |
| shalc            | 482  |
| shells & shale   | 625  |
| sand             | 715  |
| shalc            | 810  |
| ?                | 955  |
| lime             | 1170 |
| sand             | 1240 |
| lime & shale     | 1425 |
| shalc            | 1436 |
| lime & anhydrite | 1458 |
| lime & shale     | 1525 |
| shale & shells   | 1675 |
| broken lime      | 1870 |
| shalc            | 1902 |
| shale & lime     | 2028 |
| lime & shale     | 2308 |
| lime             | 2784 |
| shale & lime     | 2956 |
| lime & shale     | 3074 |
| lime             | 3512 |
| shalc & lime     | 3546 |
| dolo             | 3558 |
| total depth      |      |

Tops:  
Lansing 3303  
B/Kansas City 3508  
Arbuckle 3546

No Drill Stem Tests

Completion Record:

Drilled plug & D. D. to 3554.  
Swabbed  $0\frac{1}{2}$  BOPH off bottom.  
Drilled deeper to 3558 T.D.  
Swabbed 32 BOPH  $\frac{1}{4}$  hrs. 400'  
off bottom. Fill up 2450'  
1 hr. Treated with 1000  
acid. Swabbed 51 BOPH 2  
hrs. 1800 ft. off bottom.  
No water.

Remarks

Gd. show oil 3473 to 3480.  
Slight show oil 3338 to 48.  
Fair porosity, fair odor  
with free oil break 3547  
to 49.

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CONSERVATION DIVISION  
WICHITA KS