

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33829
Name: Terry Brake
Address: R.R. 1 Box 269
City/State/Zip: Caney, KS 67333
Purchaser: Coffeyville Resources
Operator Contact Person: Terry Brake
Phone: (620) 289-4438
Contractor: Name: Finney Drilling
License: 5989

API No. 15 - 15-125-31610-00-00
County: Montgomery
SW 1/4 Sec. 23 Twp. 34 S. R. 14 East West
1720 feet from (S) / N (circle one) Line of Section
1500 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Friedline Well #: 11
Field Name: Wayside - Havana
Producing Formation: Wayside

*Rec telecon
w/ oper.
9/16/08
[Signature]*

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. WICHITA, KS
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well into as follows:

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CONSERVATION DIVISION
WICHITA, KS

Elevation: Ground: 850 Kelly Bushing: _____
Total Depth: 748 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 740 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 740
feet depth to surface w/ 75 sx cmt.

Drilling Fluid Management Plan Air Dry NO
(Data must be collected from the Reserve Pit) 10-20-08
Chloride content 0 ppm Fluid volume 150 bbls.
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Terry Brake
Lease Name: Friedline License No.: 33829
Quarter SW Sec. 23 Twp. 34 S. R. 14 East West
County Montgomery Docket No.: _____

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-21-08 5-23-08 7-4-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Brake
Title: Owner OPR Date: 9-10-08
Subscribed and sworn to before me this 10th day of Sept 2008
Notary Public: [Signature]

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Terry Brake Lease Name: Freidline Well #: 11
 Sec. 23 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Gamma Ray Neutren

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum		<input type="checkbox"/> Sample	
Name	Top	Datum			
Topsoil	0	848			
Sandstone	2	839			
Clay	11	833			
Shale	58	792			
LIME	62	758			
Sand & Shale	692	149			
Oil Sand	701	144			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In.O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	23.75	1	7	service company
Production	5 5/8	2 7/8	6.5	740	S	75	"

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	9 shots	698' - 702'	Sand Frac	12/20 Brady

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd. Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	0	2		30

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

(If vented, Submit ACO-18.)



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222373

Invoice Date: 05/30/2008 Terms:

Page 1

BRAKE, TERRY
2364 CR 2200
CANey KS 67333
(620)289-4438

FREIDLINE #11
11705
5/23/08
34-14-23

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	75.00	16.2000	1215.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0900	87.20
1110A	KOL SEAL (50# BAG)	400.00	.4000	160.00
1118B	PREMIUM GEL / BENTONITE	100.00	.1600	16.00
1123	CITY WATER	4200.00	.0133	55.86
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	875.00	875.00
418 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.45	155.25
418 CASING FOOTAGE	740.00	.19	140.60
486 TON MILEAGE DELIVERY	1.00	370.00	370.00
T-119 WATER TRANSPORT (CEMENT)	4.00	104.00	416.00

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WICHITA, KS

*pd CK# 11670
Thank you
Suzanna
AIR*

Parts:	1555.06	Freight:	.00	Tax:	82.42	AR	3594.33
Labor:	.00	Misc:	.00	Total:	3594.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7867

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

