

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3133
Name: KLM Exploration Inc.
Address: 600 E. Lake St.
City/State/Zip: McLouth, KS 66054
Purchaser: Semcrude
Operator Contact Person: Larry Alex
Phone: (913) 796-6763
Contractor: Name: Kan-Drill Inc.
License: 32548
Wellsite Geologist: Larry Alex

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-7-04</u>	<u>9-9-04</u>	<u>9-15-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 087-20,632 • 00 • 00
County: Jefferson
SW NE SE Sec. 33 Twp. 8 S. R. 20 East West
1650 FSL feet from S / N (circle one) Line of Section
990 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dunn Well #: 3
Field Name: Easton
Producing Formation: McLouth
Elevation: Ground: 1076 Kelly Bushing: _____
Total Depth: 1542 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1538
feet depth to surface w/ 60 156 sx cm.
Alt 2 - Dg - 11/24/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh Water ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: General Manager Date: Sept 10, 2006
Subscribed and sworn to before me this 10 day of Sept
20 06
Notary Public: Herbert Edwards
Date Commission Expires: Edmonds Nov 19, 2006

NOTARY PUBLIC
State of Kansas
My appt expires: 11-19-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 18 2006
KCC WICHITA

Operator Name: KLM Exploration Inc. Lease Name: Dunn Well #: 3
 Sec. 33 Twp. 8 S. R. 20 East West County: Jefferson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Kansas City 782 McLeath 1482 1492 Mississippi 1512
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 "	8.625 "	24'	1540	Class A		
Production	6.5'	4.5"	10.5 #	1538	50/50 poz		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1482 to 1492		

TUBING RECORD		Size <u>2 3/8 "</u>	Set At <u>1450'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1200
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-09	4627	Dunn #3	33	8	20	JE
CUSTOMER			TRUCK #			
K&M Exploration			386		A Made	
MAILING ADDRESS			368		H Bechtel	
600 E lake			122		J Polidore	
Box 151						
CITY		STATE	ZIP CODE			
Mc houts		KS	66054			

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
surface	12 1/4	44	8 3/8

CASING DEPTH	DRILL PIPE	TUBING	OTHER
43'			

SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			yes

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
2 1/2			

REMARKS: Established circulation. Mixed & pumped 35xx Portland A, 2% gel, 3% Cal. circulated cement to top. Displaced casing with 2 1/2 gal clean water. Closed valve.

KCC WICHITA

SEP 18 2009

RECEIVED

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Cement surface		550 ⁰⁰
5406	65	MILEAGE pump truck		152 ²⁵
5407	M/A	4000 Ton mileage		225 ⁰⁰
5402	43'	casing footage		N/C
1104	33.3x	portland A		341 ⁵⁵
1118	1	premium gel		12 ⁴⁰
1102	2	calcium chloride		71 ⁹⁰

6x3%

SALES TAX ESTIMATED TOTAL 2378
13190
 DATE 9/29/09

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66723
 620-431-9210 OR 800-467-8678

KCC WICHITA

RECEIVED
 TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 1195
 LOCATION Ottawa
 FOREMAN Alan Madea

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-04	4627	Dans #3	33	8	20	JF
CUSTOMER K&M Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 600 E. Lake			386	A Madea		B Zabel
CITY McHouth			169	B Bib		J Green
STATE			144	J Pedigan		
ZIP CODE			195	KS Manis		

JOB TYPE log string HOLE SIZE 6 7/8 HOLE DEPTH 1542 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1538 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 24 bbl DISPLACEMENT PSI 900 MIX PSI 300 RATE 4 1/2 BPH

REMARKS: Established circulation. Mixed & pumped 1 1/2 gal soap with 10 bbl water. Mixed & pumped 26 bbl dye followed by 156 sy 50/50 pot, 87 gal, 30% gel, 1/4 # flo seal. Circulated dye. Mixed & pumped 50 sy DWL with 1/4 # flo seal. Flushed pump clean. Pumped 4 1/2 rubber plug to T.D of casing. Well held 900 PSI. Circulated 5 1/2 bbl cement.

Alan Madea

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing		710 ⁰⁰
5406	65 miles	MILEAGE pump truck		152 ²⁵
5402	1538'	casing footage	N/C	22000
5407	1 1/2	ton mileage		496 ¹⁵
1238	1 1/2	soap		47 ²⁵
1124	140 140	50/50 pot		966 ⁰⁰
1126	50 sy	DWL		592 ⁵⁰
1107	2	flo seal		80 ⁰⁰
1110	9	gilsemiter		183 ¹⁵
1118	9	premium gel		111 ⁰⁰
4404	1	4 1/2 rubber plug		35 ⁰⁰
			6.3%	SALES TAX
				124 ⁶³
				ESTIMATED TOTAL
				350 ⁹²

AUTHORIZATION _____ TITLE _____ DATE 9-10-04