

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3133
Name: KLM Exploration Inc.
Address: 600 E. Lake St
City/State/Zip: McLouth, KS 66054
Purchaser: Semcrude
Operator Contact Person: Steve Miller
Phone: (913) 796-6763
Contractor: Name: Kan-Drill
License: 32548
Wellsite Geologist: Larry Alex

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9-20-04</u> | <u>9-22-04</u> | <u>10-15-04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - ⁰⁸⁷ ~~703-20,636~~ - ~~00-00~~
County: Jefferson
NW SE SE Sec. 33 Twp. 8 S. R. 20 East West
990 FSL feet from S / N (circle one) Line of Section
990 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dunn Well #: 7
Field Name: Easton
Producing Formation: McLouth

Elevation: Ground: 1060 Kelly Bushing: _____
Total Depth: 1542 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1538
feet depth to 0 w/ 160 sx cmt.
Alt 2 - Dlg - 11/24/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume 1600 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: General Manager Date: Sept 10, 2006

Subscribed and sworn to before me this 10 day of Sept

20 06
Notary Public: Herbert Edmonds
Date Commission Expires: Nov 19, 2006
NOTARY PUBLIC
State of Kansas

My appt expires: 11-19-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 18 2006
KCC WICHITA

Operator Name: KLM Exploration Inc. Lease Name: Dunn Well #: 7
 Sec. 33 Twp. 8 S. R. 20 East West County: Jefferson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-------------|--|-----|------------|------|------|------------|------|------|------------|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td></td> <td>782</td> </tr> <tr> <td>U. McLouth</td> <td>1460</td> <td>1488</td> </tr> <tr> <td>L. McLouth</td> <td>1510</td> <td>1516</td> </tr> <tr> <td>Missippian</td> <td>1530</td> <td></td> </tr> </table> | Name | Top | Datum | Kansas City | | 782 | U. McLouth | 1460 | 1488 | L. McLouth | 1510 | 1516 | Missippian | 1530 | |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Kansas City | | 782 | | | | | | | | | | | | | | |
| U. McLouth | 1460 | 1488 | | | | | | | | | | | | | | |
| L. McLouth | 1510 | 1516 | | | | | | | | | | | | | | |
| Missippian | 1530 | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 " | 8.625 " | 24 # | 43 | Class A | 33 | |
| Production | 6.5 " | 4.5 " | 10.5 # | 1538 | 50/50 poz' | 160 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4300 FSL | 1460 to 1488 | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|---------------------|---|----------------------|---------------|---|
| TUBING RECORD | | Size <u>2 3/8 "</u> | Set At <u>1488</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>10</u> | Gas Mcf <u>0</u> | Water Bbls. <u>3</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ISOLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 1210
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|-------------|---------|--------|
| 23-04 | 4627 | Dunn #7 | 33 | 8 | 20 | JF |
| OMER KLM Exploration NG ADDRESS 600 E Lake Box 151 STATE KS ZIP CODE 66054 170 Leath | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 372 | F. Mader | | |
| | | | 368 | R. Arb | | |
| | | | 122 | H. Belante | | |
| | | | 144 | J. Polidore | | |

TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1572 CASING SIZE & WEIGHT 4 1/2 - 10.7#
 Casing Depth 1538' DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight 36#/14 1/2" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 Cement 24.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.6 BBL/min

WORKS: Establish Circulation - Mix + Pump 15 BBLs soap Flush (ESA-41)
 w/ Salt H₂O. Mix + Pump 26 BBLs Dye. Follow w/ 160 sx 50/50
 Poz mix 3% Gilsenite 6% Gel, 4 1/2" Flo Seal Followed by 50 sx OWC
 Flush Pump clean & Displace plug w/ 24.6 BBLs Salt H₂O
 Pressure to 850#. Set Float Valve. Check plug w/ wireline.

KCC WICHITA

SEP 18 2006

Fred Mader

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| COUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|------------|-------------------|------------------------------------|-----------------------|------------------|
| 101 | 1 | PUMP CHARGE Cement Pump Truck | | 710.00 |
| 106 | 65 mi | MILEAGE | 2.35 | 152.75 |
| 107A | 9.15 Ton | Delivery | 18.5 | 505.54 |
| 402 | 1538' | Casing Footage | 115 | 230.70 |
| 238 | 1 1/2 Gal | ESA-41 | 31.50 | 47.25 |
| 124 | 140 | 50/50 Poz Mix | 6.90 | 966.00 |
| 26 | 50 | OWC | 11.85 | 592.50 |
| 19 | 10 | Premium Gel | 12.40 | 124.00 |
| 10 | 10 | Gilsenite | 20.35 | 203.50 |
| 07 | 3 | Flo Seal | 40.00 | 120.00 |
| 404 | 1 | 4 1/2 Rubber Plug | 35.00 | 35.00 |
| | | | Jefferson Co Ra 2.63% | SALES TAX 128.58 |
| | | | ESTIMATED TOTAL | 3815.82 |

